

INEOS New Planet BioEnergy Indian River BioEnergy Center

2013 IBR Platform Peer Review

May 21, 2013

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INEOS New Planet BioEnergy Vero Beach, Florida



Vero Beach

- 8mmgal/yr cellulosic ethanol
- 6 MW gross power generated
- Vegetative, Agriculture & Yard Waste+ MSW (4Q 2013)
- 300 dry tpd used in facility
- 40 Acre Feedstock Site
- Thermochemical Biochemical (Syngas-Fermentation)

Quad Chart Overview

Timeline

- Project start date
 - Budget Period 1 03/31/10
 - Budget Period 2 09/22/10
- Project end date
 - Mechanical Turnover 06/12
 - Commissioning2H/12
 - Start-up
 2Q/13
- 100% complete

Budget

- Total project funding
 - DOE share: \$50 m (38%)
 - Owner share: \$82m (62%)
- Funding received by Fiscal Year
 - '10 (\$5.9m) '11 (\$15.4m)
 - '12 (\$25.2m) '13 (\$3.5m)
- ARRA Funding 100%

Project Development

- Broke Ground 2/2011
- Construction Completed 06/2012
- Scope did not change
- Project completed under budget

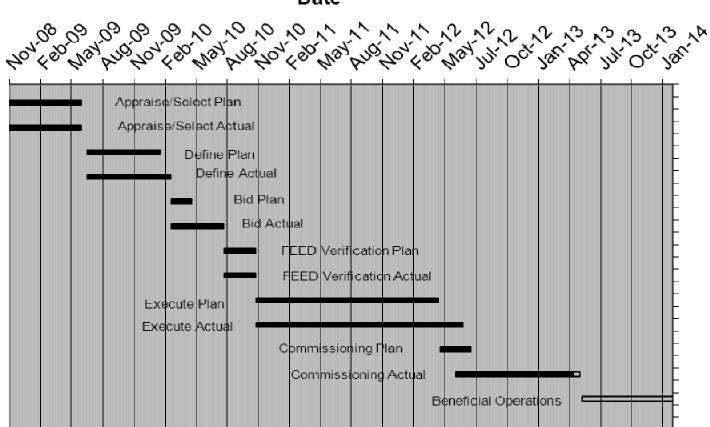
Project Participants

- INEOS Bio
 - Technology license
 - Overall project management
 - Start-up and commissioning
 - Operations
- New Planet Energy
- USDA
- AMEC
- CDM-Smith
- Air Products

INPB Project History

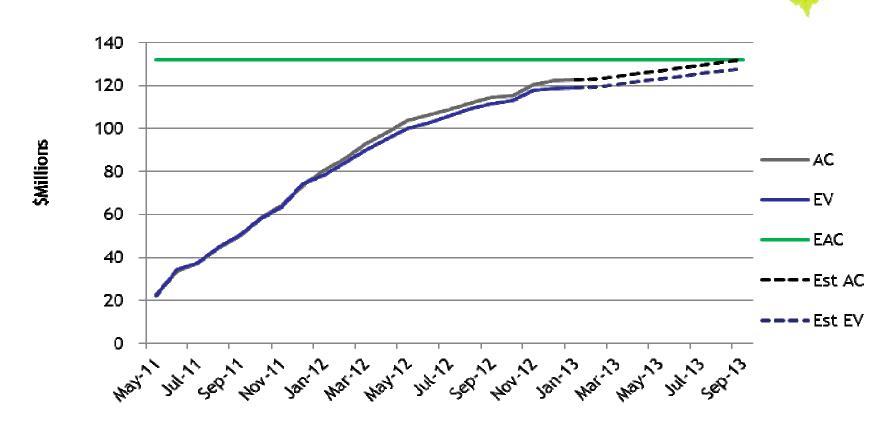
INPB BioEthanol Project History

Date



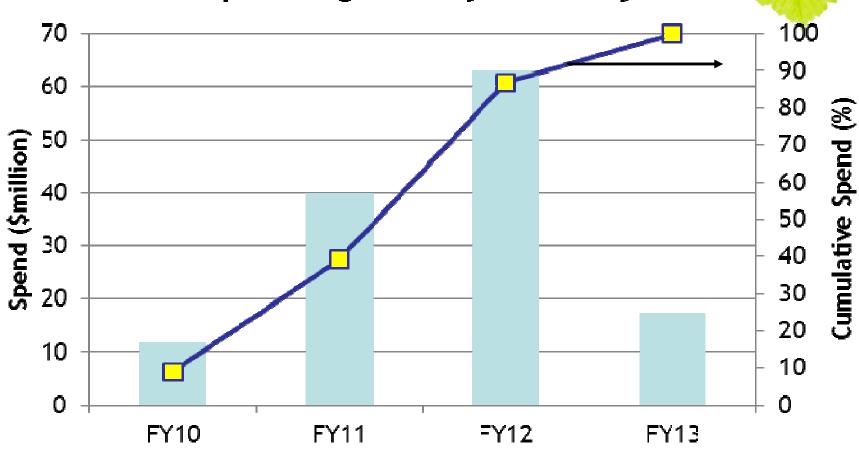
INPB Project Metrics

INPB Project Metrics - AC and EV



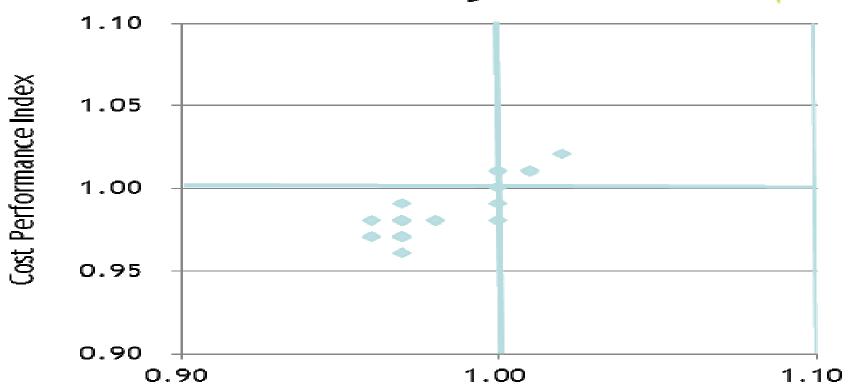
INPB Spend History & Projection

INPB Spending History and Projection



INPB - Earned Value Bulls-Eye

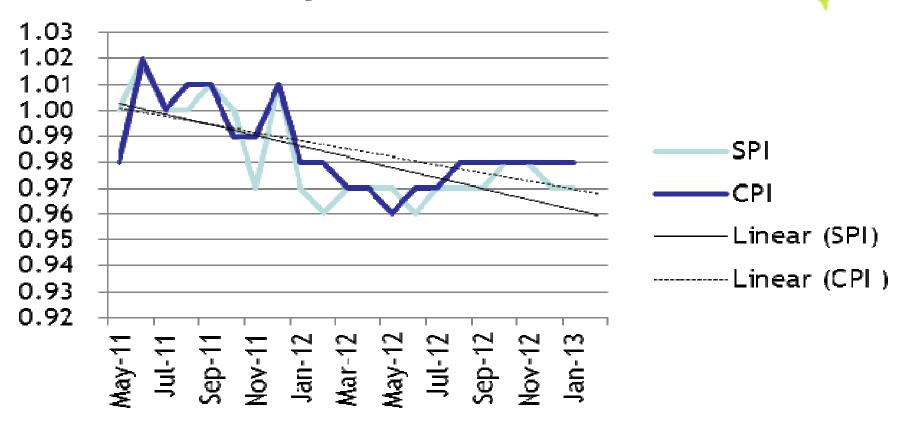
Earned Value Bulls-Eye



Schedule Performance Index

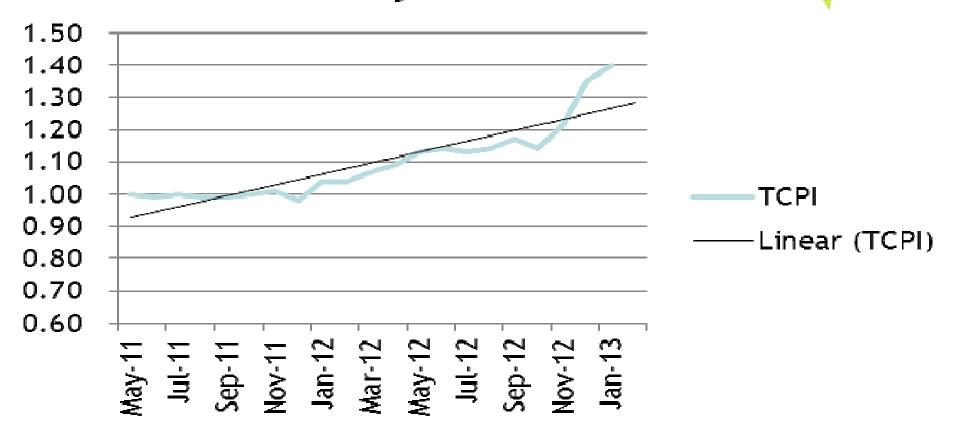
INPB Project Metrics

INPB Project Metrics - SPI and CPI

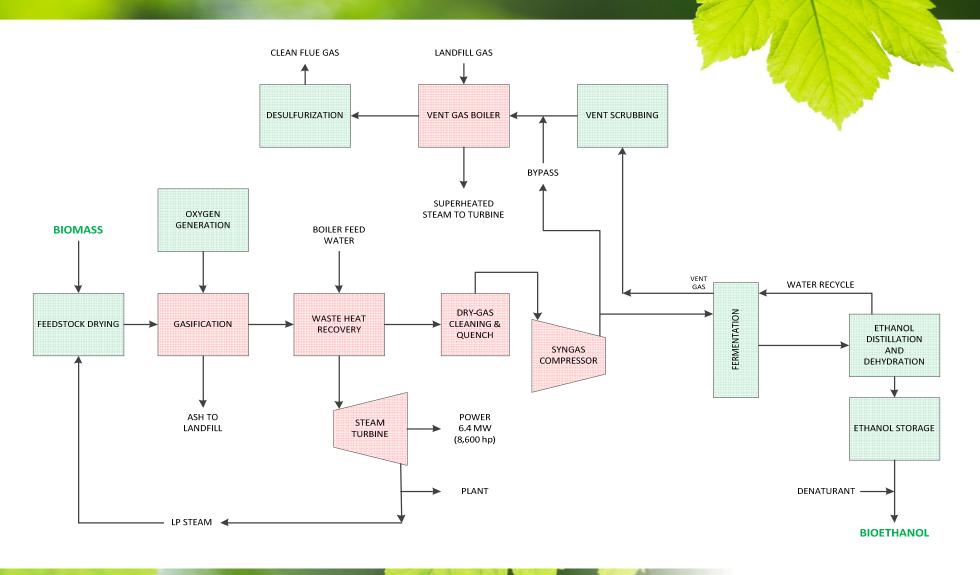


INPB Project Metric - TCPI

INPB Project Metric - TCPI



Process Overview INEOS New Planet BioEnergy Center





Key Process Steps

- Feed Reception/Drying
 - Biomass material is delivered to site, stored and dried for processing;
- Gasifier
 - Biomass is converted to CO & H2 (syngas);
 - Syngas is cooled and cleaned up in preparation for fermentation;
- Heat Recovery
 - Hot syngas is cooled & recovered to generate renewable power and for use in distillation and drying of feedstock;
- Fermentation
 - Cooled syngas is fed to proprietary micro organism. Biochemical synthesis occurs at low temperature and pressure and at high yield and selectivity. A continuous process;
- Power Generation
 - Power is generated by recovering heat from hot syngas and by combusting vent gas from the fermentation stage and landfill gas from the nearby landfill;
- Distillation/Dehydration
 - Fermenter liquid is continuously extracted, distilled and dried to meet ASTM anhydrous specification to recover 8 million gal/yr of ethanol;



Key Technical Barriers

Project addressed the following technical barriers:

- Feedstock receiving and preparation
 - Processing control to minimize loss of material
 - Bio-drying to reduce moisture
 - Movement of material to storage and gasifier
 - Weighing and flow control of material
- Biomass gasification
 - Ability and experience in running a variety of heterogeneous feedstocks through gasification at full commercial scale

These have been achieved

Key Technical Barriers

- Fundamental process scale up issues
 - From integrated pilot plant to full commercial scale
- In particular technical issues addressed in gasification and fermentation
 - Design validation data was provided by integrated pilot plant operation

These were key success factors

Project Management Approach

- This project has been managed using a five-stage capital project management process
 - Appraise, Select, Define, Execute and Operate stages;

Appraise

 Utilized extensive integrated pilot plant data (40,000+ hours) to define comprehensive material and energy balances for each unit operation;

Select

 Utilized focused pilot plant trials, some with vendor support, and extensive EPC contractor expertise to select specific equipment that minimized capital while mitigating risk;

Project Management Approach

Define

 Utilized site specific feedstock in pilot trials and extensive EPC contractor expertise to optimize the process design, plant layout and equipment vendor selection with a key focus on final definition to minimize any changes in Execute;

Execute

 Detailed design and construction was completed in 20 months – an excellent outcome for a project of this type and complexity;

Technical Accomplishments Progress & Results

- Detailed design completed, project bid, AMEC signed as EPC contractor;
- Key Milestone achieved breaking ground and construction of core plant in 15 months – Feb 2011 – June 2012;
- Project constructed on schedule and under budget;
- 1,000,000 work hours on project zero classified reportable injuries
- OSHA Classified Rate for project of 0.201/100,000 hrs

Technical Accomplishments Progress & Results

- All Federal, State & local permits received;
- EPA pathway approved under RFS II;
- Generation of Renewable Power began in 9/2012 and export of excess power to the FL grid;
- Commissioning of core plant complete;
- Moving into BioEthanol production;
- Performance Test scheduled for mid 2013;

Relevance - Carbon Neutral Advanced Biofuel from Waste

Waste to bioethanol with INEOS Bio Technology	GHG Saving vs. Gasoline
Vegetative Waste	120%
Post-recycled Municipal Solid Waste	80 - 90%
Waste wood	125%
50:50 Garden & Food Waste	110%
Indian River Bioenergy Center expectation	105%

GHG savings exceeds RFS2 threshold target of 60%

One gallon saves ~5 pounds of CO₂ vs. gasoline

Relevance - Meeting Key Societal Challenges and Market Needs

World-scale biorefineries



- Low cost, carbon neutral advanced biofuel for use in today's cars
- Local waste to fuel & power for local use
- Robust, reliable & safe
- Market ready

Meet Society's Emerging Challenges

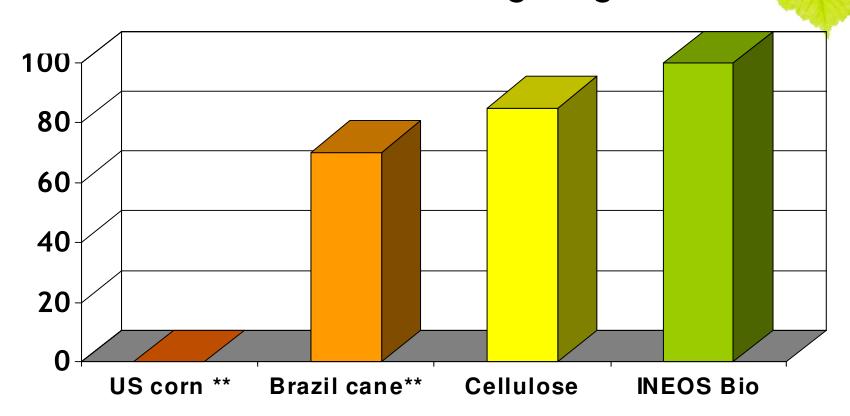
- Climate change
- Efficient use of waste
- Energy independence
- Energy diversity
- Job creation
- Wealth creation

Respond to Market Drivers

- Landfill diversion
- Recycling targets
- Energy demand
 - Cellulosic ethanol
 - Renewable power

Life Cycle Analysis

100% GHG saving vs. gasoline



Independent studies by Eunomia

Economic Benefits

- Total Jobs over 400 created & retained
 - 10 States (NY, OH, TX, IL, AR, NC, GA, etc)
- 90% of equipment U.S. Sourced
- Millions of Dollars into the U.S. Economy
 - Engineering, Equipment, Construction, etc.
 - Use of local subcontractors
- 63 Full time jobs (2/3 from local area)
- Waste Conversion Solution for Community
 - Helping Counties meet 3R's Reduce, Reuse, Recycle
 - Local source for Agricultural waste solution
- Local Bioenergy (fuel + power) into economy

Critical Success Factors

<u>Commercial Viability:</u> Key factors include overall process reliability and yield;

Challenges:

- Demonstrating feedstock flexibility. A substantial body of work has gone into developing and testing methodologies for processing a variety of heterogeneous feedstocks that we have successfully gasified;
- Significant issues resolved around gasifier scale up from 1.5 tpd to over 150 tons per day per unit. High quality syngas now produced reliably;

Critical Success Factors Continued

Risk Management Examples:

- Coordination of detailed engineering delivery to keep field work progressing to schedule in construction was a challenge;
- Materials of construction issues cropped up early in commissioning that were resolved as part of corrective engineering program;

Critical Success Factors Continued

Top Risks:

- Project is complete and is commissioned. Operational learnings and process design optimization are the current focus of our efforts;
- Use of integrated pilot plant data considered critical to project success. This pilot plant and research team provided the majority of technical risk mitigation throughout the project;

Critical Success Factors Continued

Risk Mitigation

- Use of large, experienced EPC Contractor (AMEC);
- Well known & proven equipment providers
 - Vogelbusch, Emerson, Air Products
- Use of IPA process for feedback to project;
- Utilization of Engineering "Bench" from INEOS leveraged global pool of engineering expertise;
- Experienced Team in Project Design, Execution,
 Commissioning & Start-up;

Future Work

- Final Start-up & Production of Cellulosic Ethanol
 2Q 2013
- Optimize systems & de-bottleneck 2013-2014
- Performance Test Mid 2013
- Full Production 3Q/4Q 2013
- Run MSW Feedstock at full commercial scale 4Q 2013
- Run other feedstocks at Commercial Scale 2014 & beyond



Indian River BioEnergy Center Summary

- World-class technology built in record time, safely, and under budget;
- Use of Integrated Pilot Plant facility in design, optimization, and scale-up - including continued use in further plant optimization & gaining knowledge during commissioning;
- Mitigated risk through experienced team and well-known constructors and equipment providers;

Indian River BioEnergy Center Summary

- Designed for wide range of waste conversion applications and available wastes;
- Ability to replicate & rapidly deploy to meet goals of the FOA and IBR Program;
- Will complete Core Components of FOA in 2013;
- Awarded "Best Hybrid Project"
 - Biofuels Digest 2012;





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