



U.S. DEPARTMENT OF
ENERGY

Nuclear Energy

ART ICHMI R&D Overview

**DOE NE Advanced Sensors and Instrumentation Webinar
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Where Does ART I&C Program Fit Within DOE-NE Reactor ICHMI Portfolio?

- **DOE-NE's reactor I&C and human-machine interface technology has three primary branches**
 - Advanced Reactor Technologies (ART)
 - Fast reactors
 - High temperature reactors
 - Advanced reactor generic technologies
 - Nuclear Energy Enabling Technologies (NEET)
 - Advanced Sensors and Instrumentation (ASI)
 - Spans reactors and fuel cycle technologies
 - Cross-cutting R&D
 - Light-Water Reactor Sustainability (LWRS)
 - Small modular reactors
 - Improve reliability, sustain safety, and extend the lifetime of LWRs





DOE Provides Multiple Layers of Guidance on Program Objectives

DOE-NE Mission

Resolve barriers to advanced nuclear reactors becoming national resource

Uncertainty in plant reliability and safety performance

High operating and security costs

Uncertainty in licensing cost and schedule

ART Mission

Develop concepts with potential to be safer, less waste producing, more cost competitive, and more proliferation-resistant

Fast reactors

High temperature reactors

Advanced reactor generic technologies

Advanced reactor regulatory framework

Advanced reactor system studies

Field Budget Guidance supporting objectives

Substantial industry interactions

Substantive international collaborations



Improved I&C is a Key Element of Achieving Program Missions

Operations & Maintenance

- Automated/remote maintenance
- Highly responsive load following
- Shorter outages - diagnostics
- Automating security functions

Lower Costs

Process Measurements

- Distinctive coolants (opaque)
- Higher temperatures (increased corrosion)
- Integration with process heat users
- Test facility instrumentation

Improved Performance

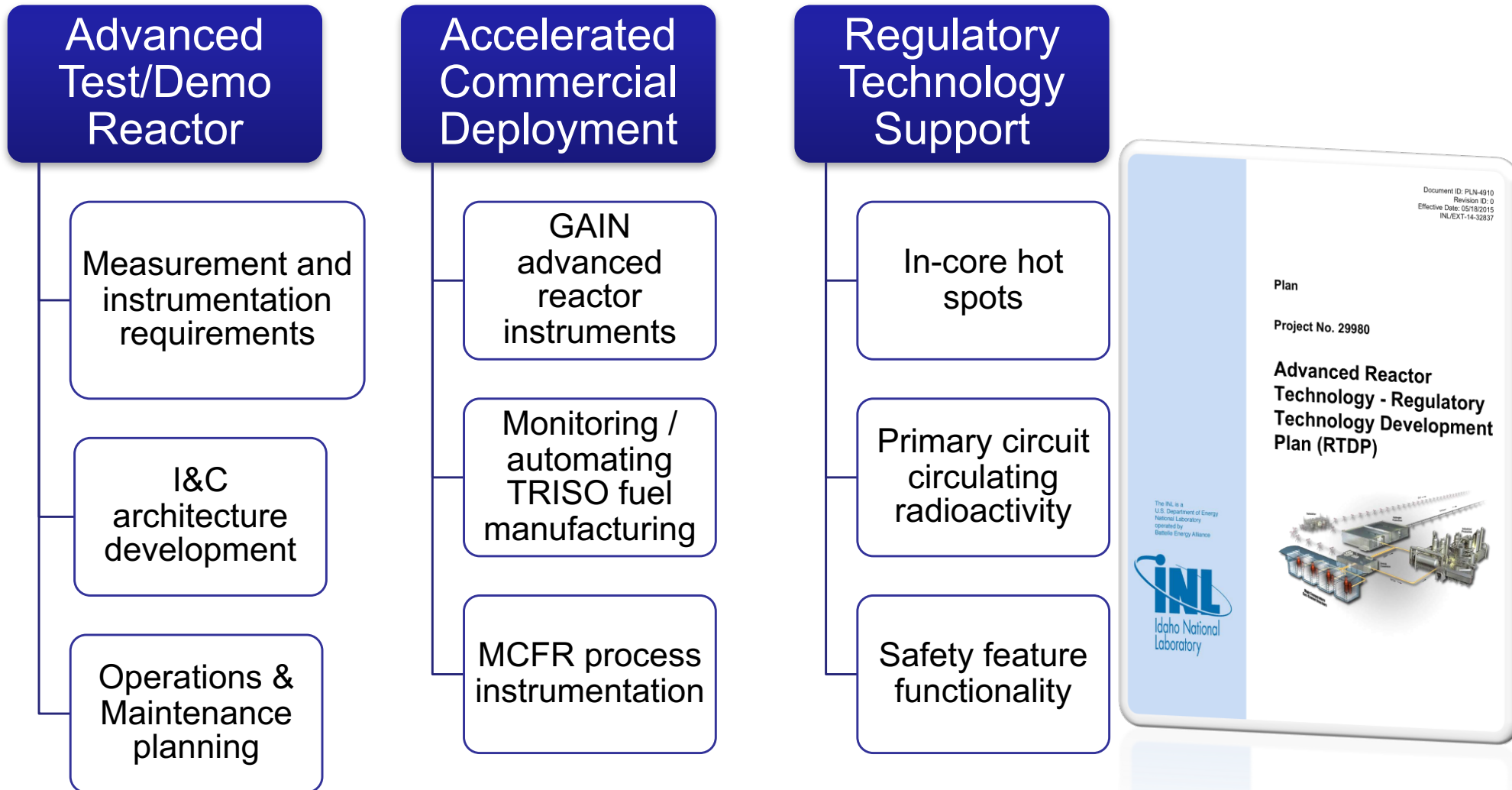
Condition Monitoring

- Avoid unplanned outages
- Functionality of passive safety SSCs
- Improved fuel performance
- Remaining life evaluation

Greater Certainty



I&C Projects Also Support NE and ART Initiatives

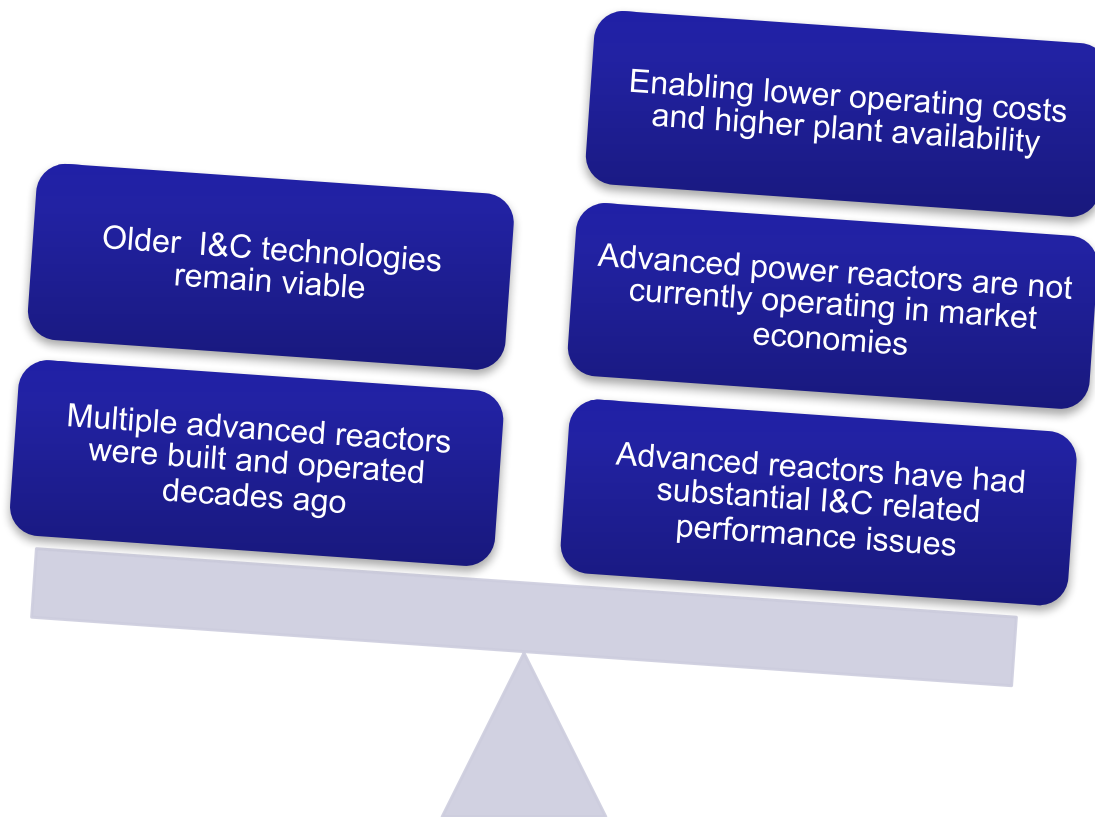




Why Have an Advanced Reactor I&C Program?

New I&C is not Necessary for Functionality

Improved I&C is Necessary for Acceptable Performance

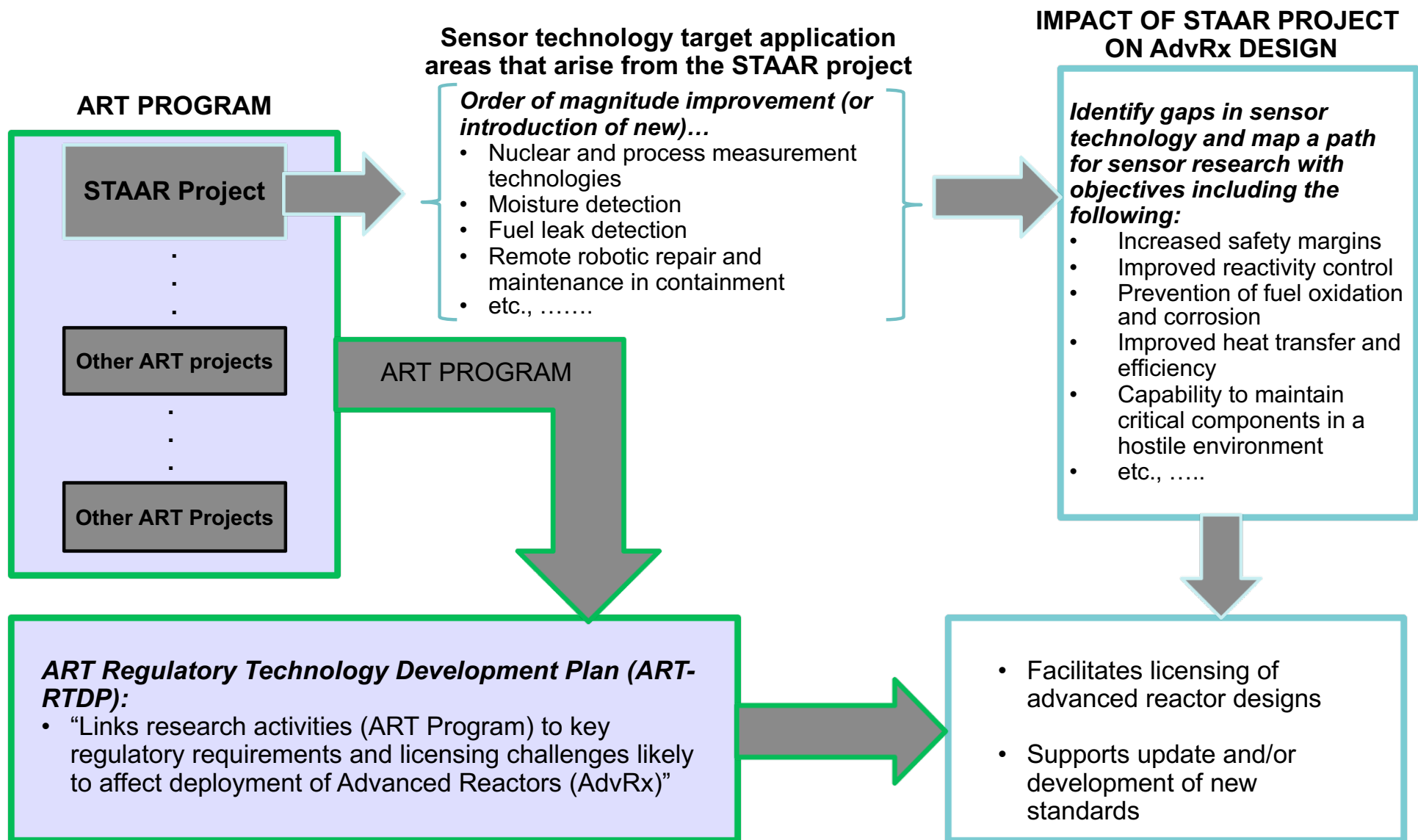


Sensor Technology Assessment for Advanced Reactors (STAAR) – ORNL, PNNL, ANL

- **Goal of the STAAR project is to identify gaps in sensor technologies that can lead to improved safety, reliability, or economics for advanced reactors**
 - Scope includes both high temperature reactors and fast reactors
 - Cooperatively performed by ORNL, ANL, and PNNL with input from INL
 - This project was completed in August 2016
- **Outcome of the project will be an enhanced technology basis for identifying and prioritizing research targets within the I&C technology area**
- **Significant progress in instrumentation technology has occurred since operation of the last gas and liquid-metal reactors in the US**
 - New measurement technologies – acoustics, microwaves, optics
 - New measurement processes – organic molecules, electrochemical species
 - Advanced electronics and signal processing
- **Synthesizing new measurement capabilities to address past limitations and unmet needs**



STAAR Project Supports the Overall ART Mission – ORNL (AT-16OR230107), PNNL (AT-16PN230108), ANL (AT-16AN230109)



Enhanced Risk Monitors with Integrated Equipment Condition Assessment – PNNL (AT-16PN230105)

- **Integrate dynamic health assessment of key active components with risk monitors to provide real-time estimates of predictive risk**
 - Provides predictive estimates over a specified time horizon of safety margins when operating with components with detected degradation
 - Provide a mechanism for optimizing plant performance to maintain safety margins while maximizing return on investment
 - Inform O&M decisions to target specific maintenance activities during upcoming outages
 - Support extended operating cycles by ensuring reliable component operation over the long term
- **Technical challenges were addressed in FY2016**
 - Integration of software modules for enhanced risk monitors with ORNL supervisory control platform for demonstration of ERM technologies
- **This project was completed in August, 2016**

Supervisory Control of Multi- Modular Advanced Reactor Plants – ORNL (AT-17OR230201)

- ❑ **A supervisory control system can potentially**
 - **help reduce control room staffing size**
 - an autonomous control capability can reduce demand of human resources, particularly for day-to-day operational activities, through enhanced monitoring (i.e., diagnostics and prognostics) and built-in decision-making (i.e., incorporation of actual status of physical plant into decision-making)
 - **help facilitate integration of highly complex systems, such as multi-unit plants and hybrid energy systems**
 - automated decision-making capabilities can be an enabling technology for systems that share multiple product streams
 - advanced features may include automatic unit startup, automatic load-following, automatic load allocation, and autonomous handling of component faults and degradation (i.e., predictive and proactive operation strategy rather than reactive)
- ❑ **Autonomous decision-making capabilities are not commercially available; and will significantly advance the *state-of-the-art* of controls**
- ❑ **This project will be completed by November 30, 2016**

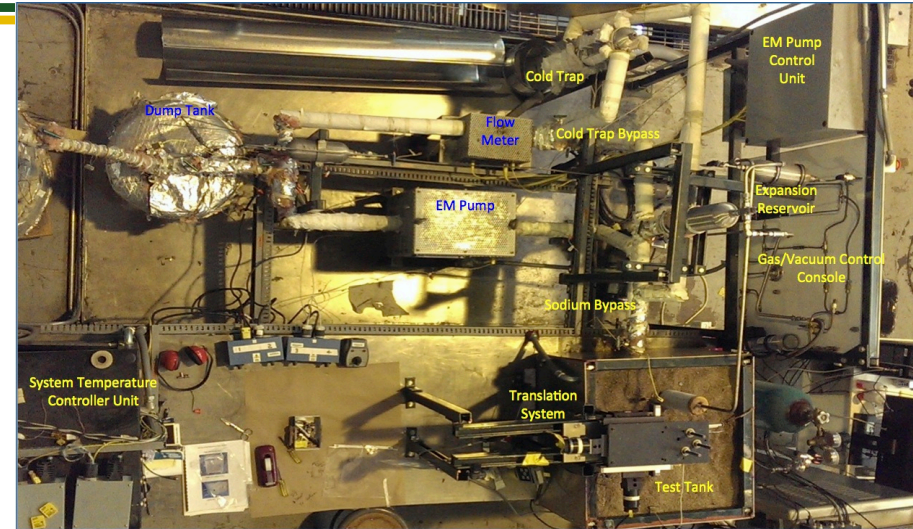


Under Sodium Viewing (USV) – ANL (AT-17AN230101)

USV Test Facility

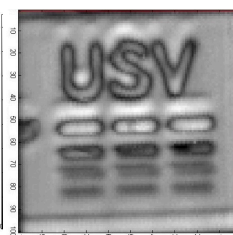
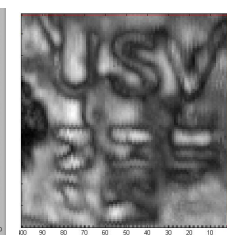
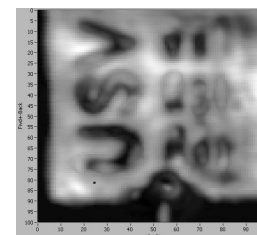
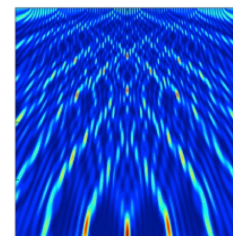
Subtask Relevancy

- Develop an enabling USV technique for real-time operation monitoring and nondestructive examination (NDE) of SFRs:
 - Real-time operation and maintenance monitoring of SFRs at high-temperature and high-radiation environment in sodium
 - In-service inspection and repair of components, structures, and systems within reactor core or steam generators
 - Improve reliability, ensure safety, and reduce operational costs
 - Benefit inspection needs of various industries, particularly those requiring inspection/monitoring in harsh environment
- Working with Westinghouse for the use of the USV facility to test and validate thermoacoustic sensors for monitoring temperature and neutron flux in SFRs
- CEA-DOE-JAEA collaboration on In-Service Inspection and Repair (ISI&R)
- Working with Westinghouse on potentially developing an under-lead viewing system for in-reactor surveillance of lead-cooled fast reactors



Real-Time Intensity Images

UWT (in Sodium @ 350°F) Submergible UT (in Sodium @ 320°F) BUWT-PA (in Water)



Under Sodium Viewing (USV) – PNNL (AT-17PN230102)

- **Development and demonstration of advanced ultrasonic phased array probes and inspection techniques advances state-of-the-art in under sodium NDC**
 - Directly supporting the design and development of technology advancements that underpin SFR inservice inspection (ISI) through NDE
 - Developing a firm scientific and engineering-based foundation for enabling effective and reliable operation of advanced NDE sensors in sodium-cooled fast reactors (SFRs)
- **Furthering the body of knowledge and developing innovative NDE technologies that address feasibility and performance challenges (monitoring structural integrity, detecting loose parts, monitoring degradation and generating feedback for service-life prognostics)**
- **Advancing the scientific understanding of the operability and performance of NDE probes/sensors in high temperature, corrosive environments**
- **Supporting the development of advanced instrumentation, controls and human-machine interfaces that can improve safety and enhance operational confidence**

High Temperature Fission Chamber – ORNL (AT-17OR230104)

- **Fission chambers are key instruments for measuring neutron flux at nearly all nuclear reactors**
 - Startup of high temperature reactors is challenged by difficulty of monitoring approach to criticality
 - Employing materials compatible with most advanced reactor coolants
- **FHR-DR was selected as a reference reactor because it operates at a peak coolant temperature of 700°C and has a high fission power density**
 - FHR-DR point design was recently completed under the ART program
 - Several computational models were recently developed and are available at no cost
- **Potential for international collaboration for demonstration in operating advanced reactors**

Johnson Noise Thermometry – ORNL (AT-17OR230106)

- **Stable and reliable instrumentation is needed for effective advanced reactor operations**
- **Instrumentation naturally drifts from calibration over time and each channel must be periodically visited, inspected, and recalibrated**
 - Extended fuel cycles decrease the opportunities for thermometer calibration
- **Redundant measurements are used to improve accuracy but still require expensive maintenance intervals**
- **Any potential drift in the primary loop temperature measurement must be accounted for in the operating margin**
 - Desire for higher plant efficiency results in operation nearer to plant thermo-mechanical margins
 - Reactor excursion outside of design temperature range may result in severe consequences

Measurement Technologies for Prognostic Indicators for Advanced Reactor Components – PNNL (AT-17PN230103)

- **Project objectives: In-situ nondestructive measurement technologies for detecting early stages of degradation in hard-to-access/hard-to-replace passive components**
 - Enhanced asset condition awareness and early warning of loss of integrity by measuring key indicators of degradation
 - Greater understanding of precise plant component conditions, leading to improved estimates of margins to failure
 - Reduced labor demands arising from current requirements for periodic equipment surveillance and inspection
 - Enable condition-based maintenance activities, which support lifetime degradation management and a science-based justification for extended plant lifetime
- **Technical challenge being addressed in FY2016 and FY2017**
 - In-situ sensor environmental compatibility, design for high sensitivity to expected degradation mechanisms and measurement reliability