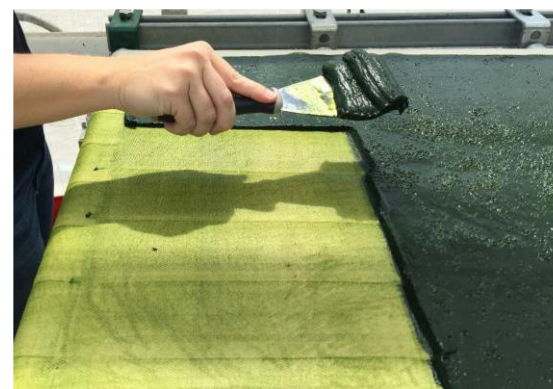


# Carbon Use and Reuse Program Overview Briefing

Presenter: Lynn Brickett, Technology Manager

May 23, 2017



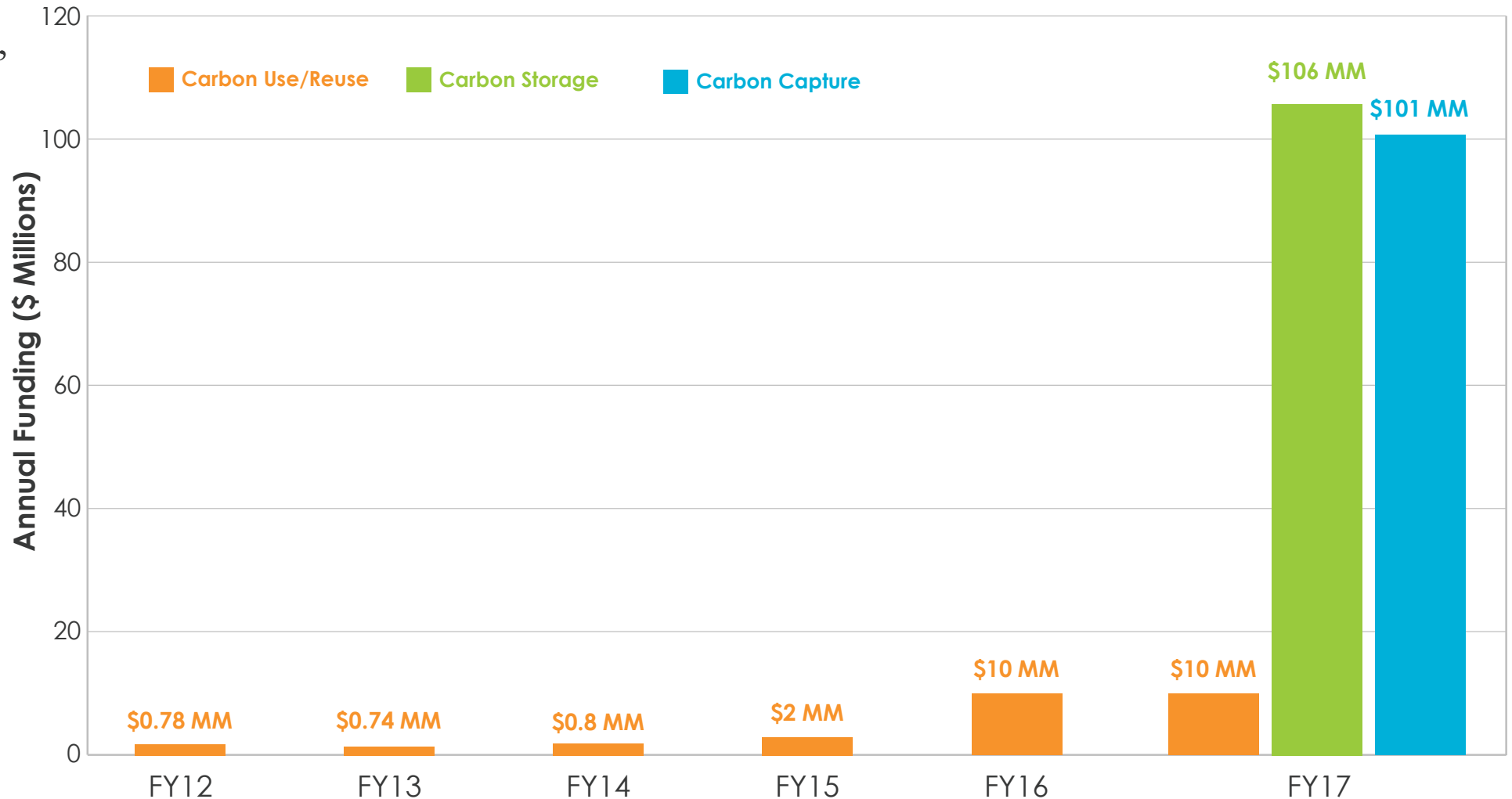
# FE-NETL Carbon Use/Reuse History



- 2000-2010 DOE Office of Fossil Energy CCS R&D Program focused primarily on CO<sub>2</sub> capture from coal-fired power plants and geological storage of CO<sub>2</sub> in deep saline aquifers and storage as part of EOR
- However, the Storage R&D Program includes a small effort related to CO<sub>2</sub> use/reuse
- 2010 ARRA Funding for Utilization:
  - Algae Biomass: 5 Phase 1 → 2 Phase 2 – total award \$36 million
  - Thermal Catalytic: 2 Phase 1 – total award \$23 million – 1 Phase 2- total award \$23 M
  - Mineralization: 4 Phase 1 → 3 Phase 2 – total award \$63 million
- 2014 & 2016 Funding Opportunity Announcement

# NETL Carbon Use and Reuse Budget

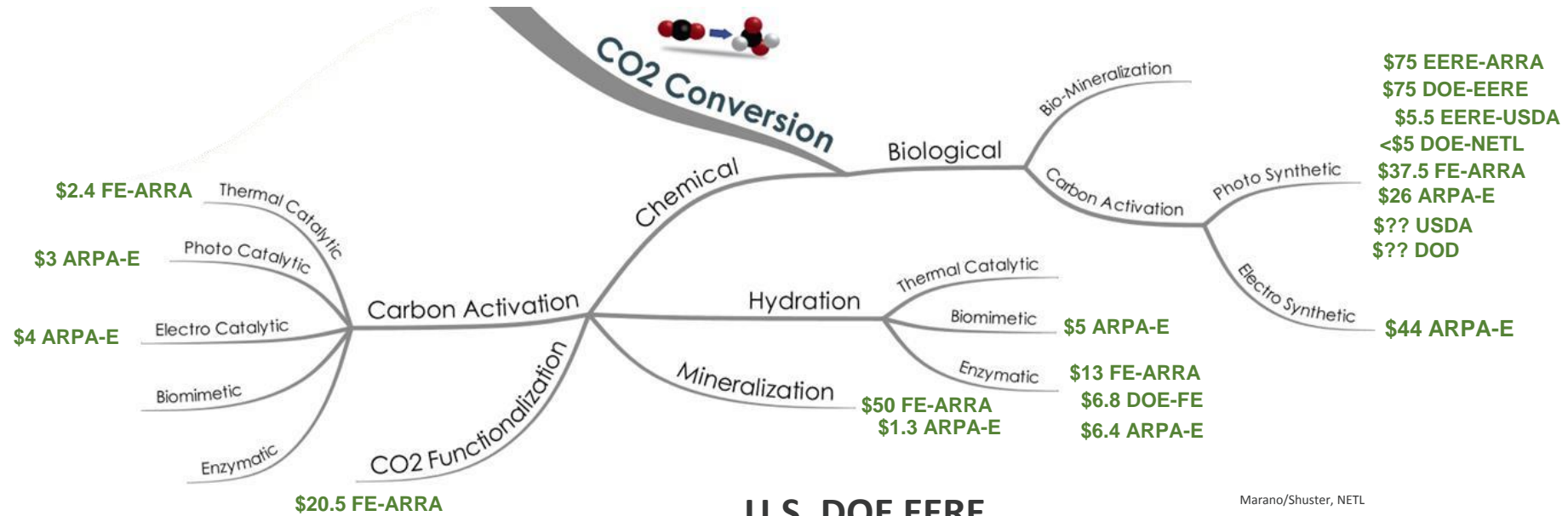
Funded by the NETL Carbon Storage Program, Carbon Use and Reuse is a new but expanding program.



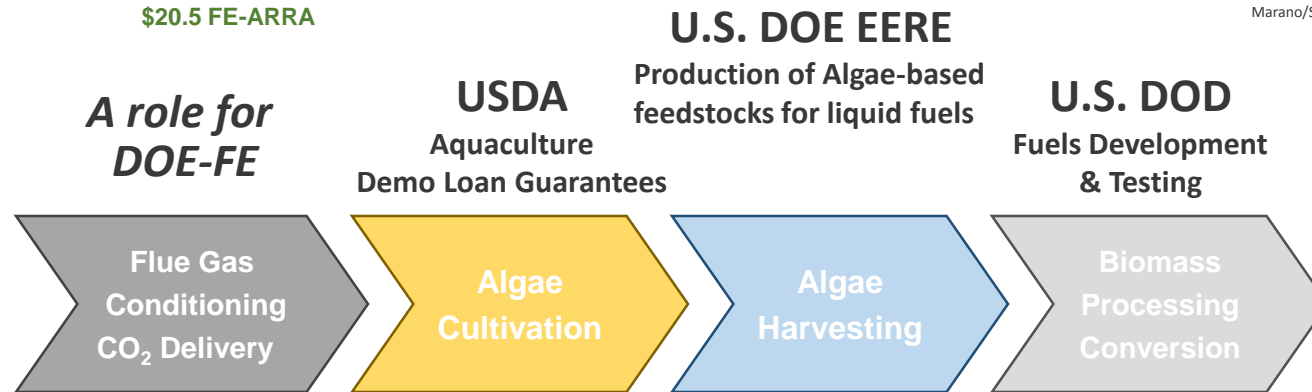
# CO<sub>2</sub> Conversion Federal R&D Space

Programmatic Funding Activity

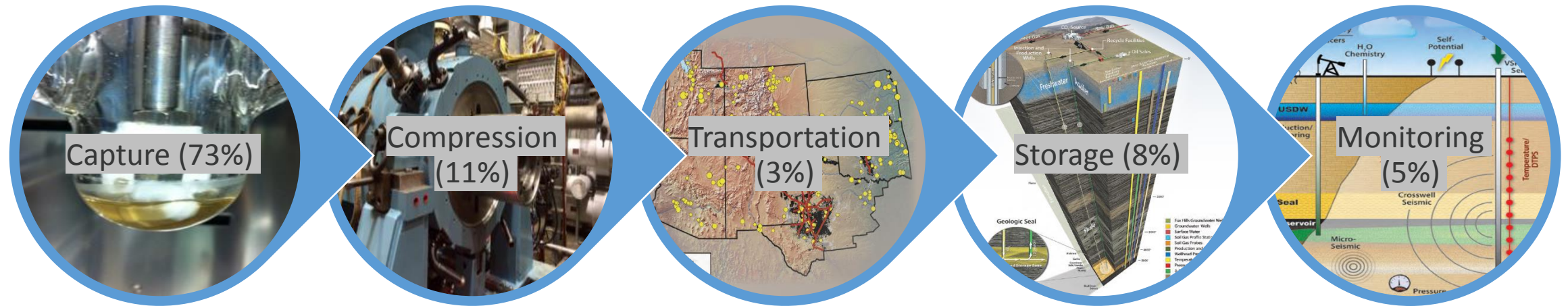
Million \$



Marano/Shuster, NETL



# CCS Value Chain

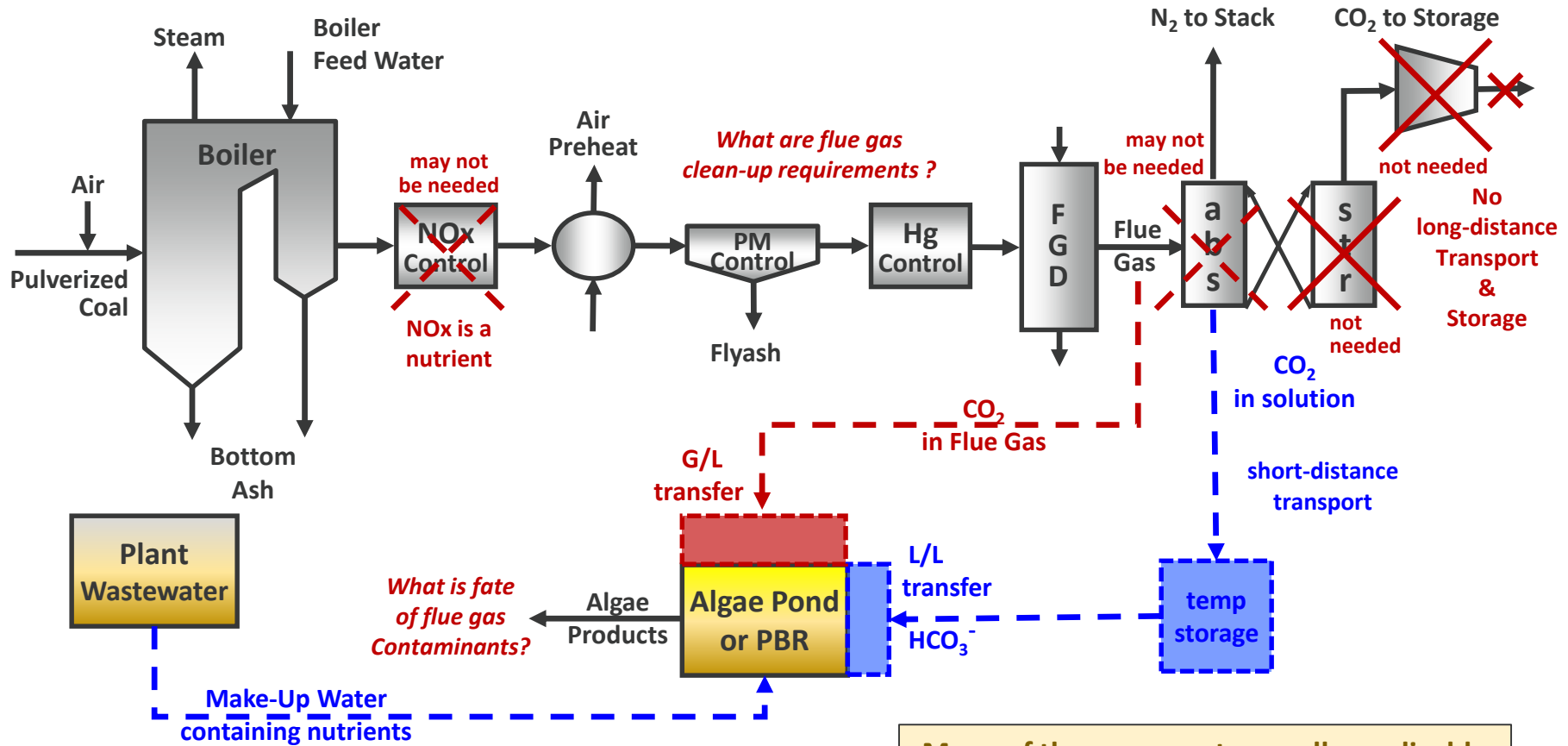


Source: NETL, Cost and Performance Baseline for Fossil Energy Plants, Revision 3, July 2015

# Flue Gas Conditioning & CO<sub>2</sub> Delivery



1100 units  
273 GW



Many of these concepts equally applicable To chemical conversion systems

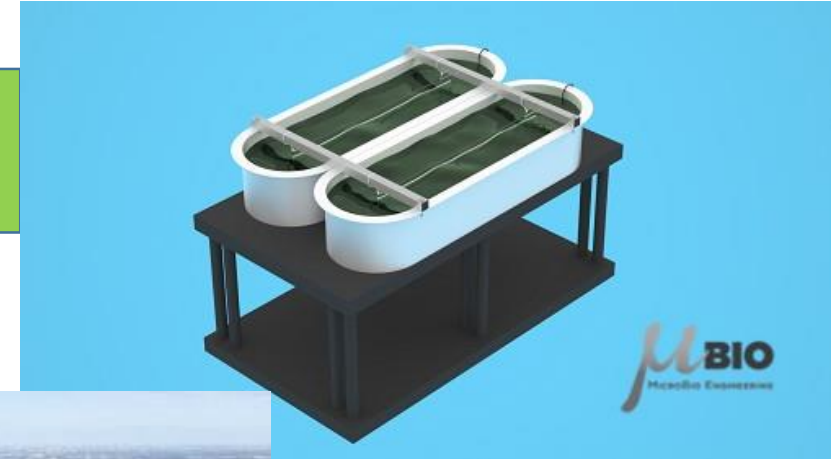
# Power Plant Integrated Reuse Projects



U of Kentucky – Duke Energy’s East Bend Station



MicroBio  
Engineering



Orlando Utilities Stanton  
Station

# CO<sub>2</sub> to Bioplastics: Beneficial Re-use of Carbon Emissions using Microalgae

*University of Kentucky*

**Approach** – Developing dual photobioreactor/pond cultivation system to harvest algal biomass using CO<sub>2</sub> from coal-fired flue gas with mechanism to convert biomass into feedstocks for production of bioplastics, chemicals and fuels, field testing to evaluate algae productivity and culture health

## Advantages

- Minimal growth lag time
- High yield of biomass per unit area
- Low risk of culture contamination

## Challenges

- Retaining high CO<sub>2</sub> capture efficiency
- Impact of flue gas contaminants on culture health
- Developing feedstock suitable for production of bioplastics and fuels

## Benefits

- Minimal growth lag time and high algae productivity reduces cost of algae cultivation and CO<sub>2</sub> capture



Pilot-scale “Cyclic Flow” Photobioreactor  
Duke Energy, East Bend Station, KY





## Research Highlights

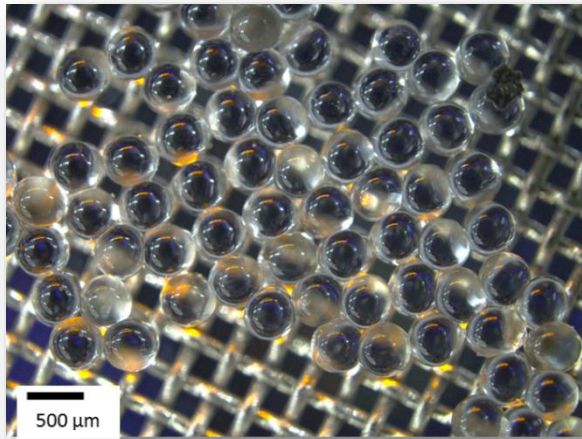
- Goal is to test the influence of NOx and SOx on culture growth
- *Scenedesmusacutus* was grown at lab scale using:-air (ca. 400 ppm CO<sub>2</sub>)-9% CO<sub>2</sub>/N<sub>2</sub>-simulated flue gas consisting of 9% CO<sub>2</sub>/N<sub>2</sub> with 50 ppm NO and 25 ppm SO<sub>2</sub> added
- Cultures first acclimated to conditions for 3 weeks
- Despite difficulties with gas flow rates for some of the replicates, the flue gas treatment gave the highest productivity, specific growth rate, and final biomass density at day 6.

**Average and standard deviation productivity and specific growth rate during log phase growth, as well as the final biomass density for each treatment**

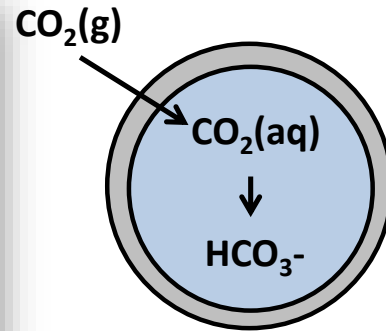
*Effect of flue gas constituents on biomass composition*

	<b>Productivity</b>	<b>Specific growth rate</b>	<b>Final biomass density</b>
<b>Air</b>	0.003 ±0.01 g L <sup>-1</sup> d <sup>-1</sup>	0.05 ±0.04	0.21 ±0.01 g L <sup>-1</sup>
<b>CO<sub>2</sub></b>	0.14 ±0.02 g L <sup>-1</sup> d <sup>-1</sup>	0.32 ±0.04	1.00 ±0.10 g L <sup>-1</sup>
<b>Flue Gas</b>	0.17 ±0.02 g L <sup>-1</sup> d <sup>-1</sup>	0.36 ±0.04	1.15 ±0.12 g L <sup>-1</sup>

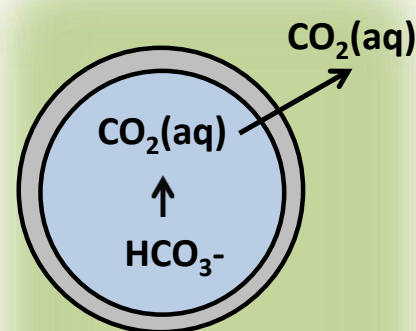
# Microencapsulated Carbonate Solutions (MECCS)



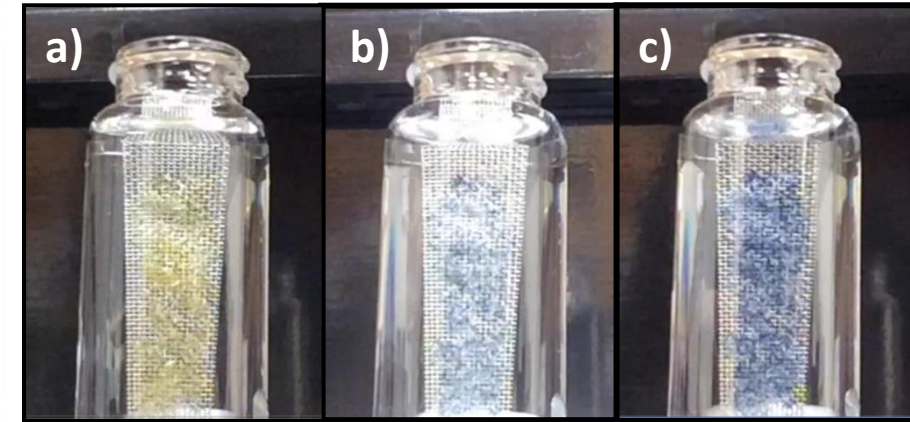
Encapsulated carbonate liquids



Absorption



Release (Algae Pond)



Loaded capsules  $\xrightarrow{5 \text{ minutes}}$  Exchangeable  $\text{CO}_2$  delivered

- Loaded capsules: 20 wt% exchangeable  $\text{CO}_2$ , non-toxic biocompatible materials
- Capture and utilization can be geographically separated-no pipelines
- Only dissolved  $\text{CO}_2$  permeates the shell (no alkalinity problem)
- $\text{CO}_2$  delivery can be tuned to daily/seasonal demand to optimize growth and minimize loss to atmosphere

# Efficient Capture of CO<sub>2</sub> using Algae and Conversion to Value Added Products

## Heilos-NRG, LLC

**Approach** – Developing novel algae-based technology to efficiently capture and use CO<sub>2</sub> captured from coal-fired power plant flue gas to produce biofuels, utilizing a closed photobioreactor (PBR) system for high growth rate microalgae to metabolize the CO<sub>2</sub>

### Advantages

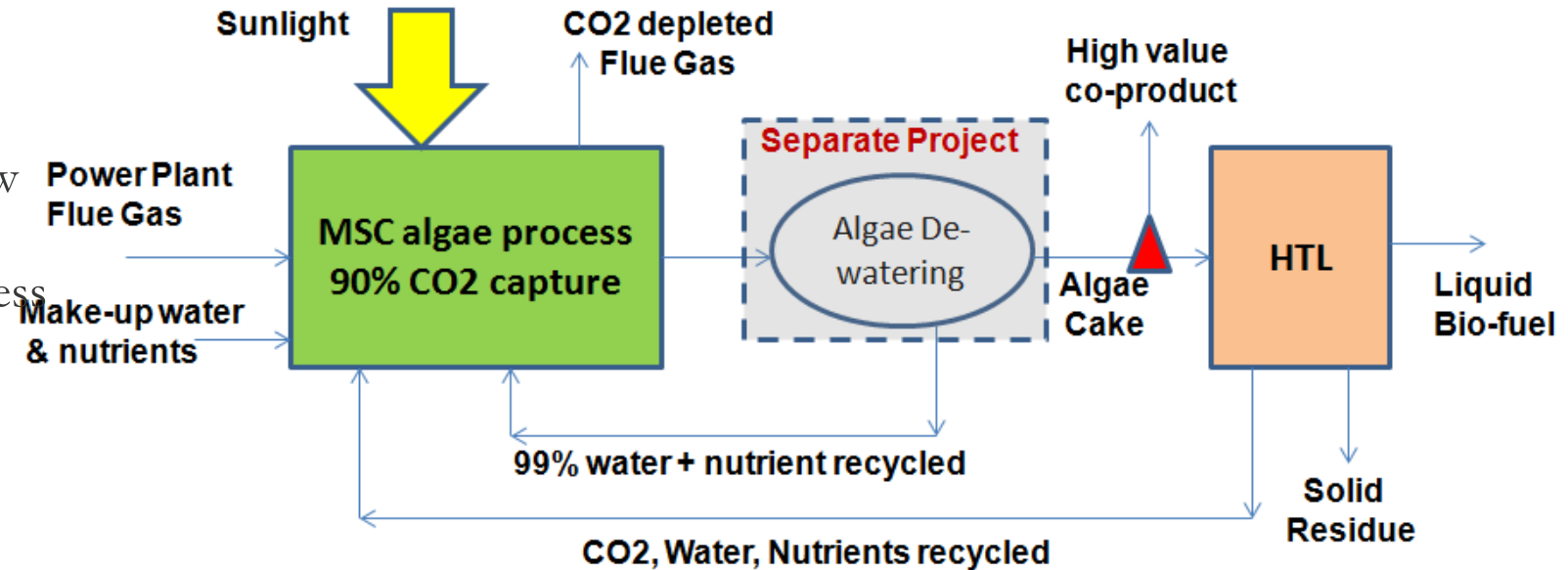
- Enables stable capture efficiency
- High productivity – high growth rate, low down time
- Suitable for upstream/downstream process integration

### Challenges

- SO<sub>x</sub> and NO<sub>x</sub> impact
- Dewatering capital and energy intensive

### Benefits

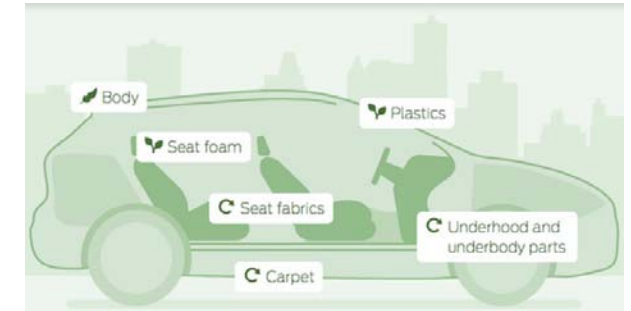
- Minimizes dewatering energy requirements and reduces capital cost



Process Flow with Multi-stage continuous flow (MSC) PBR for CO<sub>2</sub> Capture

# Reuse Success Story - Novomer

- \$18.4 M DOE investment – 2009 -2010
- Convert CO<sub>2</sub> to develop foam and plastics
- **FORD – sustainability goals (soy foam and coconut fiber)**
  - Seating & underhood applications
  - Up to 50% CONVERGE CO<sub>2</sub>-based polyols
  - Reduce petroleum use by more than 600 million lbs/yr
  - 2018 -2020
- **The End of the Story...**
  - Saudi Aramco acquires CONVERGE \$100M



It's All About a Clean, Affordable Energy Future



For More Information, Contact NETL

**the ENERGY lab**



U.S. DEPARTMENT OF  
**ENERGY**

National Energy  
Technology Laboratory