

Expansion Project (Project), and would involve construction of approximately 40 miles of pipeline and appurtenant facilities located in Pennsylvania, Maryland, and Delaware to provide 61,162 dekatherms per day of additional firm transportation service.

On January 11, 2017, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA—May 12, 2017.

90-day Federal Authorization Decision Deadline—August 10, 2017.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

The facilities to be constructed and operated under Section 7(c) include: (1) Six pipeline loop segments totaling 22.7 miles; (2) one 10-inch-diameter 16.9-mile-long mainline extension; (3) upgrades to an existing Meter and Regulator Station in Lancaster County, Pennsylvania; (4) installation of an additional 3,750 horsepower compressor unit at the existing Daleville Compressor Station in Chester County, Pennsylvania; and (5) the addition of two pressure control stations in Sussex County, Delaware.

#### Background

On August 1, 2016, the Commission issued a *Notice of Intent To Prepare an Environmental Assessment for the Proposed 2017 Expansion Project and Request for Comments on Environmental Issues (NOI)*. The NOI was issued during the pre-filing review of the Project in Docket no. PF16-7 and was sent to federal, state, and local government representatives and agencies; elected officials; Native American tribes; potentially affected landowners; and other interested individuals and groups in the Project area. In response to the Notice of Intent, the Commission received comments from the Pennsylvania Department of Environmental Protection, West Sadsbury Township, the Chester Water

Authority, the Maryland Historical Trust, the Delaware Department of Natural Resources and Environmental Control—Division of Fish and Wildlife, the Franklin Township Historical Commission, and the National Park Service. The primary concerns raised were regarding wetland and waterbody impacts; potential damage to water mains; impacts on the White Clay Creek National Wild and Scenic River; potential impacts on bog turtles and their habitat; and potential impacts on historic, scenic, or cultural resources. Five private landowners filed comments expressing questions or concerns regarding the right-of-way acquisition process, overall public safety and pipeline reliability, restoration efforts, and the procedures to be used should future roadway widening occur where the pipeline is installed under the highway.

The U.S. Army Corps of Engineers and the U.S. Department of Agriculture Natural Resources Conservation Service are cooperating agencies in the preparation of the EA.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp). Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP17-28), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: March 10, 2017.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2787-007]

#### Green Mountain Power; Ottauquechee Hydro Company, Inc.; Notice of Transfer of Exemption

1. By letter filed February 21, 2017 and supplemented on March 2, 2017, Enel Green Power North America, Inc. informed the Commission that the exemption from licensing for the Ottauquechee Woolen Mill Project No. 2787, originally issued August 13, 1982<sup>1</sup> has been transferred to the Green Mountain Power, effective January 29, 2017. The project is located on the Ottauquechee River in Windsor County, Vermont. The transfer of an exemption does not require Commission approval.

2. Green Mountain Power is now the exemptee of the Ottauquechee Woolen Mill Project No. 2787. All correspondence should be forwarded to: Green Mountain Power, 163 Acorn Lane, Colchester, VT 05446.

Dated: March 10, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-05310 Filed 3-16-17; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9032-2]

### Environmental Impact Statements; Notice of Availability

*Responsible Agency:* Office of Federal Activities, General Information (202) 564-7146 or <http://www.epa.gov/nepa>.

Weekly receipt of Environmental Impact Statements (EISs),

Filed 03/06/2017 Through 03/10/2017.

Pursuant to 40 CFR 1506.9.

#### Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <http://www.epa.gov/compliance/nepa/eisdata.html>.

EIS No. 20170032, Draft, USFS, OR, Ringo Project, Comment Period Ends: 05/01/2017, Contact: Lillian Cross, 541-433-3200.

<sup>1</sup> Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 MW or Less. *White Current Corporation*, 20 FERC ¶ 62,271 (1982).

*EIS No. 20170033, Draft, BPA, WA,*  
Melvin R. Sampson Hatchery Yakima  
Basin Coho Project, Comment Period  
Ends: 05/01/2017, Contact: Dave  
Goodman, 503-230-4764.

*EIS No. 20170034, Draft, USFS, CA,*  
Trinity Post Fire Hazard Reduction  
and Salvage, Comment Period Ends:  
05/01/2017, Contact: Thomas Hall,  
530-628-1200.

*EIS No. 20170035, Final Supplement,*  
*USFS, ID,* Johnson Bar Fire Salvage,  
Review Period Ends: 04/17/2017,  
Contact: Tam White, 208-926-6416.

*EIS No. 20170036, Final, USFS, AK,*  
Shoreline II Outfitter/Guide, Review  
Period Ends: 04/17/2017, Contact:  
Carey Case, 907-772-5906.

#### Amended Notices

*EIS No. 20160261, Draft, USFS, ID,*  
Coeur d Alene Basin Natural Resource  
Restoration Plan, Comment Period  
Ends: 04/17/2017, Contact: Jo  
Christensen, 208-765-7417.

Revision to FR Notice Published 11/  
10/2016; Reopening Comment Period to  
End 04/17/2017.

*EIS No. 20170002, Draft, DOE, CA,*  
Remediation of Area IV and the  
Northern Buffer Zone of the Santa  
Susana Field Laboratory, Comment  
Period Ends: 04/13/2017, Contact:  
Stephie Jennings, 1-805-842-3864.

Revision to FR Notice Published 01/  
13/2017; Extending the Comment Period  
from 03/14/2017 to 04/13/2017.

*EIS No. 20170004, Draft, USFWS, NPS,*  
*WA,* North Cascades Ecosystem Draft  
Grizzly Bear Restoration Plan,  
Comment Period Ends: 04/28/2017,  
Contact: Karen Taylor-Goodrich, 360-  
854-7205.

Revision to FR Notice Published 01/  
13/2017; Extending the Comment Period  
from 03/14/2017 to 04/28/2017.

*EIS No. 20170031, Draft, USFS, ID,* Big  
Creek Hot Springs Geothermal  
Leasing, Comment Period Ends: 05/  
01/2017, Contact: Julie Hopkins, 208-  
756-5279.

Revision to FR Notice Published 03/  
10/2017; Reestablish the Comment  
Period to End 05/01/2017.

Dated: March 14, 2017.

#### Dawn Roberts,

Management Analyst, NEPA Compliance  
Division, Office of Federal Activities.

[FR Doc. 2017-05375 Filed 3-16-17; 8:45 am]

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## GULF COAST ECOSYSTEM RESTORATION COUNCIL

[Docket No.: 103172017-1111-10]

### Proposed Amendment to Initial Funded Priorities List

**AGENCY:** Gulf Coast Ecosystem  
Restoration Council.

**ACTION:** Proposed amendment to Initial  
Funded Priorities List.

**SUMMARY:** The Gulf Coast Ecosystem  
Restoration Council (Council) seeks  
public and Tribal comment on a  
proposal to amend its Initial Funded  
Priorities List (FPL) to approve  
implementation funding and associated  
actions for the Palm River Restoration  
Project Phase II, East McKay Bay project  
(Palm River), Florida. The Council is  
proposing to approve \$768,680 in  
implementation funding for Palm River.  
The Council is also proposing to  
reallocate \$87,750 from planning to  
implementation. The total amount  
available for implementation of Palm  
River would be \$856,430. These funds  
would be used for construction of three  
stormwater ponds, exotic vegetation  
removal, native planting, monitoring,  
management of exotic species, and  
maintenance of the culverts/stormwater  
ponds along the Palm River at the  
mouth of McKay Bay.

In the Initial FPL, components of the  
Palm River project were split among two  
sponsors: The Environmental Protection  
Agency (EPA) and Florida. The EPA  
portion of the Palm River project was  
included with a larger set of restoration  
measures within the FPL activity  
entitled Tampa Bay National Estuary  
Program. To enhance administrative  
efficiency, the Council is proposing to  
unify the two components of the Palm  
River project under one sponsor,  
Florida. The implementation funding  
proposed above includes monies  
originally budgeted for implementation  
of the EPA component (\$271,430).

To comply with the National  
Environmental Policy Act (NEPA) and  
other applicable laws, the Council is  
proposing to adopt an existing  
Environmental Assessment (EA) and  
ensure compliance with the terms and  
conditions of an associated Clean Water  
Act (CWA) Section 404 permit that has  
been issued for the project. In so doing,  
the Council would expedite project  
implementation, reduce planning costs  
and potentially increase the ecological  
benefits of this project.

**DATES:** Comments on this proposed  
amendment are due April 17, 2017.

**ADDRESSES:** Comments on this proposed  
amendment may be submitted as  
follows:

*By Email:* Submit comments by email  
to [frcomments@restorethegulf.gov](mailto:frcomments@restorethegulf.gov).  
Email submission of comments ensures  
timely receipt and enables the Council  
to make them available to the public. In  
general, the Council will make such  
comments available for public  
inspection and copying on its Web site,  
[www.restorethegulf.gov](http://www.restorethegulf.gov), without change,  
including any business or personal  
information provided, such as names,  
addresses, email addresses and  
telephone numbers. All comments  
received, including attachments and  
other supporting materials, will be part  
of the public record and subject to  
public disclosure. You should only  
submit information that you wish to  
make publicly available.

*By Mail:* Send comments to Gulf Coast  
Ecosystem Restoration Council, 500  
Poydras Street, Suite 1117, New  
Orleans, LA 70130.

**FOR FURTHER INFORMATION CONTACT:**  
Please send questions by email to  
[frcomments@restorethegulf.gov](mailto:frcomments@restorethegulf.gov) or  
contact John Ettinger at (504) 444-3522.

#### SUPPLEMENTARY INFORMATION:

##### I. Background

The *Deepwater Horizon* oil spill led to  
passage of the Resources and  
Ecosystems Sustainability, Tourist  
Opportunities, and Revived Economies  
of the Gulf Coast States Act of 2012  
(RESTORE Act) (33 U.S.C. 1321(t) and  
*note*), which dedicates 80 percent of all  
Clean Water Act administrative and  
civil penalties related to the oil spill to  
the Gulf Coast Restoration Trust Fund  
(Trust Fund). The RESTORE Act also  
created the Council, an independent  
Federal entity comprised of the five Gulf  
Coast states and six Federal agencies.  
Among other responsibilities, the  
Council administers a portion of the  
Trust Fund known as the Council-  
Selected Restoration Component in  
order to “undertake projects and  
programs, using the best available  
science, that would restore and protect  
the natural resources, ecosystems,  
fisheries, marine and wildlife habitats,  
beaches, coastal wetlands, and economy  
of the Gulf Coast.” Additional  
information on the Council can be  
found here: [https://  
www.restorethegulf.gov](https://www.restorethegulf.gov).

On December 9, 2015, the Council  
approved the FPL, which includes  
projects and programs approved for  
funding under the Council-Selected  
Restoration Component, along with  
other activities the Council identified as  
priorities for potential future funding.  
Activities approved for funding in the  
FPL are included in “Category 1;” the  
priorities for potential future funding