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VIA ELECTRONIC MAIL

U.S. Department of Energy (FE-34) Office of Fossil Energy Office of Oil and Gas Global Security and Supply Attn: Natural Gas Reports P.O. Box 44375 Washington, D.C. 20026-4375

Re: Lake Charles Exports, LLC

> FE Docket No. 11-59-LNG DOE/FE Order Nos. 3324 and 3324-A Lake Charles LNG Terminal Semi-Annual Report

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order Nos. 3324 and 3324-A, issued August 7, 2013, and July 29, 2016, respectively, Lake Charles Exports, LLC submits the semi-annual report as required by ordering paragraphs M and O, respectively, describing the progress of the proposed liquefaction facility project at the Lake Charles Terminal, for the reporting period October 1, 2018 through March 31, 2019.

Any questions concerning this filing should be addressed to the undersigned at (713) 989-2605.

Respectfully,

On behalf of Trunkline LNG Holdings LLC, A member company of Lake Charles Exports, LLC

/s/ Blair Lichtenwalter

Blair Lichtenwalter Senior Director, Regulatory

Lake Charles Exports, LLC FE Docket No. 11-59-LNG DOE/FE Order Nos. 3324 and 3324-A Lake Charles LNG Terminal Semi-Annual Report April 1, 2019

Regulatory

Lake Charles LNG Export Company, LLC ("LCLNG"), formerly known as Trunkline LNG Export, LLC ("TLNG Export"), filed its Application with the Federal Energy Regulatory Commission ("FERC") on March 25, 2014, for the LNG terminal facilities and the docket number assigned is CP14-120-000.

Activities since the last report are as follows:

On October 11, 2018; LCLNG submitted Monthly Status Report No. 31.

On November 13, 2018; LCLNG submitted Monthly Status Report No. 32.

On December 13, 2018; LCLNG submitted Monthly Status Report No. 33.

On January 7, 2019; LCLNG submitted Monthly Status Report No. 34.

On February 11, 2019; LCLNG submitted Monthly Status Report No. 35.

On March 11, 2019; LCLNG submitted Monthly Status Report No. 36.

Engineering

LCLNG continues to do further engineering and risk reduction work in preparation for a bid revalidation process.

Environmental

On February 2, 2018, LCLNG requested the Louisiana Department of Environmental Quality ("LDEQ") consider an additional (18) eighteen month commence construction extension to extend the deadline until November 1, 2019, and LCLNG received its approval of the extension request on August 15, 2018.

Status of Long-Term Contracts Associated with the Facility

LCLNG owns, leases or has option agreements in place for the purchase/lease of all property comprising the Liquefaction Project.

Definitive agreements to implement the Liquefaction Project, and pipeline transportation services to supply natural gas to the Liquefaction Project, remain under development.

On March 25, 2019, LCLNG, an affiliate of Energy Transfer LP ("ET"), and Shell US LNG, LLC ("Shell") signed a Project Framework Agreement ("PFA") that provides the framework to further develop a large-scale LNG export facility in Lake Charles, Louisiana toward a potential final investment decision ("FID"). In addition, LCLNG and Shell have started actively engaging with LNG Engineering, Procurement and Contracting ("EPC") companies with a plan to issue an Invitation to Tender ("ITT") in the weeks ahead.

Date Facility is expected to Be Operational

The 1st Train is anticipated to be operational in 2024, and Trains 2 and 3 are scheduled for completion in 6 month increments after the 1st Train.