

# **Hurricane Florence | Report #3**

**REPORT TIME & DATE:** 9:00 AM EDT | Friday, September 14, 2018

INCIDENT START DATE: Thursday, September 13, 2018
PRIMARY LOCATION(S): North Carolina & South Carolina

**REPORT DISTRIBUTION:** Public

## **EXECUTIVE SUMMARY**

As of 8:00 AM EDT, Hurricane Florence was 10 miles south of Wilmington, North, moving west at 6 MPH, with maximum sustained winds of 90 MPH. Florence made landfall at 7:15 AM EDT near Wrightsville Beach, North Carolina. On the forecast track, the center of Florence will move further inland, across extreme southeastern North Carolina and extreme eastern South Carolina today and Sunday.

# **Electricity Sector Summary**

• As of 7:00 AM EDT, the following outages were reported due to Hurricane Florence:

o North Carolina: 372,095 customer outages

South Carolina: 11,209 customer outages

#### Oil & Natural Gas Sector Summary

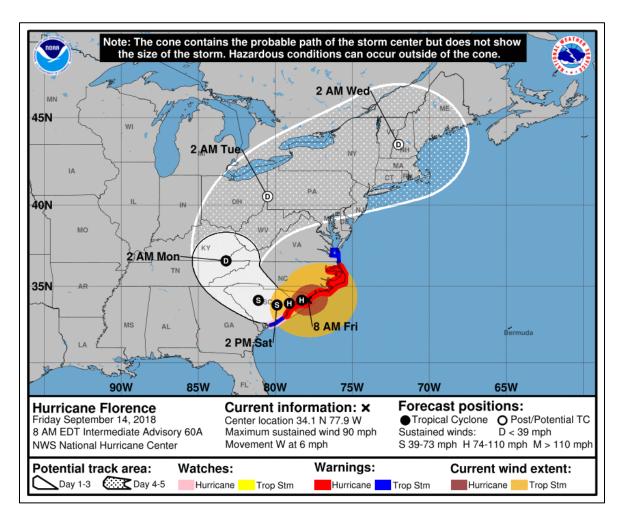
- There are localized retail fuel station outages due to increased demand from evacuees.
  - Overall gasoline supply across the region is at or above the 5-year range.
  - States are working closely with industry to expedite resupply shipments to impacted areas.
  - Resupply shipments will be suspended as the storm passes and will recommence once conditions permit.
- Ports across the impacted area have closed or are open with restrictions.
- A regional hour-of-service wavier is in effect for the impacted area and surrounding states.
- Fuel blend waivers are in effect for North Carolina, South Carolina, Georgia, and southern Virginia.

## **HURRICANE FLORENCE**

As of 8:00 AM EDT, Hurricane Florence was 10 miles south of Wilmington, North Carolina and 65 miles northeast of Myrtle Beach, South Carolina, moving west at 6 MPH, with maximum sustained winds of 90 MPH (category 1). Hurricane-force winds extend outward up to 80 miles from the center and tropical storm-force winds extend outward up to 195 miles. Florence is expected to slowly move westward to west-southwestward through Saturday. On the forecast track, the center of Florence will move further inland, across extreme southeastern North Carolina and extreme eastern South Carolina today and Sunday. Florence will the move northward across western Carolinas and the central Appalachian Mountains early next week.

Florence is forecast to produce an additional 20 to 25 inches of rainfall across southeastern costal North Carolina and far northeastern South Carolina, with isolated totals up to 40-inches. Other portions of South Carolina, North Carolina, and into southwest Virginia are forecast to receive 5 to 10 inches, with isolated totals up to 15-inches. Significant storm surge, with amounts of 7 to 11 feet between Cape Fear and Cape Lookout, 6 to 9 feet from Cape Lookout to the Ocracoke Inlet and 4 to 6 feet from Couth Santee River to Cape Fear is still possible.

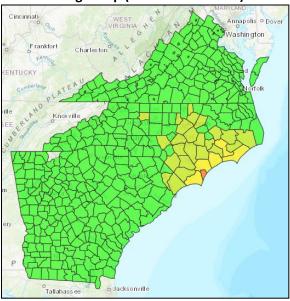
A hurricane warning remains in effect from South Santee River, South Carolina to Duck, North Carolina, as well as the Albemarle and Pamlico Sounds. A hurricane watch is in effect from Edisto Beach, South Carolina to South Santee River, South Carolina and a tropical storm warning is in effect north of Duck, North Carolina to Cape Charles Light, Virginia, as well as the Chesapeake Bay, south of New Point Comfort.



# **ELECTRICITY SECTOR**

#### **POWER OUTAGES**

## Outage Map (as of 7:30 AM EDT)



ELECTRICITY OUTAGES AS OF 7:30 AM EDT 09/14/2018					
Impacted State	Current Confirmed Customer Outages	Percent of Confirmed State Customers without Power	24-hr Peak Customer Outages		
Georgia	179	<1%	6,490		
North Carolina	372,095	7.5%	372,095		
South Carolina	11,209	<1%	11,209		
Virginia	1,779	<1%	5,411		
Total	385,262	-	*		

<sup>\*</sup>There is no sum of the Peak Customer Outage column because peaks for individual utilities occur at different times; a total would not reflect peak outages.

#### **ELECTRICITY IMPACTS**

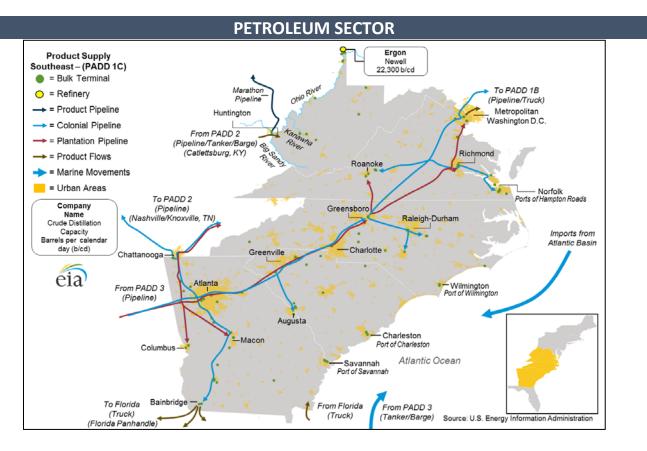
- As of 7:00 AM EDT, North Carolina was reporting 372,095 customer outages (7.5%), including:
  - o 332,223 customer outages in eastern North Carolina
  - o 39,747 customer outages in central North Carolina
  - o 125 customer outages in western North Carolina

#### **NUCLEAR GENERATION**

• Per Nuclear Regulatory Commission procedures, nuclear power plants will shut down two hours prior to forecast arrival of hurricane-force winds.

#### **BACKGROUND AND PREPARATIONS**

- Restoration efforts and estimated restoration times will not begin until the storm has passed and weather conditions permit. Crews are unable to operate in heavily flooded areas and when wind speeds are greater than 30 MPH.
- Utility restoration crews in South Carolina are coordinating and preparing with debris removal crews in ahead of the response window.
- The potentially affected area is served by several utilities, including investor owned utilities, municipal
  utilities, and cooperative utilities. The three associations that represent these unities and manage the
  mutual assistance networks, Edition Electric Institute (EEI), American Public Power Association (APPA),
  and the National Rural Electric Cooperative Association (NRECA), have been in regular contact with DOE
  and the potentially affected entities.
- Over 40,000 workers from 17 states have been mobilized to support restoration efforts. Crews, mutual assistance crews, and equipment have been pre-positioned outside the potentially impacted areas.
  - This workforce includes crews and support personnel from the potentially impacted companies, contractor resources, and additional workers from mutual assistance partners outside the expected impact area. Additional electric companies outside of the storm zone continue to monitor and assess the situation and are ready to provide assistance.



#### **PRODUCT PIPELINES**

- Pipeline operators are following storm procedures.
- No issues have been reported at this time.

### **PORTS**

- On September 13, the U.S. Coast Guard (USCG) reported that dredges and survey boats are ready to support port restoration.
- The USCG has set the following conditions for Southeast ports.

Status of Southeast Ports as of 7:30 AM EST 09/14/2018					
Port Sector	Port	Status	Date Stamp	2016 Inbound Products (b/d)*	
Maryland	Baltimore, MD	Port Condition Whiskey. Open with restrictions.	09/10	29,000**	
NCR	Washington, DC	Port Condition Whiskey. Open with restrictions.	09/10	2,000	
Hampton Roads	Norfolk, VA	Port Condition Modified Zulu. Select waterways closed. Ports open with restrictions.	09/12	7,000	
	Newport News, VA	Port Condition Modified Zulu. Select waterways closed. Ports open with restrictions.	09/12	3,000	
North Carolina	Wilmington, NC	Port Condition Zulu. Closed.	09/12	6,000	
Charleston	Charleston, SC	Port Condition Zulu. Closed.	09/12	22,000	
Savannah	Savannah, GA	Port Condition Yankee. Open with restrictions.	09/13	15,000	

<sup>\*</sup>Transportation fuels only (gasoline, distillate, and jet fuel)

Source: U.S. Coast Guard <u>Homeport</u>, U.S. Army Corp of Engineers, EIA Company Level Imports



<sup>\*\*</sup>The Port of Baltimore also had 11,000 b/d of petroleum products shipped outbound in 2016.

#### PETROLEUM REFINERIES

• There are no refineries in the immediate impact zone of Hurricane Florence (NC, SC, GA, VA).

#### **FUEL STOCKS**

• For the week ending on September 7, the Lower Atlantic Region (WV, VA, NC, SC, GA, & FL) had 27.9 million barrels of total gasoline stocks, or 10% higher than the 5-year average for this time of year, according to the U.S. Energy Information Administration (EIA). Also, the Lower Atlantic Region had 12.5 million barrels of total distillate stocks, or 5% lower than the 5-year average for this time of year. For these fuels, inventory levels include volumes at refineries, bulk terminals and blenders, and in pipelines. EIA does not survey inventories held at retail stations.

#### **RETAIL FUEL STATIONS**

• There are localized retail fuel station outages due to increased demand from evacuees. States are working closely with industry to expedite resupply shipments to impacted areas.



# **EMERGENCY DECLARATIONS & WAVIERS**

#### **EMERGENCY DECLARATIONS**

To provide vital supplies and transportation services to a disaster area in the United States, emergency declarations may be issued by the President, Governors of States, or Federal Motor Carrier Safety Administration (FMCSA). These declarations trigger the temporary suspension of certain Federal safety regulations, including Hours of Service, for motor carriers and drivers engaged in specific aspects of the emergency relief effort. See 49 CFR 390.23 for the actual emergency regulation.

State Emergency Declarations and HOS Waivers as of 7:30 AM EST 09/14/2018					
State	Details	Effective Dates		Status	
State	Details	Start	End	Status	
DE, DC, FL, GA, MD, NJ,	FMCSA Regional Declaration of	09/10	10/10	Active	
NY, NC, PA, SC, VA, WV	Emergency	09/10	10/10		
North Carolina	State of Emergency Declaration	09/07	Until Rescinded	Active	
South Carolina	State of Emergency Declaration	09/08	Until Rescinded	Active	
Virginia	State of Emergency Declaration	09/08	10/10	Active	
Maryland	State of Emergency Declaration	09/10	Until Rescinded	Active	
District of Columbia	State of Emergency Declaration	09/11	09/26	Active	
Kentucky	State of Emergency Declaration	09/11	10/11	Active	
Tennessee	State of Emergency Declaration	09/11	10/11	Active	
Georgia	State of Emergency Declaration	09/12	09/19	Active	

Sources: U.S. Department of Transportation; Governor Office Websites

#### **FUEL WAIVERS**

The Environmental Protection Agency (EPA), working with the Department of Energy (DOE), responds quickly to address fuel supply disruptions caused by hurricanes or other natural disasters by issuing emergency waivers of certain fuel standards in affected areas. The table below lists fuel-related waivers issued by the EPA:

Fuel Waivers as of 7:30 AM EST 09/14/2018						
State(s)	Waiver	<b>Effective Dates</b>		Status		
State(s)		Start	End	Status		
North Carolina, South Carolina	RVP requirements	09/11	09/15	Active		
North Carolina, South Carolina	RFG comingling regulations	09/11	10/01	Active		
Georgia, parts of Virginia	RVP requirements	09/12	09/15	Active		
Georgia, parts of Virginia	RVP requirements; amended	09/13	09/15	Active		
Georgia, parts of Virginia	RFG comingling regulations	09/12	09/30	Active		
Southern Virginia	RFG requirements	09/12	09/30	Active		

Sources: <u>U.S. Environmental Protection Agency</u>; State Governments

In order to minimize or prevent the disruption of an adequate supply of gasoline for evacuees in the designated areas, the EPA has issued temporary waivers of:

- Reid vapor pressure (RVP) requirements at 40 C.F.R. § 80.27, thus allowing regulated parties to produce, sell or distribute winter gasoline (including gasoline blendstocks for oxygenate blending (BOBs)) with higher RVP than normally allowed during the high ozone season. On September 13, EPA issued an emergency waiver that amended the September 12 waiver to further increase the allowable RVP for conventional gasoline in Georgia. These waivers are effective through September 15, 2018, which is the end of the high ozone season.
- Reformulated gasoline (RFG) regulations at 40 C.F.R. § 80.78(a)(7), thus allowing the commingling of any RBOB with any other gasoline, blendstock, or oxygenate in the designated areas.
- Reformulated gasoline requirements in Southern Virginia RFG areas, thus allowing regulated parties to produce, sell or distribute conventional winter gasoline instead of RFG in those areas.

#### **OTHER FEDERAL WAIVERS**

- On September 13, PHMSA issued an Emergency Stay of Enforcement for pipeline and LNG facility operators affected by Hurricane Florence. Under the stay, PHSMA does not intend to take enforcement action relating to operators' temporary noncompliance with qualification requirements found in 49 C.F.R. §§ 192.801–192.809 and 195.501–195.509, or pre-employment and random drug testing requirements found in 49 C.F.R. § 199.105(a), (c) arising from the use of personnel for pipeline activities related to response and recovery. The stay will remain in effect until October 28, unless PHMSA determines an extension is required.
- On September 12, **PHMSA** issued a **Waiver of the Hazardous Materials Regulations** (HMR, 49 C.F.R. Parts 171-180) to allow the EPA and USCG to conduct their ESF #10 response activities to safely remove, transport, and dispose of hazardous materials. Persons conducting operations under the direction of EPA Regions 3 or 4 or USCG Fifth or Seventh Districts within the Hurricane Florence emergency areas of South Carolina, North Carolina, and Virginia are authorized to offer and transport non-radioactive hazardous materials under alternative safety requirements imposed by EPA Regions 3 or 4 or USCG Fifth or Seventh Districts when compliance with the HMR is not practicable. Under this Waiver Order, non-radioactive hazardous materials may be transported to staging areas within 50 miles of the point of origin. Further transportation of the hazardous materials from staging areas must be in full compliance with the HMR. This Waiver Order will remain in effect for 30 days from the date of issuance.