

DOE Bioenergy Technologies Office (BETO) 2019 Project Peer Review

1.1.1.3 Supply Scenario Analysis

March 4th-8th, 2019

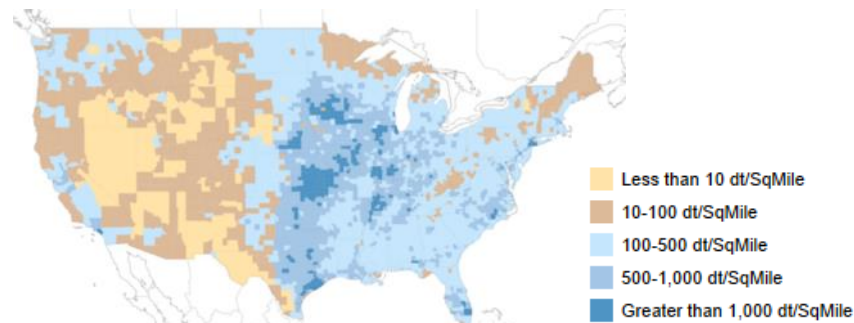
Feedstocks Supply and Logistics

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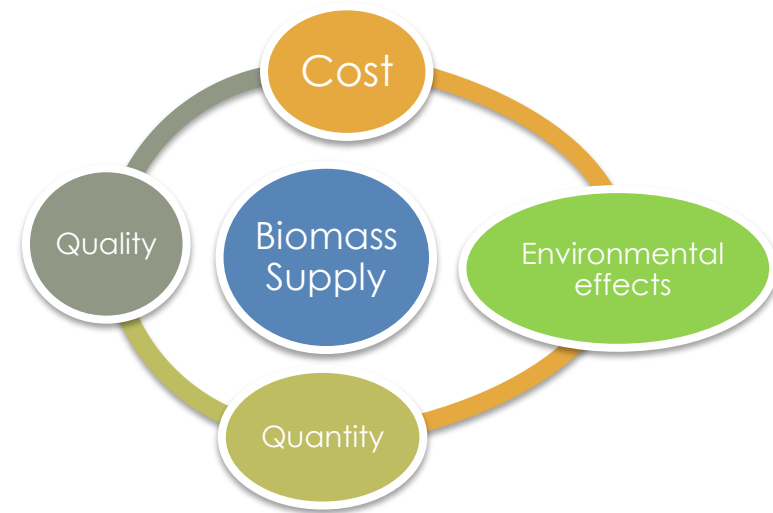
Goal Statement

All Feedstocks, 2040*



*2040, combined potential supplies, at \$60 or less, roadside, base-case scenario, including wastes. Source:

<https://www.bioenergykdf.net/billionton2016/1/2/tableau>



- Goal: Provide BETO and bioeconomy stakeholders with scenario-specific biomass feedstock quantity and cost information.
 - Previous: Resource Assessment - 2016 Billion-Ton Report
 - Current: Supply Analysis – Scenario-specific analyses
- Outcome: Derisk the biomass feedstock supply chain.
- Relevance: Feedstock costs typically comprise $\frac{1}{3}$ to $\frac{1}{2}$ of a biofuel target price. Identification of the cost and location of biomass resources is needed to lower supply chain risk.

Quad Chart Overview

Timeline

- October 1st, 2013
- Sept 30th, 2020
- 50% complete. This project is foundational to the BETO FSL portfolio and is an ongoing project

	Total Costs Pre FY17**	FY 17 Costs	FY 18 Costs	Total Planned Funding (FY 19-Project End Date)
DOE Funded	\$5,613k	\$1,644k	\$1,108K	\$1,550K

Partners:

- INL, PNNL, NREL, ANL
- Agricultural Policy Analysis Center (APAC) University of Tennessee

Barriers addressed

- Ft-A. Feedstock Availability and Cost
- At-C. Data Availability across the Supply Chain:

Objective

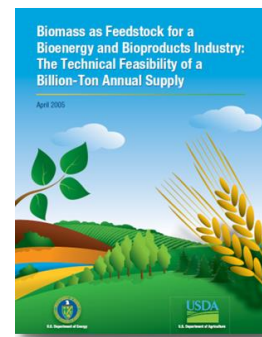
Provide BETO and bioeconomy stakeholders with scenario-specific biomass feedstock quantity and cost information.

End of Project Goal

Provide objective feedstock supply & cost data to other projects and platforms.

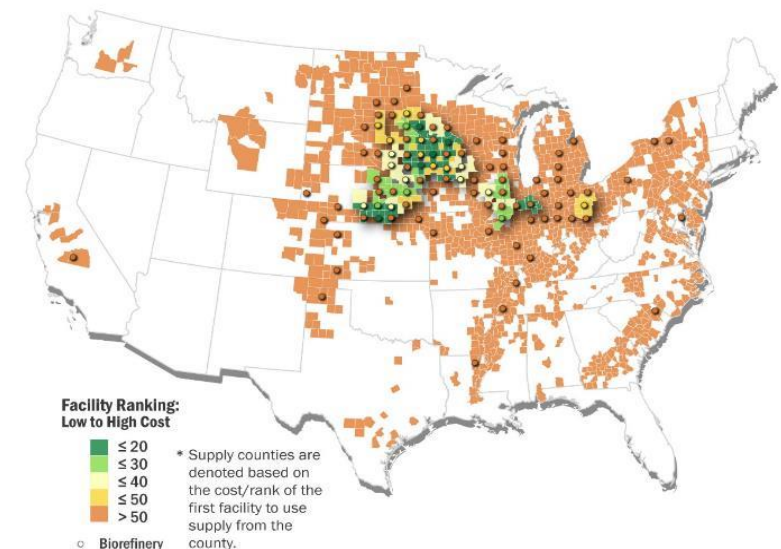
1 - Project Overview

- Previous work: Resource Assessment
 - Identified adequate biomass supply to displace 30% of petroleum consumption (2016 Billion-ton Report Volume 1), and estimated environmental effects of biomass (2016 Billion-ton Report Volume 2).
 - Disseminated county-level data (feedstock quantities) through Bioenergy Knowledge Discovery Framework (Billion-Ton Update, 2011, 2016).



- FY18 Work: Supply Scenario Analysis
 - Shift from national potential to strategic scenario analyses
 - Biomass cost and environmental opportunities (environmental supply curves)
 - Spatially-explicit delivered supplies
 - Stochastic supply simulations
 - Incorporation of quality valuation

Economic accessibility of stover



2 – Approach (Management)

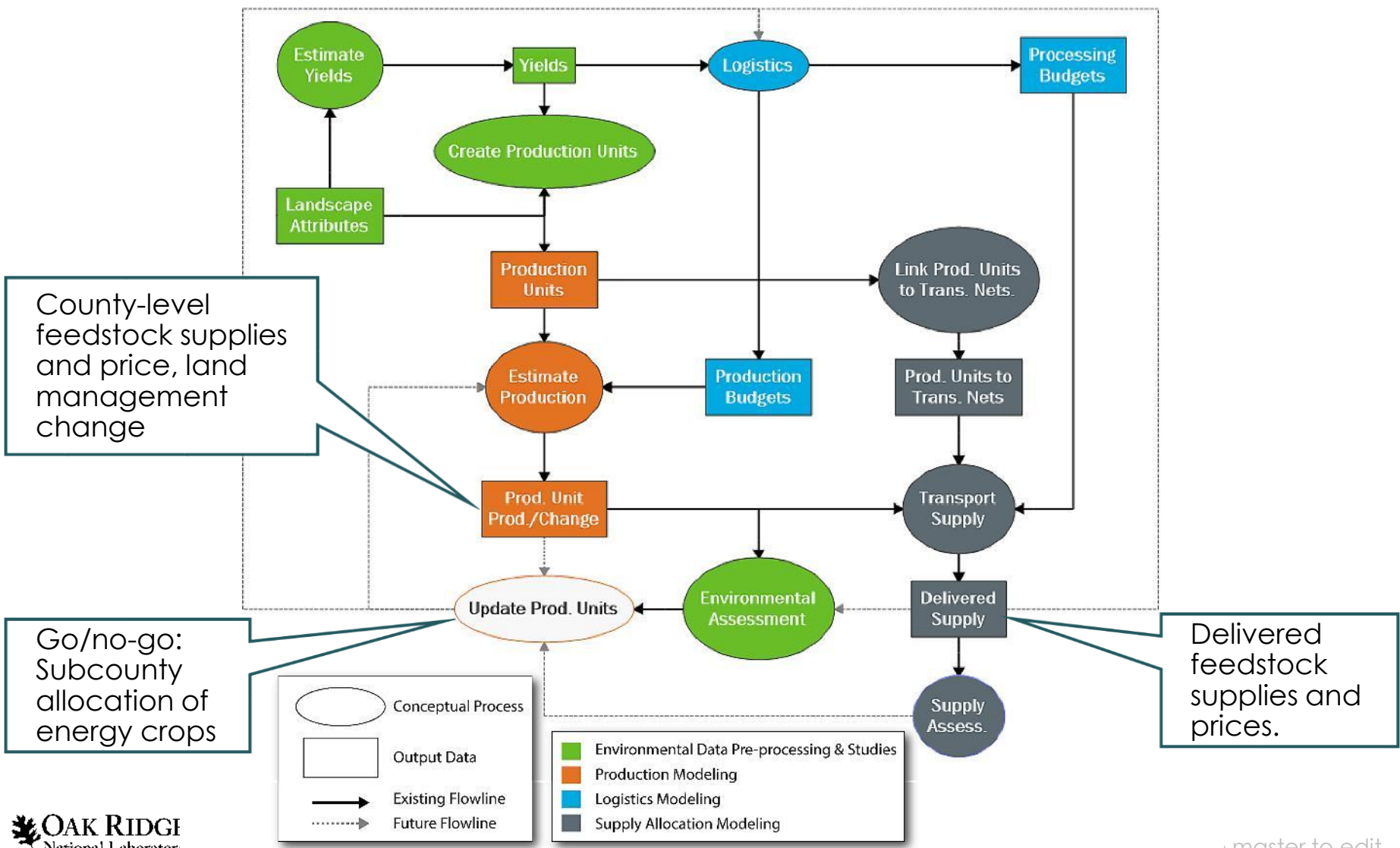
- *Weekly team meetings.*
- *Bi-weekly calls with BETO technology manager.*
- *Coordination with 1.1.1.2 Feedstock Supply Chain Analysis and 4.2.1.20 Integrated Landscape Management at Idaho National Laboratory for State of Technology Reports.*
- *Coordination with project 4.2.1.40 Visualizing Ecosystem Service Portfolios for environmental supply curves.*
- *Using a shared workflow environment (KNIME with Anaconda).*
- *Goal: Quick response with robust supply and price analytics.*
- *Tasks:*
 - *Work flow and data processing (Craig Brandt)*
 - *Economic simulations (Maggie Davis)*
 - *Spatial downscaling (Chris Derolph)*
 - *Environmental Effects (Rebecca Efroymsen)*
 - *Interactive visualization (Michael Hilliard and Nicole Samu)*

2 – Approach (Technical)

- **Technical approach:** Macroeconomic partial-equilibrium models for agriculture and forestry sectors. Adding stochastic simulations, delivered to biorefinery throat, quantifying biorefinery-specific (i.e., “nth plant” supply risk).
- **Challenge is to accurately simulate:**
 - Interactions between conventional products and biomass resources.
 - Representation of outyear economic conditions.
 - Spatial/economic logistics of supply allocation.
- **Output: Support Conversion platform and other projects**
 - Cost implication of quality specifications.
 - Robust feedstock cost and supply information.
 - To de-risk, we must understand risk.

2 – Approach (Technical)

Supply Analysis workflow diagram



2 – Approach (Technical)

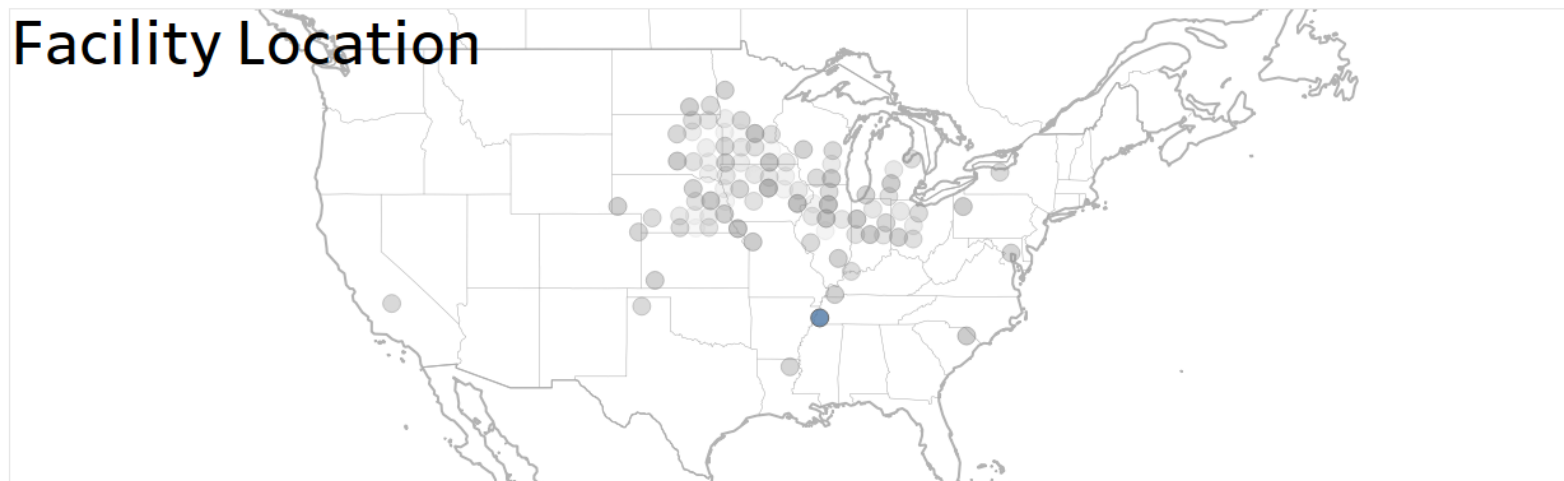
Go/no-go (March 24th 2018):

- Proof of principle of Integrated Landscape Management (ILM):
 - Quantification of switchgrass from agricultural lands.
 - Based on 50-m raster analysis.
 - Outcome: quantify national biomass supplies that can be realized with ILM and associated economics.
- Criteria: Go/no-go criteria:
 - Successful execution of Python script to quantify yields (tons per acre) and cost of production (dollar per dry ton equivalent) of energy crops on a 50-meter resolution on agricultural lands of the conterminous US.

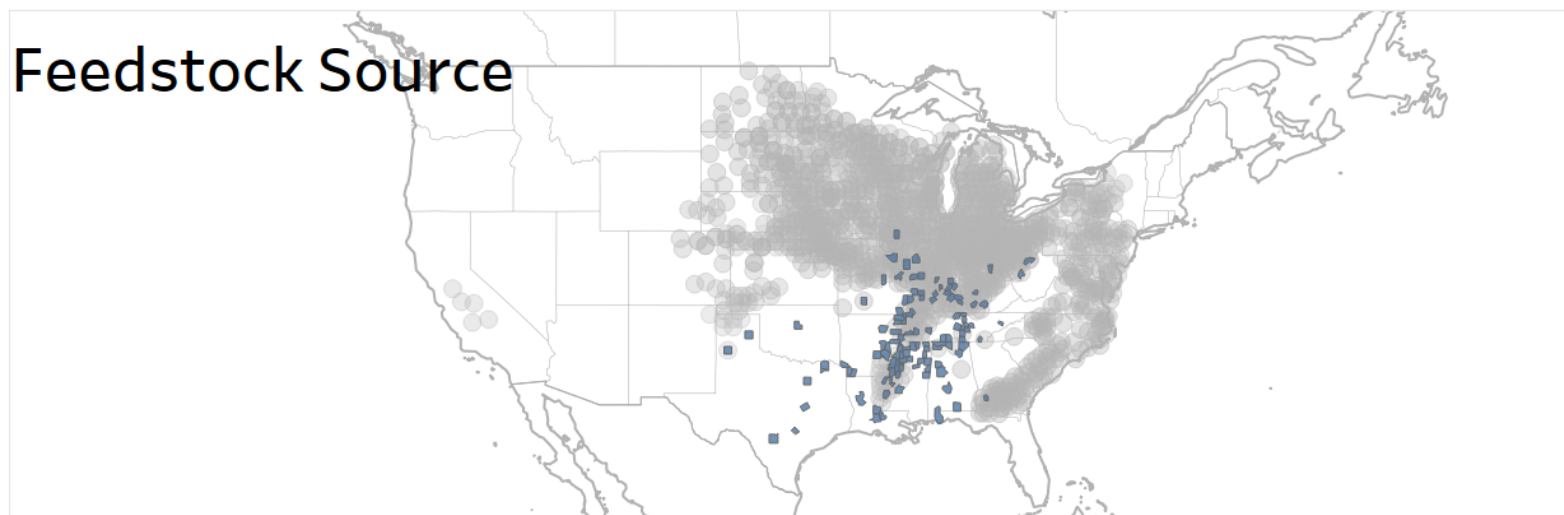
3 – Technical Accomplishments

Biorefinery #125

Facility Location



Feedstock Source

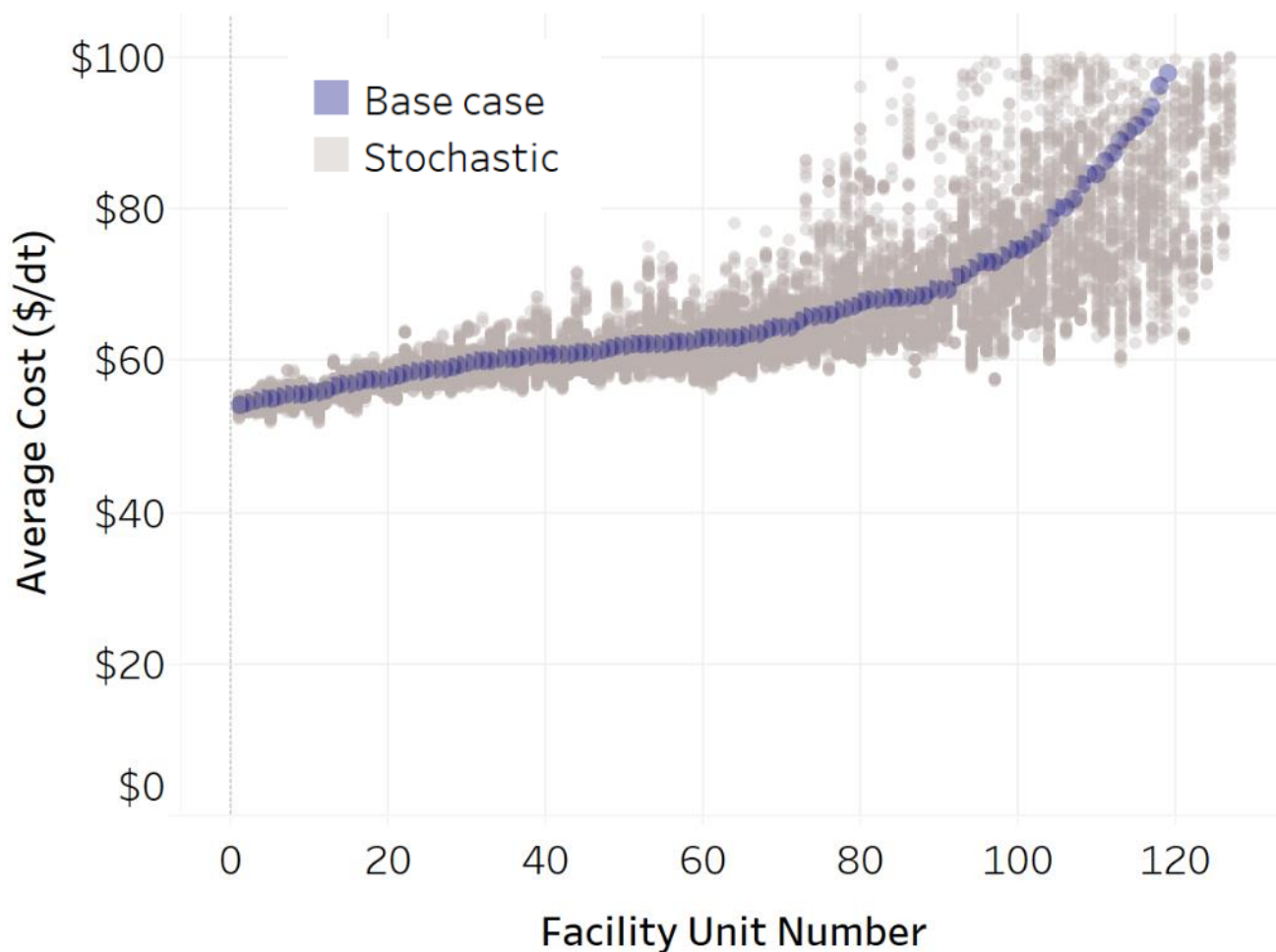


3 – Technical Accomplishments

Supply risk
quantified

Corn stover
delivered price,
base case
deterministic and
stochastic (corn
yield)

Stochastic Supply Simulation (100 runs)



3 – Technical Accomplishments

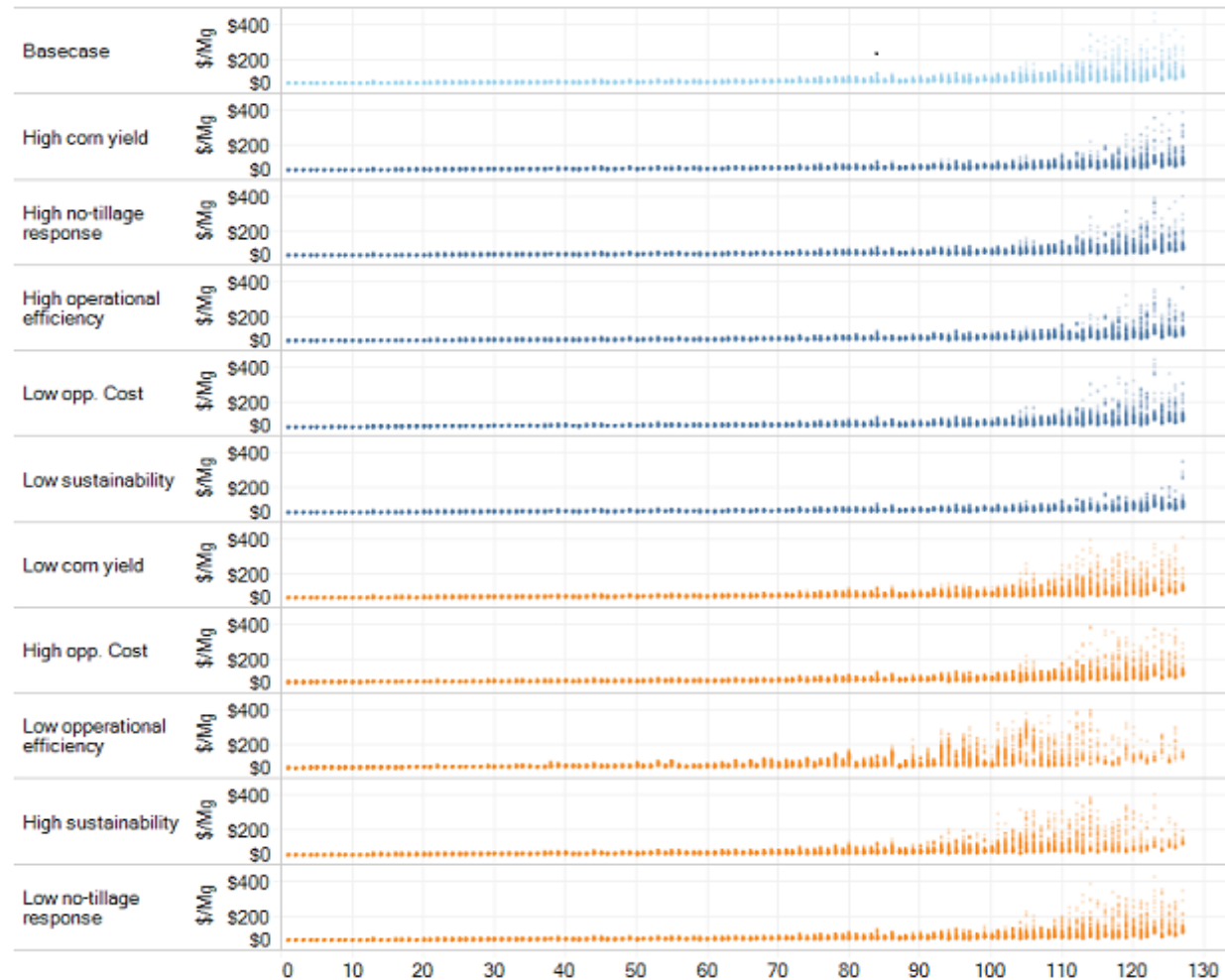
Corn stover, delivered supplies

Supply risk characterization

Deterministic variables:

- Corn grain yield (bu/acre, national)
- No-till response
- Harvest efficiency (% harvestable)
- Residue constraints
- Opportunity cost (\$/dry ton)

Stochastic variable:
corn yield



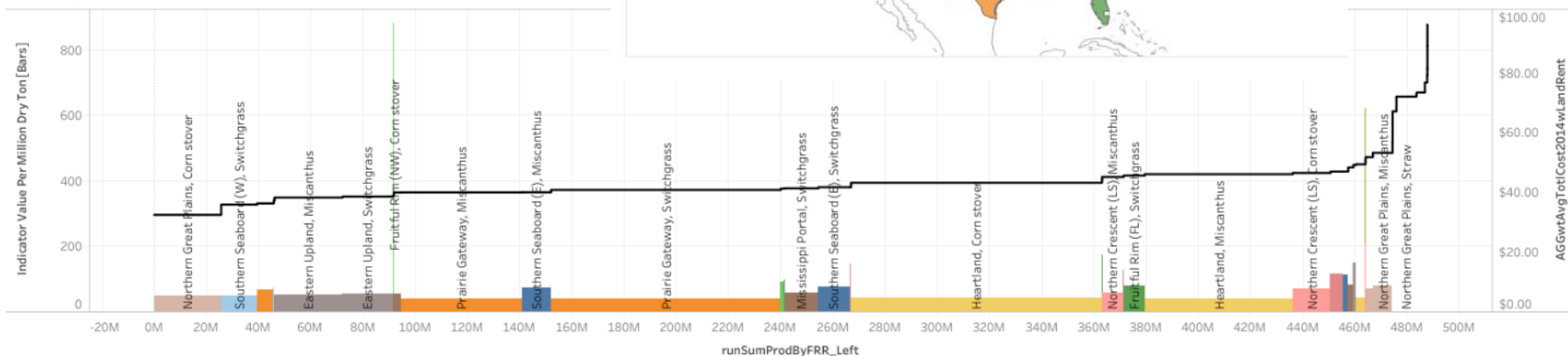
3 – Technical Accomplishments

Environmental supply curves:

- Thirteen environmental indicators in categories of soil quality, water quality and quantity, greenhouse gases, biodiversity, and air quality.
- Data developed in collaboration with other Labs and USFS.
- Visualization of data to elucidate relationship between cost and environmental indicator.

Interactive
visualization

CO (Mt per Million dt)
Delivery 2040 BC1060



4 – Relevance

- *Goal: Provide stakeholders with scenario-specific biomass feedstock quantity and cost information.*
 - *10,300 visits to BT16 on KDF, 11,300 downloads of BT16 data (since FY18)*
 - *>90 and >800 citations of 2016 and 2011 Billion-Ton Reports, respectively*
- *New focus on feedstock risk, cost targets, and feedstock strategies, consistent with new goals.*
- *Project success will support other efforts to advance SOT and contribute to commercial viability.*
 - *Analysis of supplies and grower payments for herbaceous SOT*
 - *Data for project 2.1.0.502 Bioenergy with Carbon Capture and Sequestration*
 - *BETO Biopower Projects*
 - *Biomass Research and Development Interagency Working Group (forestry supplies; FY19 IWG goals)*
 - *Binding constraints and land management for Integrated Landscape Management*
 - *Sun Grant Initiative Yield data for Biomass Library*
 - *Commercial Aviation Alternative Fuels Initiative*

5 – Future Work

- *Apply Environmental Supply Curves to identify feedstock types and regions that are both economically and environmentally advantaged.*
- *Assess national potential of Integrated Landscape Management in collaboration and 4.2.1.20 Integrated Landscape Management at Idaho National Laboratory (subcounty downscaling, national scale).*
- *Detail nth plant modeling assumptions with 1.1.1.2 Feedstock Supply Chain Analysis.*
- *Incorporate valuation of quality. “By 2022, characterize, identify, and understand sources of variability in feedstock quality and energy content of renewable carbon feedstocks ...to deliver conversion-ready feedstock in support of the \$86/dry ton goal.” (2019 MYP)*

Summary

- Previous work: National resource potential.
- Current work: Scenario- and end-use-specific supply analysis.
- Enable higher resolution on cost, cost uncertainty & variability, and spatial availability with enhanced analytical tools.
- Support BETO with scenario-specific analyses (e.g., SOTs, MYP targets, data requests for other projects).
- Future work:
 - Coordinate with 4.2.1.20 on Integrated Landscape Management.
 - Advance Nth-plant (and “nth” plant) modeling assumptions with 1.1.1.2.
 - Apply Feedstock Analytics to needs of the Conversion platform.

Additional Slides

Publications

- Eaton, L. , Langholtz, M. and Davis, M. (2019), The impact of alternative land and yield assumptions in herbaceous biomass supply modeling: one-size-fits-all resource assessment?. *Biofuels, Bioprod. Bioref.*, 13: 120-128. doi:10.1002/bbb.1946
- Langholtz, M. , Eaton, L. , Davis, M. , Shedden, M. , Brandt, C. , Volk, T. and Richard, T. (2019), Economic comparative advantage of willow biomass in the Northeast USA. *Biofuels, Bioprod. Bioref.*, 13: 74-85. doi:10.1002/bbb.1939
- Efroymsen, R., Hilliard, M., Langholtz, M., Jager, Y., Brandt, C. (in review) Environmental effects of biomass feedstock production in the US.
- Langholtz, M., Maggie Davis, Laurence Eaton, Michael Hilliard, Craig Brandt, Erin Webb, Chad Hellwinckel, Nicole Samu.(in review) Biorefinery-specific feedstock price and uncertainty, Part 1: Corn stover. *Biofuels, Bioprod. Bioref.*
- Langholtz, M., Maggie Davis, Craig Brandt, Michael Hilliard, Erin Webb, Chad Hellwinckel, Nicole Samu, Chris Daly, Mike Halbleib. (in review) Biorefinery-specific feedstock price and uncertainty, Part 2: Mixed herbaceous feedstock under conventional and advanced logistics. *Biofuels, Bioprod. Bioref.*
- Eaton, L., Langholtz M., Davis, M., Brandt C. Hilliard H., Hartley, D. (in review) Cost and profit impacts of modifying stover harvest operations to improve feedstock quality. *Biofuels, Bioprod. Bioref.*

Responses to Previous Reviewers' Comments

- Incorporate more nuanced and validated crop productivity and environmental impact data.
 - Since the last peer review we have emphasized crop yield uncertainty with stochastic analyses and elucidating environmental effects of different crop types in different regions.
- Express results as a function of the status quo for fossil and commodity crops so the public and decision makers can realistically compare systems performance.
 - More work needs to be done in the area of comparing environmental effects of bioenergy with conventional crops and conventional energy sources.
- Continued refinement of the biomass availability estimates will be of less importance than technical advancements that support industry growth.
 - We agree and hope to contribute to technical advancements with technology-specific feedstock information.