



April 3, 2018

RECEIVED

By Received DOE/FE at 10:39 am, Apr 04, 2018

VIA ELECTRONIC MAIL

U.S. Department of Energy (FE-34)
Office of Fossil Energy
Office of Oil and Gas Global Security and Supply
Attn: Natural Gas Reports
P.O. Box 44375
Washington, D.C. 20026-4375

Re: Lake Charles Exports, LLC
FE Docket No. 11-59-LNG
DOE/FE Order Nos. 3324 and 3324-A
Lake Charles LNG Terminal
Semi-Annual Report

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order Nos. 3324 and 3324-A, issued August 7, 2013, and July 29, 2016, respectively, Lake Charles Exports, LLC submits the semi-annual report as required by ordering paragraphs M and O, respectively, describing the progress of the proposed liquefaction facility project at the Lake Charles Terminal.

Any questions concerning this filing should be addressed to the undersigned at (713) 989-2605.

Respectfully,

On behalf of Trunkline LNG Holdings LLC,
A member company of Lake Charles Exports, LLC

/s/ Blair Lichtenwalter

Blair Lichtenwalter
Senior Director, Regulatory

Lake Charles Exports, LLC
FE Docket No. 11-59-LNG
DOE/FE Order Nos. 3324 and 3324-A
Lake Charles LNG Terminal
Semi-Annual Report
April 1, 2018

Regulatory

Lake Charles LNG Export Company, LLC (“LCL”), formerly known as Trunkline LNG Export, LLC (“TLNG Export”), filed its Application with the Federal Energy Regulatory Commission (“FERC”) on March 25, 2014, for the LNG terminal facilities and the docket number assigned is CP14-120-000.

Activities since the last report are as follows:

On October 9, 2017; LCL submitted Monthly Status Report No. 19.

On November 8, 2017; LCL submitted Monthly Status Report No. 20.

On December 6, 2017; LCL submitted Monthly Status Report No. 21.

On January 9, 2018; LCL submitted Monthly Status Report No. 22.

On February 8, 2018; LCL submitted Monthly Status Report No. 23.

On March 8, 2018; LCL submitted Monthly Status Report No. 24.

Engineering

Work continues with two bidding consortia to do further engineering and risk reduction work and there have been further reviews of the EPC terms and conditions in preparation for a bid revalidation process. Engineering work for the relocation of the Communications Facilities has been completed.

Enabling Works

Some preliminary site work was undertaken in order to facilitate the main construction. Road widening and other improvements were completed at three main junctions on adjacent public roads impacted by the project to improve traffic safety during construction. Approximately 150 acres of the liquefaction area was cleared of trees, temporary drainage following natural contours was incorporated as part of this.

Environmental

No updates at this time.

Status of Long-Term Contracts Associated with the Facility

LCL owns, leases or has option agreements in place for the purchase/lease of all property comprising the Liquefaction Project.

Definitive agreements to implement the Liquefaction Project, and pipeline transportation services to supply natural gas to the Liquefaction Project, remain under development.

Date Facility is expected to Be Operational

The first train is expected to be operational in 2023, and Trains 2 and 3 are scheduled for completion in 6 month increments after the 1st Train.