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U.S. Department of Energy (FE-34)
Office of Fossil Energy
Office of Oil and Gas Global Security and Supply
Attn: Natural Gas Reports
P.O. Box 44375
Washington, D.C. 20026-4375

Re: Lake Charles Exports, LLC

FE Docket No. 11-59-LNG
DOE/FE Order Nos. 3324 and 3324-A
Lake Charles LNG Terminal
Semi-Annual Report

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order Nos. 3324 and 3324-A, issued August 7, 2013, and July 29, 2016, respectively, Lake Charles Exports, LLC submits the semi-annual report as required by ordering paragraphs M and O, respectively, describing the progress of the proposed liquefaction facility project at the Lake Charles Terminal, for the reporting period **April 1, 2019 through September 30, 2019**.

Any questions concerning this filing should be addressed to the undersigned at (713) 989-2605.

Respectfully,

On behalf of Trunkline LNG Holdings LLC,
A member company of Lake Charles Exports, LLC

/s/ Blair Lichtenwalter

Blair Lichtenwalter
Senior Director, Regulatory

Lake Charles Exports, LLC
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Regulatory

Lake Charles LNG Export Company, LLC (“LCLNG”), formerly known as Trunkline LNG Export, LLC (“TLNG Export”), filed its Application with the Federal Energy Regulatory Commission (“FERC”) on March 25, 2014, for the LNG terminal facilities and the docket number assigned is CP14-120-000.

Activities since the last report are as follows:

On April 12, 2019; LCLNG submitted Monthly Status Report No. 37.

On May 14, 2019; LCLNG submitted Monthly Status Report No. 38.

On June 13, 2019; LCLNG submitted Monthly Status Report No. 39.

On July 10, 2019; LCLNG submitted Monthly Status Report No. 40.

On August 9, 2019; LCLNG submitted Monthly Status Report No. 41.

On August 30, 2019; LCLNG submitted its Request for Extension of Time to December 16, 2025.

On September 10, 2019; LCLNG submitted Monthly Status Report No. 42.

Engineering

LCLNG continues to do further engineering and risk reduction work in preparation for a bid revalidation process. LCLNG and Shell issued an Invitation to Tender (“ITT”) to LNG Engineering, Procurement and Contracting (“EPC”) companies on April 30, 2019. In addition, contracts to complete FEED verification by the EPC’s were executed in April.

In the second quarter of 2019, the parties executed contracts with LNG engineering, procurement and contracting (“EPC”) companies to verify existing front-end engineering design.

The Project remains an active, fully-supported project with no changes proposed to the scope or design that the DOE/FE reviewed and approved in the above referenced Order(s).

Environmental

On February 2, 2018, LCLNG requested the Louisiana Department of Environmental Quality (“LDEQ”) consider an additional (18) eighteen month commence construction extension to extend the deadline until November 1, 2019, and LCLNG received its approval of the extension request on August 15, 2018.

Status of Long-Term Contracts Associated with the Facility

LCLNG owns, leases or has option agreements in place for the purchase/lease of all property comprising the Liquefaction Project.

Definitive agreements to implement the Liquefaction Project, and pipeline transportation services to supply natural gas to the Liquefaction Project, remain under development.

On March 25, 2019, LCLNG, an affiliate of Energy Transfer LP (“ET”), and Shell US LNG, LLC (“Shell”) signed a Project Framework Agreement (“PFA”) that provides the framework to further develop a large-scale LNG export facility in Lake Charles, Louisiana toward a potential final investment decision (“FID”).

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On April 1, 2019, ET announced it is expanding its presence in China to meet growing demand for ethane and liquid natural gas products by opening an office in Beijing, which will support the marketing and sales of energy products including liquefied natural gas.

Date Facility is expected to Be Operational

The 1st Train is anticipated to be operational in 2024, and Trains 2 and 3 are scheduled for completion in 6 month increments after the 1st Train. On August 30, 2019, a Request for Extension of Time (*Accession No. 20190830-5193*) deadlines to December 2025 was submitted to the FERC for the completion of the construction of the LNG export terminal facilities and related pipeline facilities, all as more fully set forth in the FERC filing.