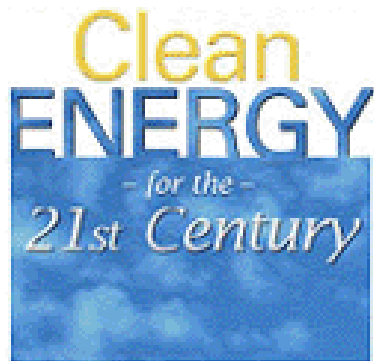

Advanced Biomass to Gasoline Technology



May 24th. 2013
Bio-Oil Technology Area Review
Mitrajit Mukherjee
Exelus Inc.

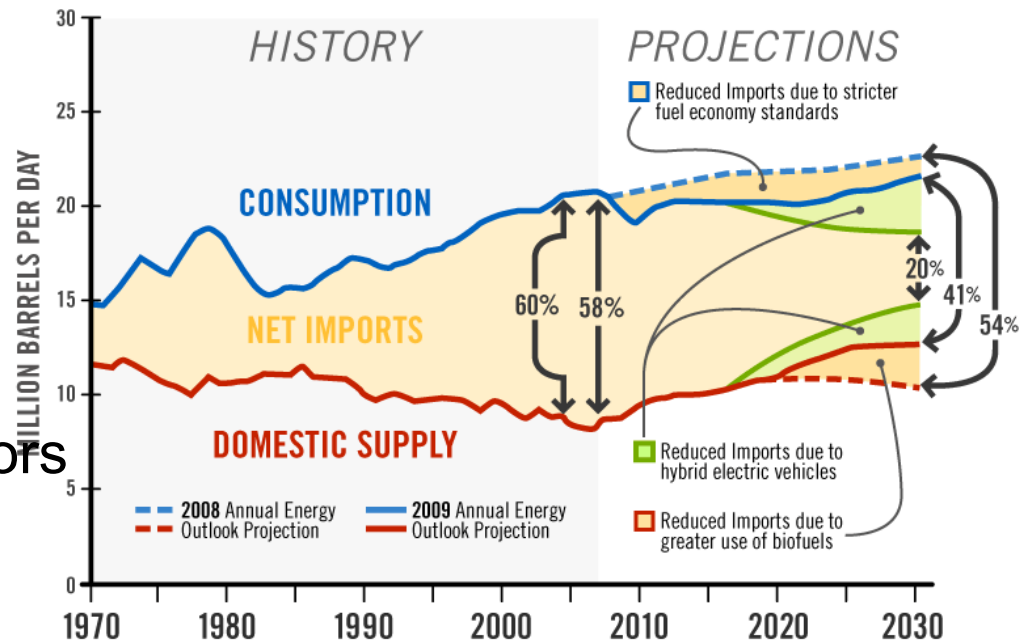


This presentation does not contain any proprietary, confidential, or otherwise restricted information



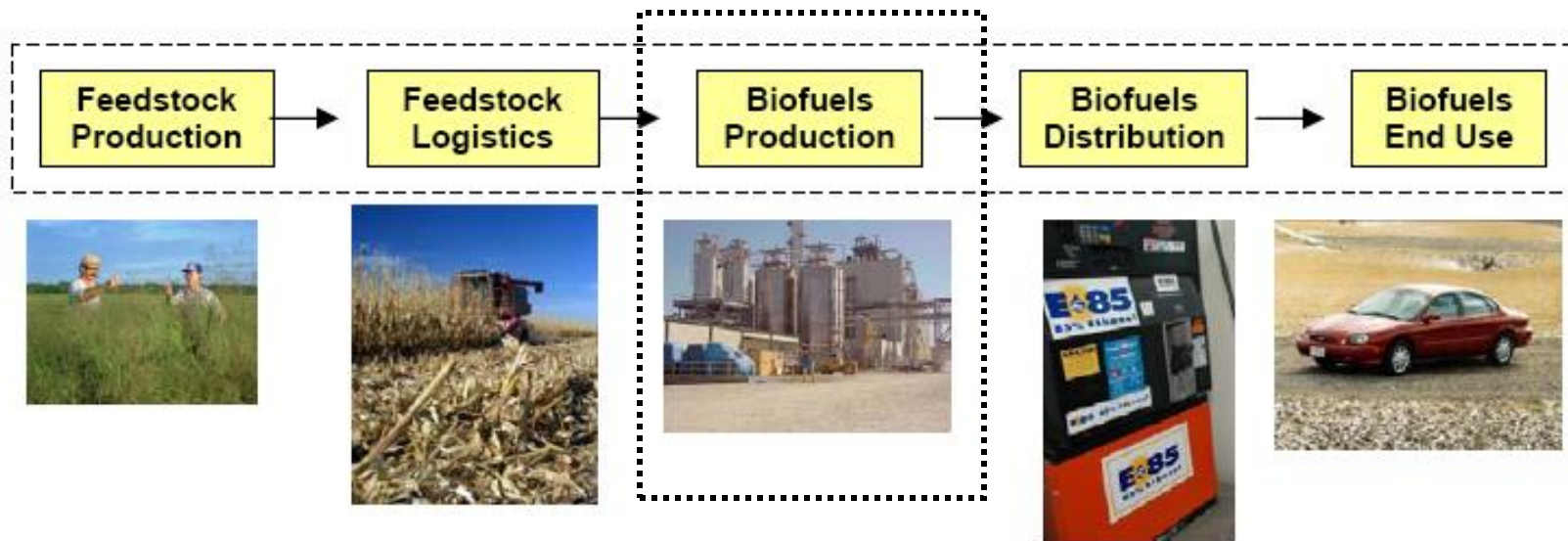
Outline

- Objectives
- Project Overview
- Technical Approach
- Summary of Results
- Relevance
- Critical Success Factors
- Future Work
- Summary



Goal Statement

- Project seeks to develop a low-temperature chemical process to convert cellulosic biomass into a gasoline blend-stock
- Key innovations in this technology are
 - ◆ Novel biomass deconstruction scheme &
 - ◆ Engineered catalysts that convert the de-polymerized biomass into alcohols as high-octane gasoline additives



FOA Objectives

The objectives of this FOA are to develop:

- Technologies and processes necessary for abundant commercial production of bio-fuels at prices competitive with fossil fuels;
- High-value bio-based products:
 - ◆ to enhance the economic viability of bio-fuels and power;
 - ◆ to serve as substitutes for petroleum-based feedstocks and products; and
 - ◆ to enhance the value of co-products produced using the technologies and processes; and
- A diversity of economically and environmentally sustainable domestic sources of renewable biomass for conversion to bio-fuels, bio-energy and bio-based products.



Quad Chart

Timeline

Start - September 1, 2010

End - August 31, 2013

Percent complete = 90%

Barriers

1. Glucose Decomposition
2. High H₂ Consumption
3. Dilute product concentration

Budget

- Total project funding
 - DOE share = \$1.2 million
 - Contractor share = \$0.4 million
- Funding received so far
 - DOE = \$ 1.0 million
 - Project Partners = \$0.5 million
- ARRA Funding = 0

Partners



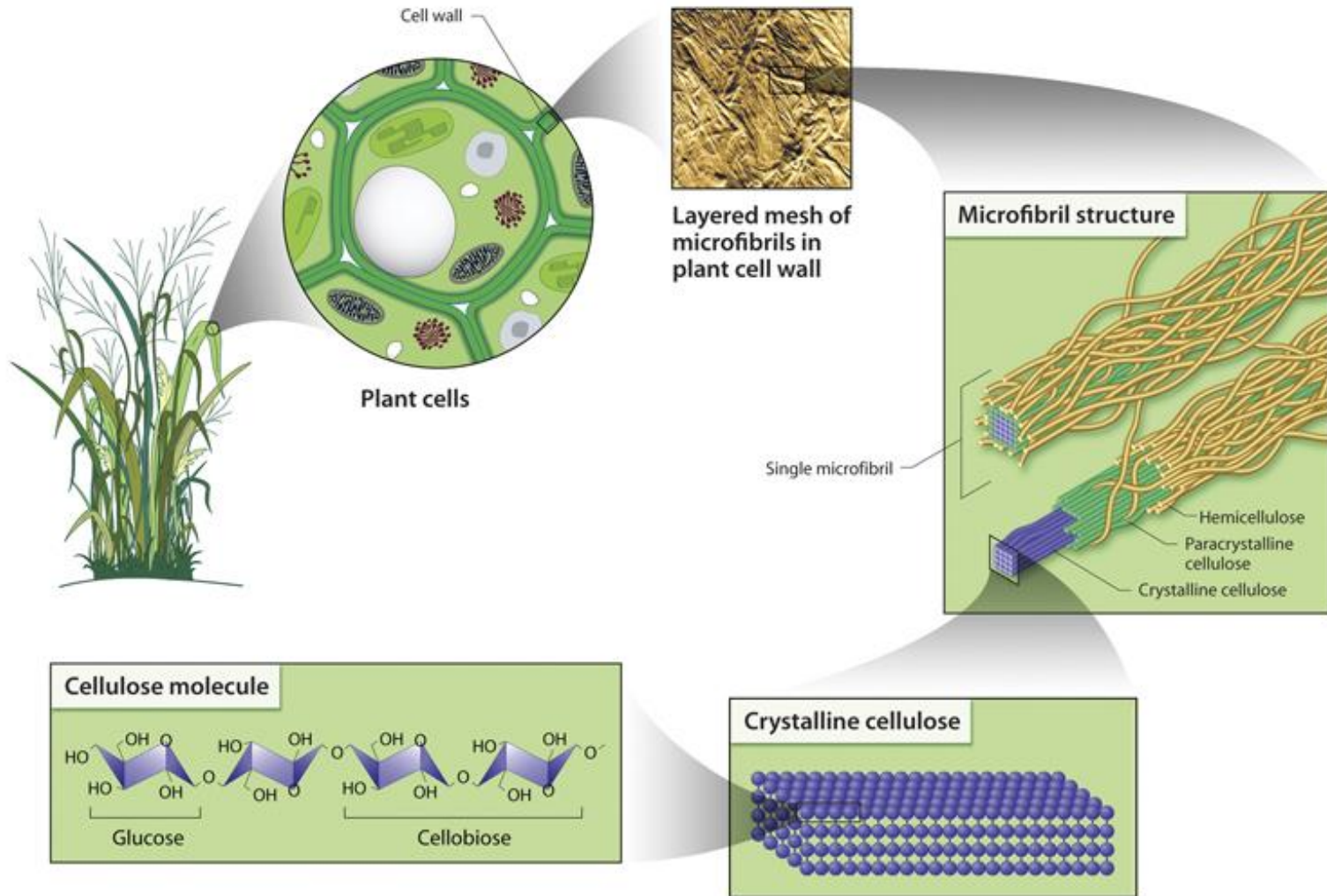
Project Overview



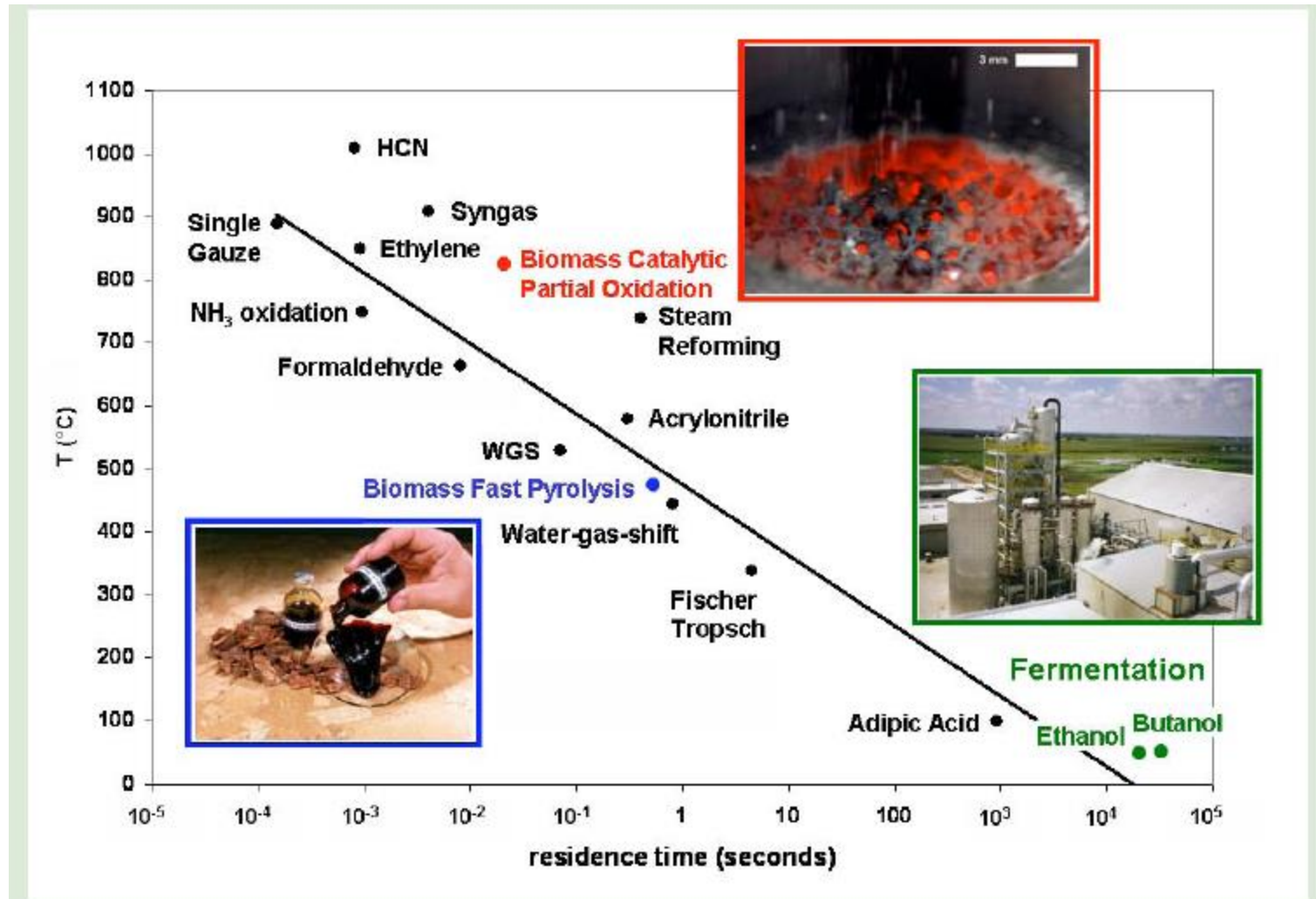
Biomass Structure
Conventional Processes
Exelus Approach & Targets



Biomass has Complex Structure



Typical Approach



E³ Constraints

New process technologies must address all three aspects of modern fuel manufacturing:

Energy



Economics

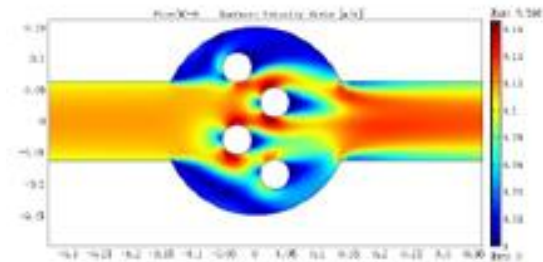


Environment



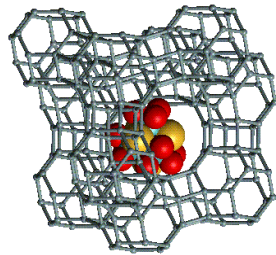
Process Wish-list

- Mild operating conditions
 - ♦ Low Temperatures ($< 250^{\circ}\text{C}$)
 - ♦ Modest Pressures (< 40 bar)
- Simple processing steps
 - ♦ Fixed-bed reactors
 - ♦ Conventional unit operations
- Inexpensive catalysts
 - ♦ Minimize use of precious metal catalysts
 - ♦ No hazardous liquid acids
- Modest utility requirements
 - ♦ No biomass drying step
 - ♦ Product concentrations > 20 wt% in water

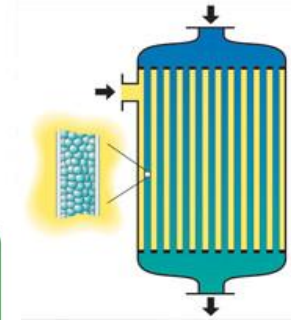


Integrated Approach

Catalyst



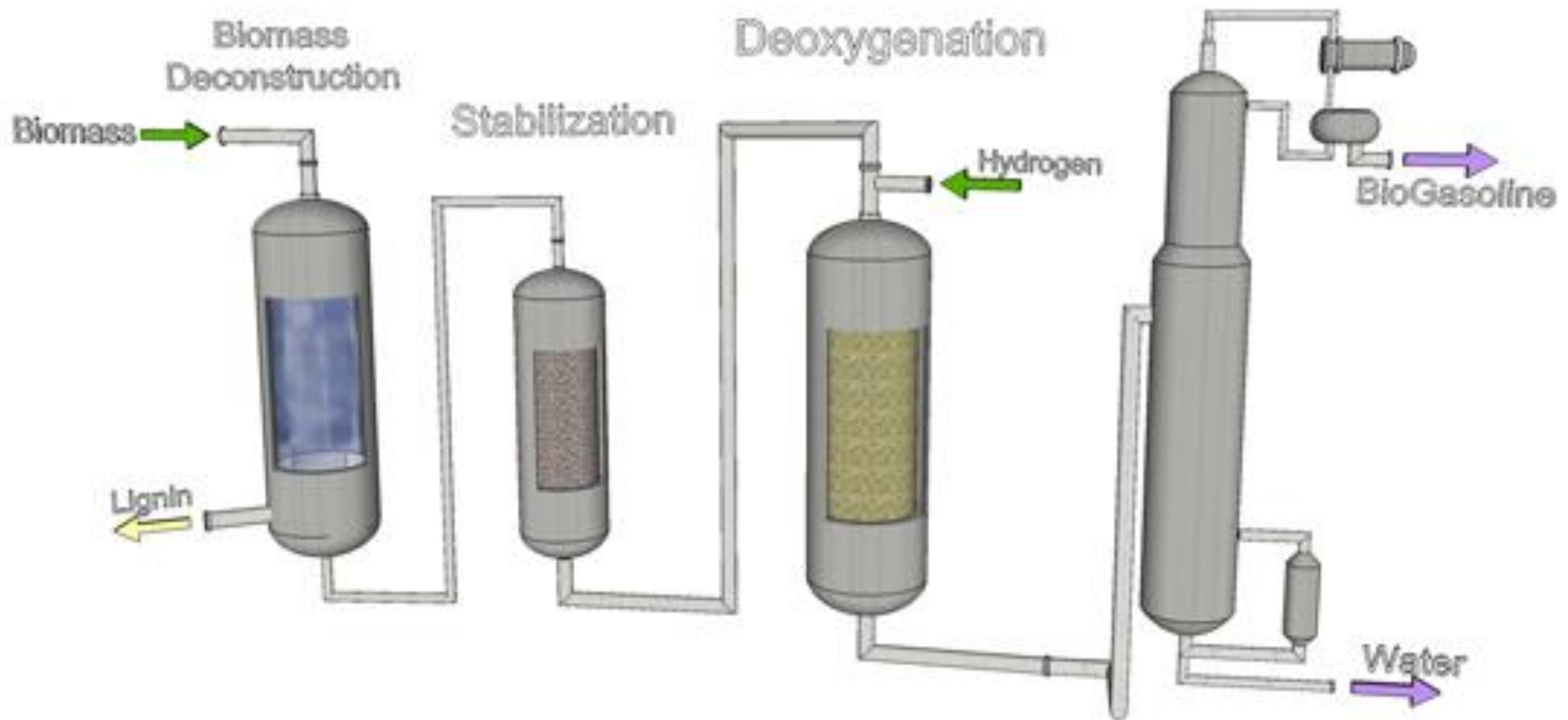
Reactor



Process
Grant # EE0002991



Exelus Process Overview



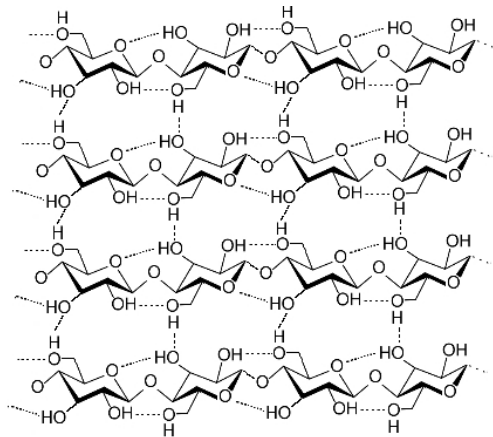
Technical Approach



Exelus Approach
Technical Targets
Major Mile-stones

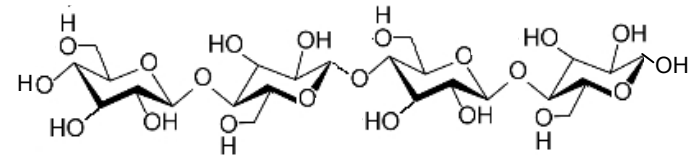


Biomass-to-Gasoline Process



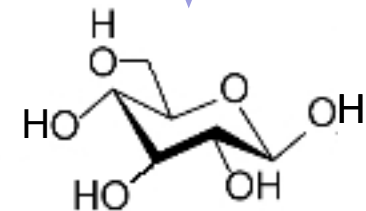
Cellulose Crystal

De-crystallization &
De-polymerization



Glucose Oligomers

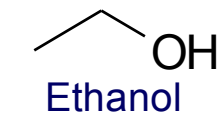
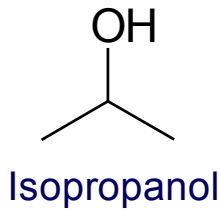
Hydrolysis



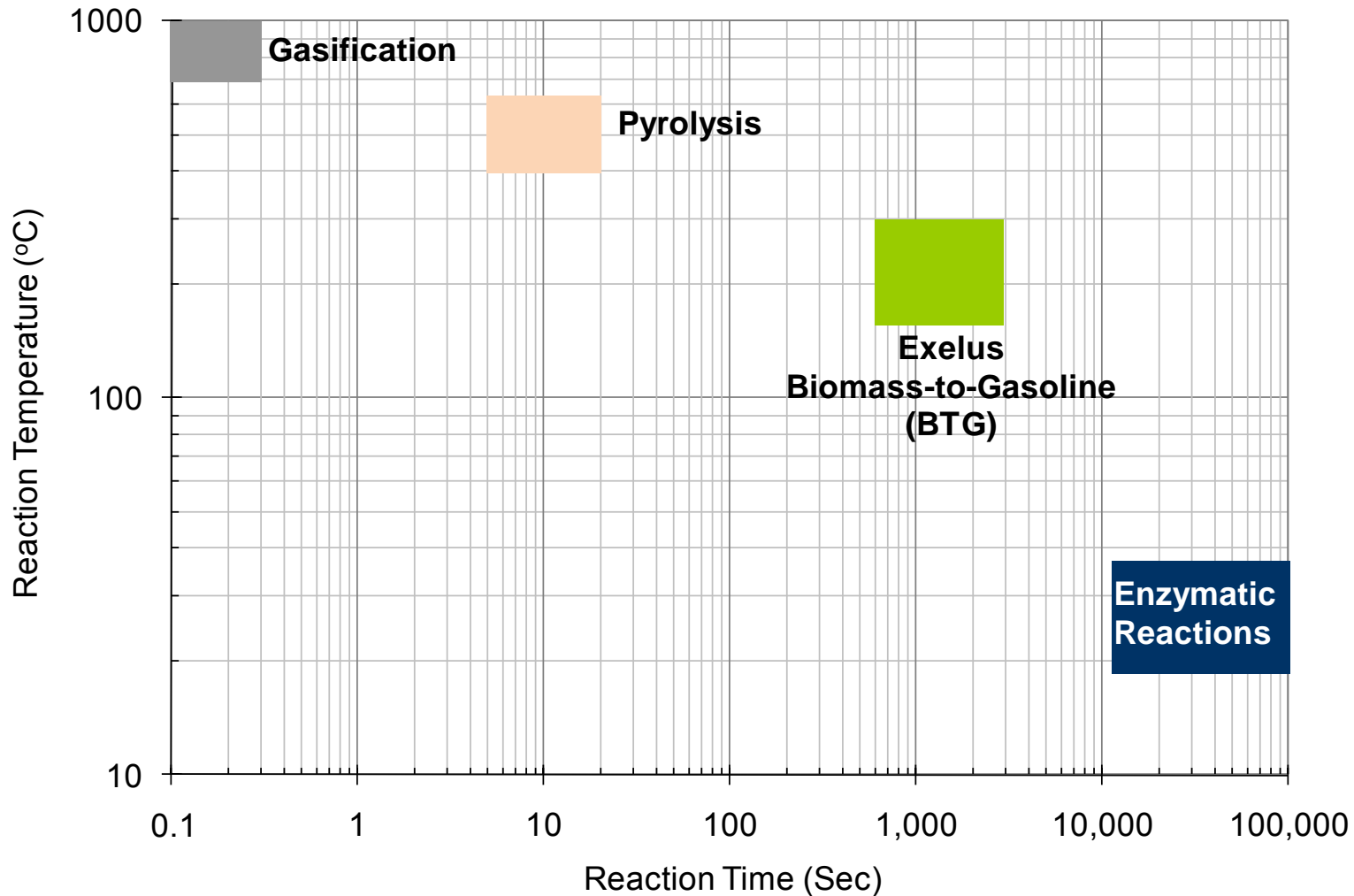
Glucose

Deoxygenation
& Cracking

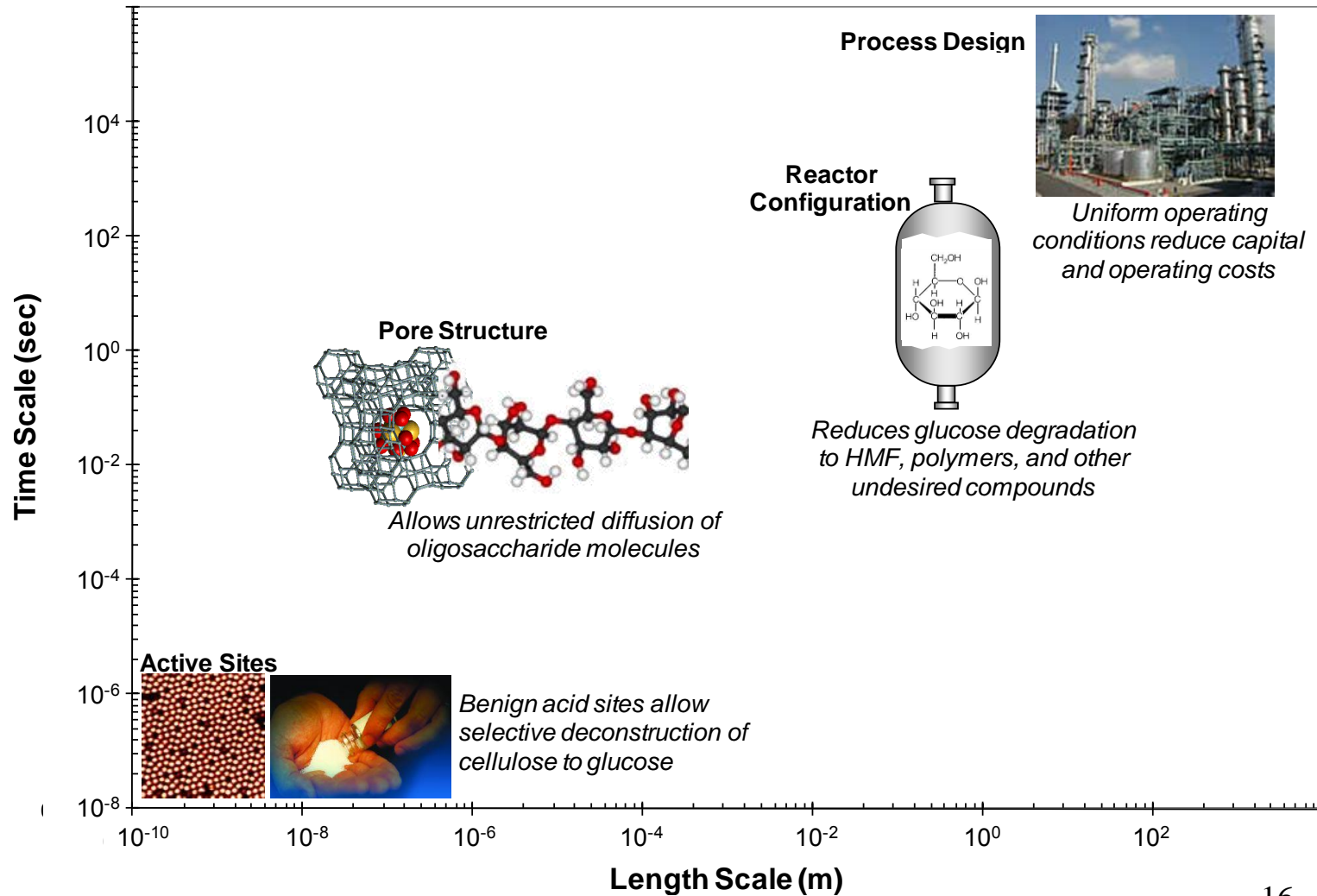
BioGasoline



Finding the Middle Ground

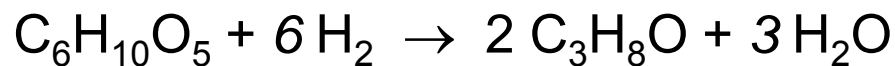


Innovations



Overall Chemistry

Propanol



Cellulose
Monomer

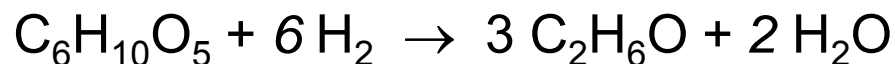
Hydrogen

Propanol

Water

$$\Delta H_f^\circ = -186.5 \text{ kJ/mol propanol}$$

Ethanol



Cellulose
Monomer

Hydrogen

Ethanol

Water

$$\Delta H_f^\circ = -103.4 \text{ kJ/mol ethanol}$$



Technical Targets & Barriers

Key Variables	Technical Target	Associated Barriers
Overall Process Performance (All Reactions Combined)		
Productivity	>150 g biomass converted / m ³ catalyst /sec per reaction	Reduced activity in low-cost catalysts Rate of cellulose decomposition
Selectivity	>70% Selectivity to alcohols	Methanation, reforming & etherification rxns
Stability	< 1 kg catalyst consumed / ton alcohols produced	Catalyst coking, corrosion under hydrothermal conditions
Catalyst Cost	< \$100 /kg	Precious metal content
Capital Requirements	Less than \$8000 per barrel-per-day capacity	Separation requirements, reactor volume and configuration, process severity
Total Cost of Production	Less than \$2.00 /gal alcohol product	Distillation costs, hydrogen requirement, energy inputs, process selectivity



Experimental Results

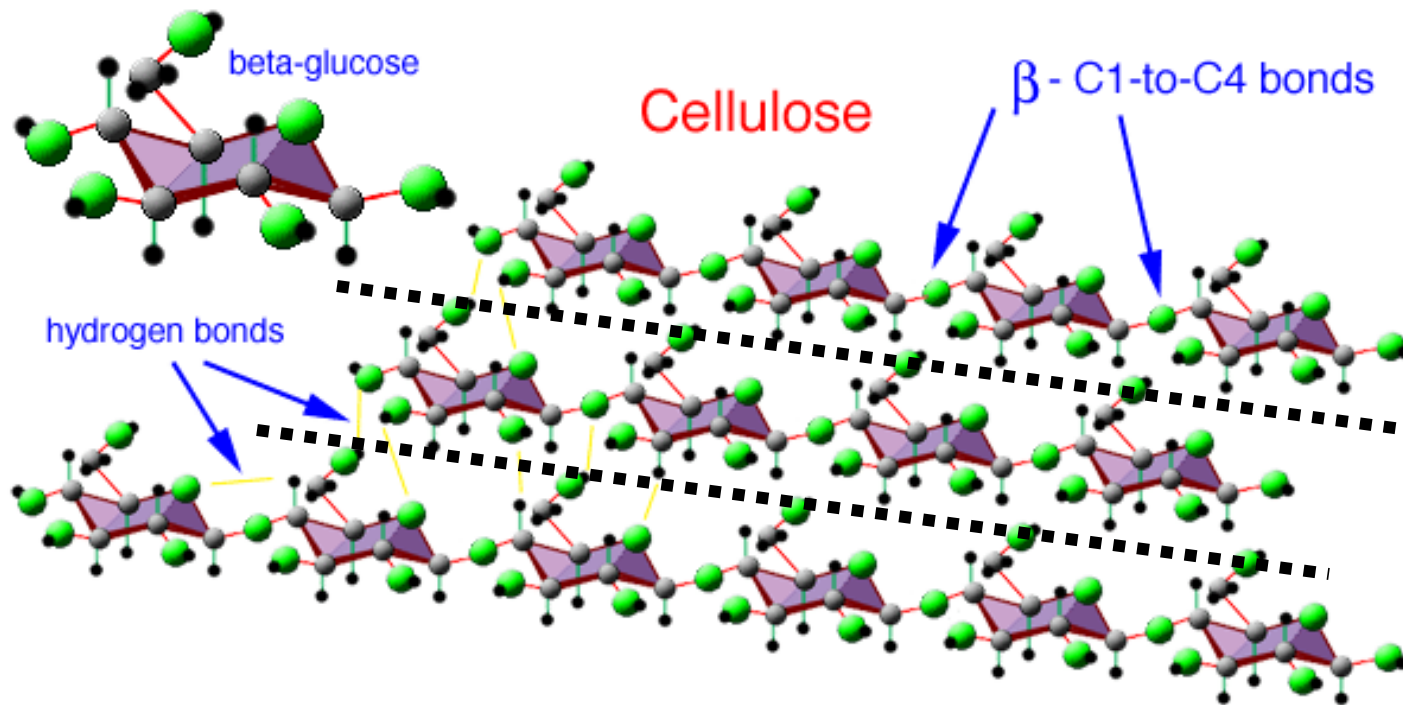


Cellulose Deconstruction
Oligosaccharide Hydrolysis
Glucose Cracking/De-oxygenation
Stability Test



Step 1: Cellulose Deconstruction

Breaking the hydrogen bonds



Types of Biomass Tested

Exelus



Pine
Sawdust

Paulownia
Plant

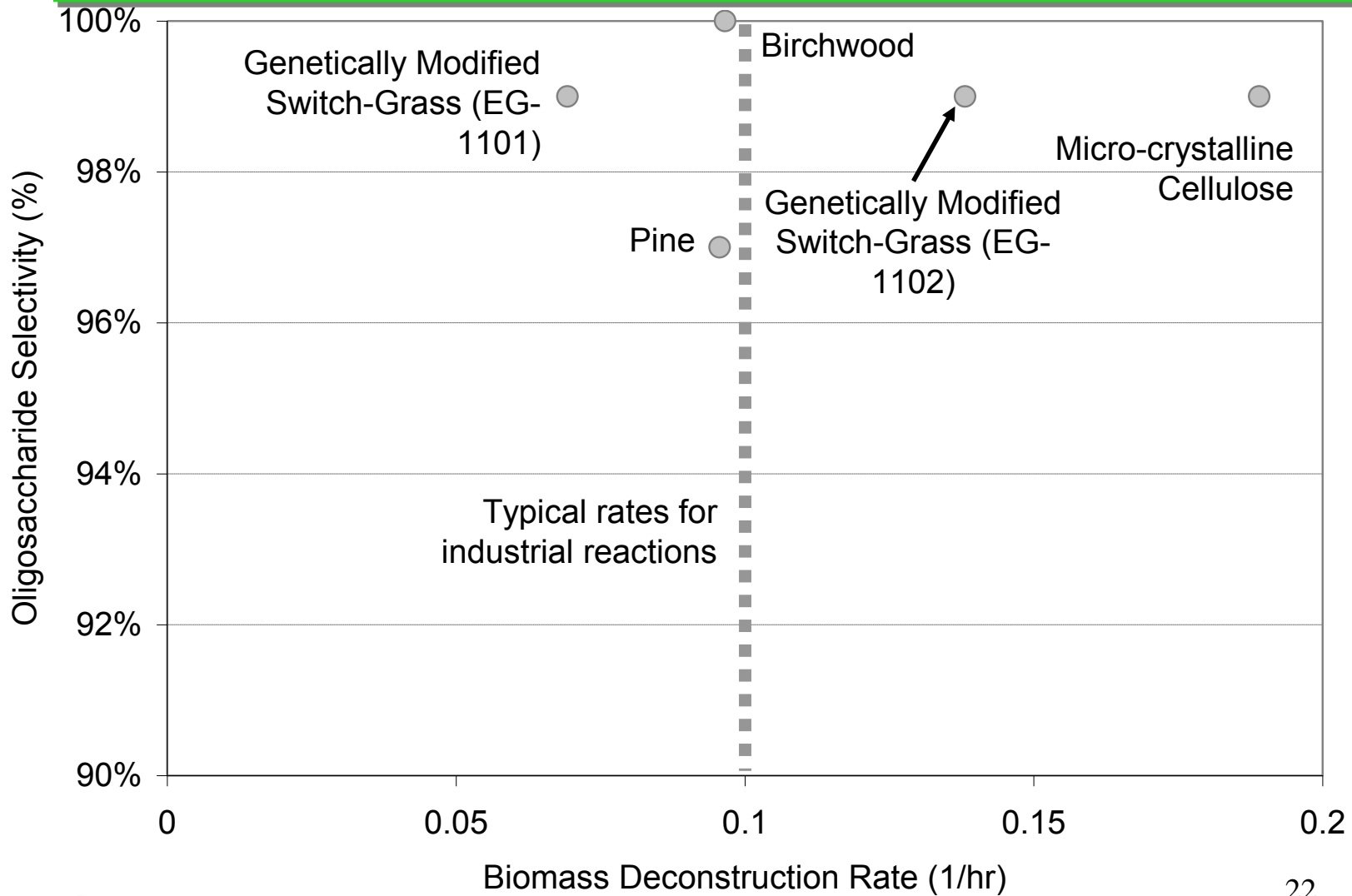
Generic
Switchgrass

Switchgrass
EG1101

Switchgrass
EG1102

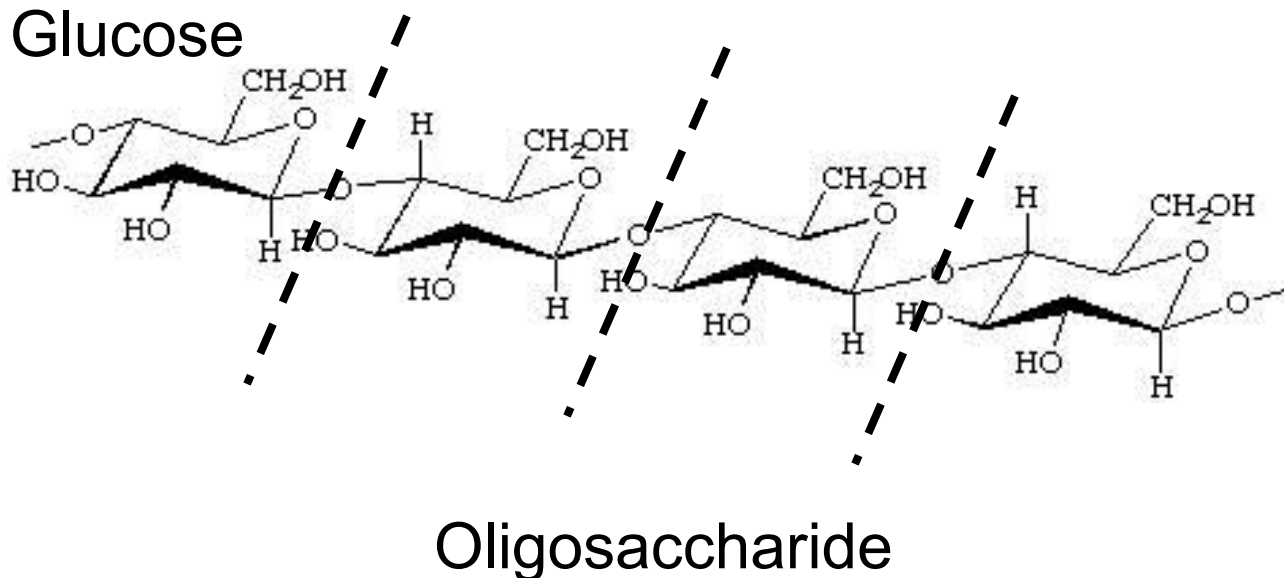


Feedstock Flexibility

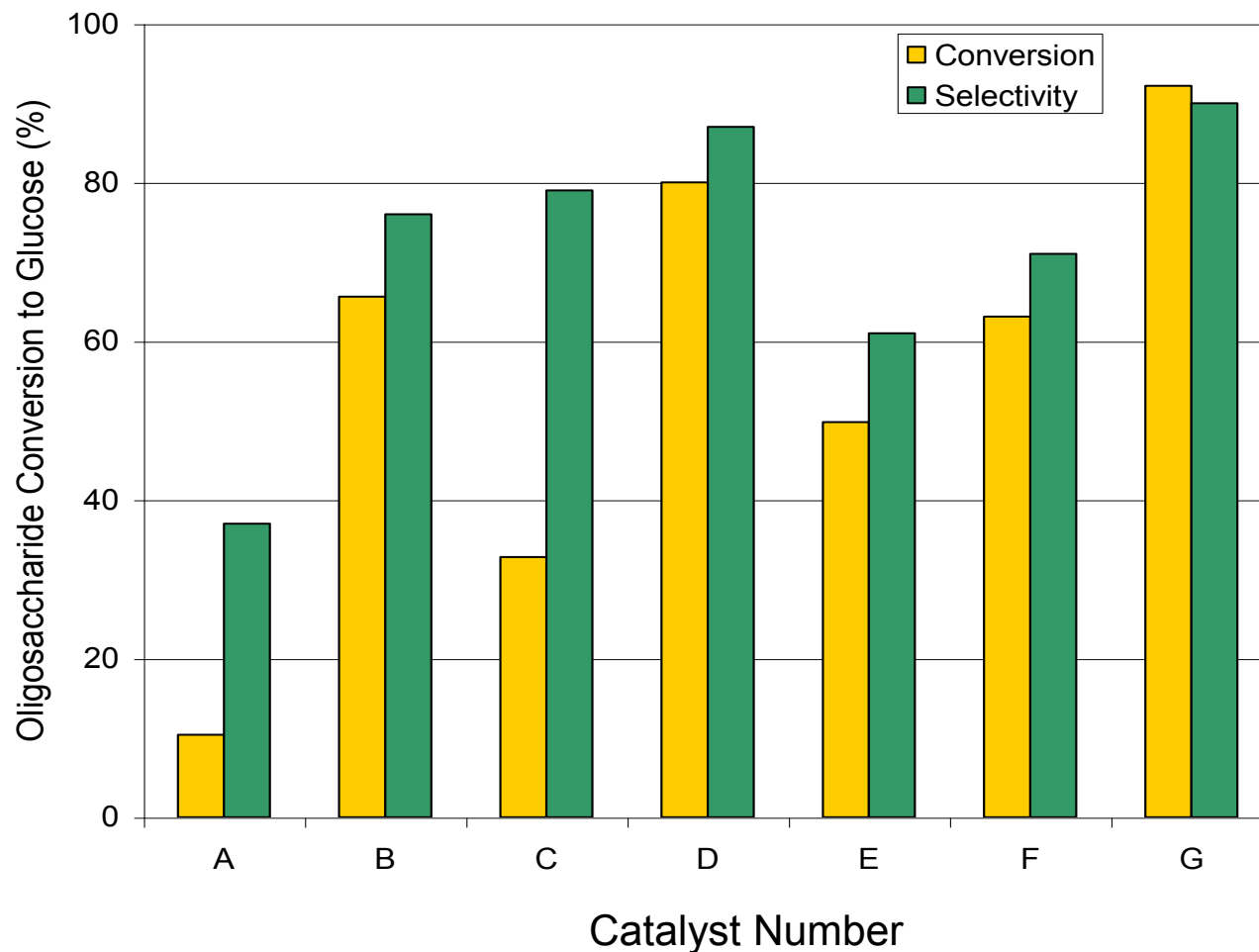


Step 2: Oligosaccharide Hydrolysis

Breaking the β -bonds

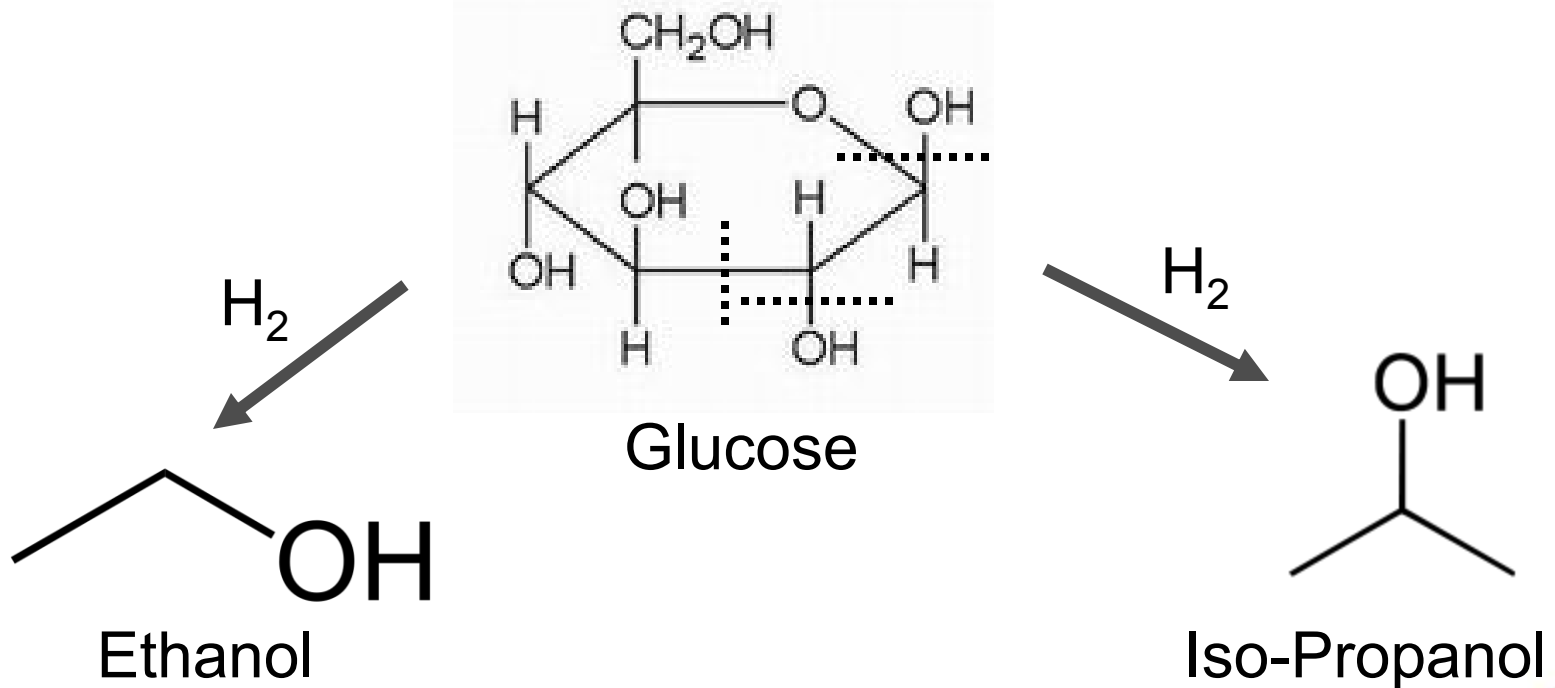


Step 2: Catalyst Screening Results

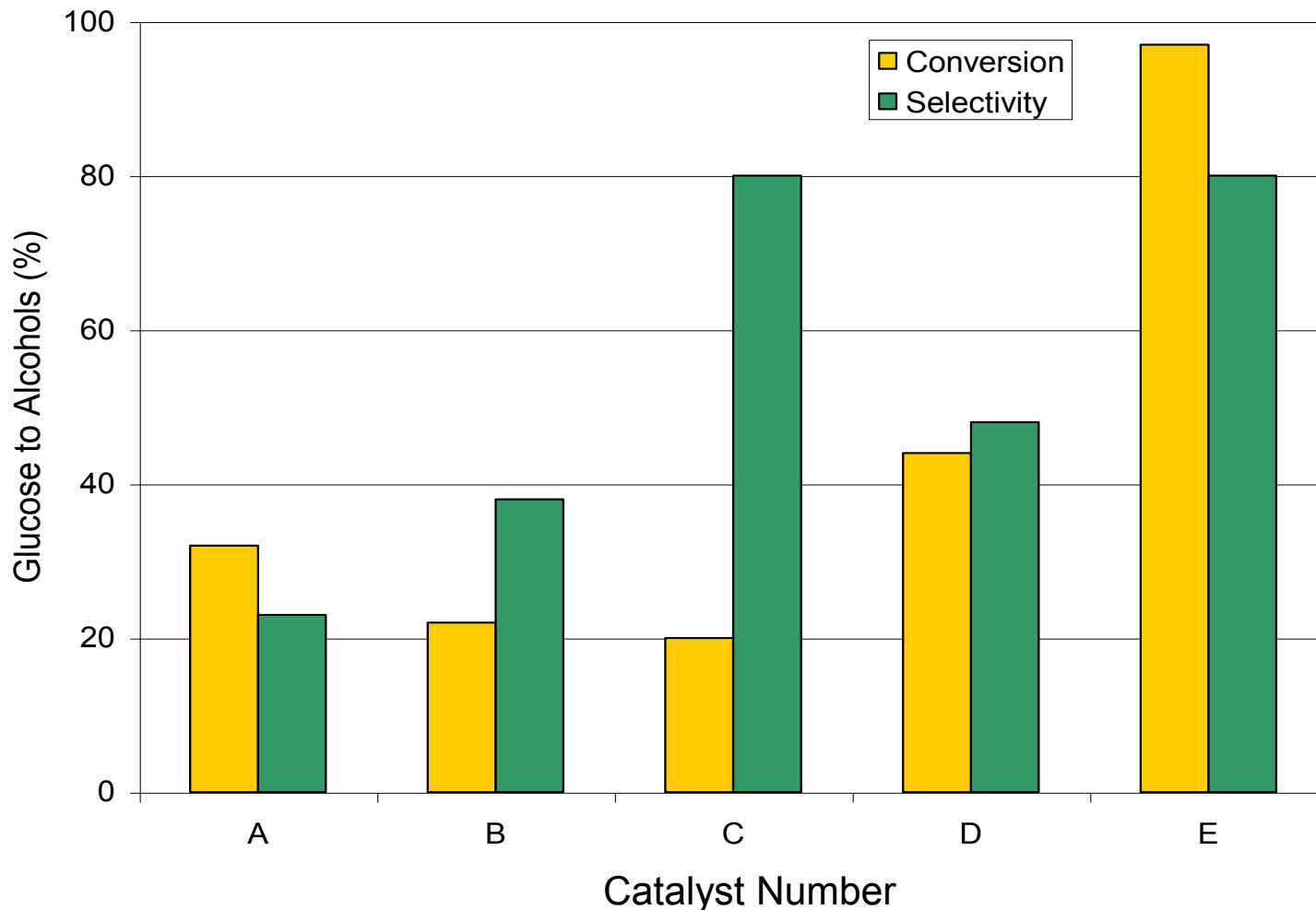


Step 3: Cracking and De-oxygenation

Breaking C-C and C-O bonds



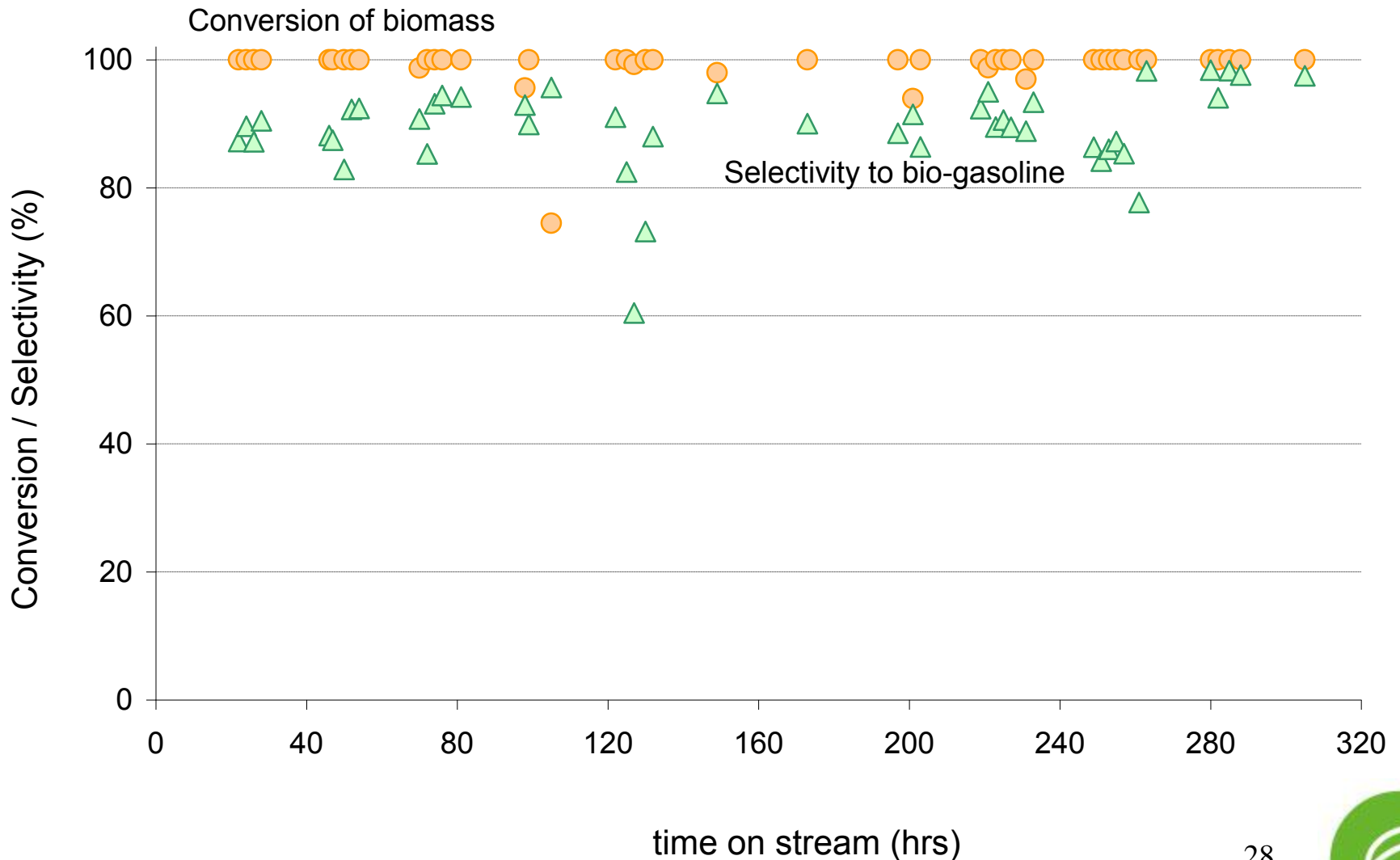
Step 3: Catalyst Screening Results



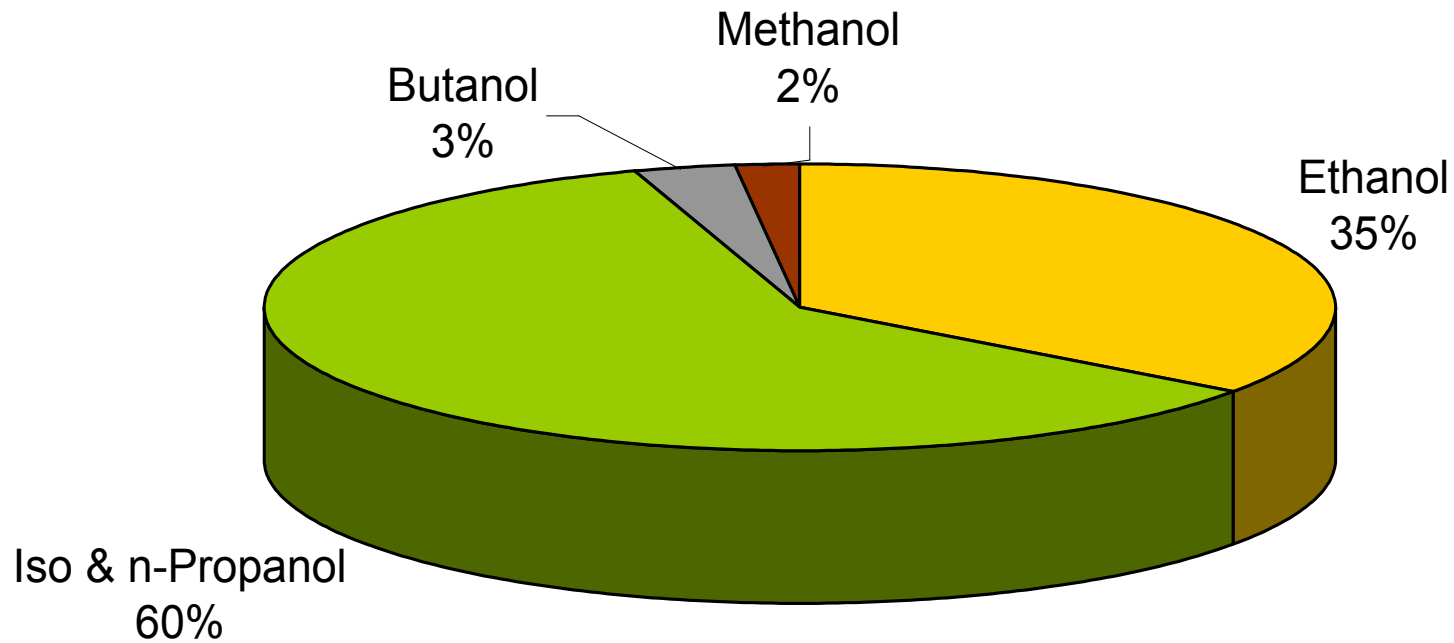
Integrated Test Unit



Integrated Stability Test Results



Bio-Gasoline Composition



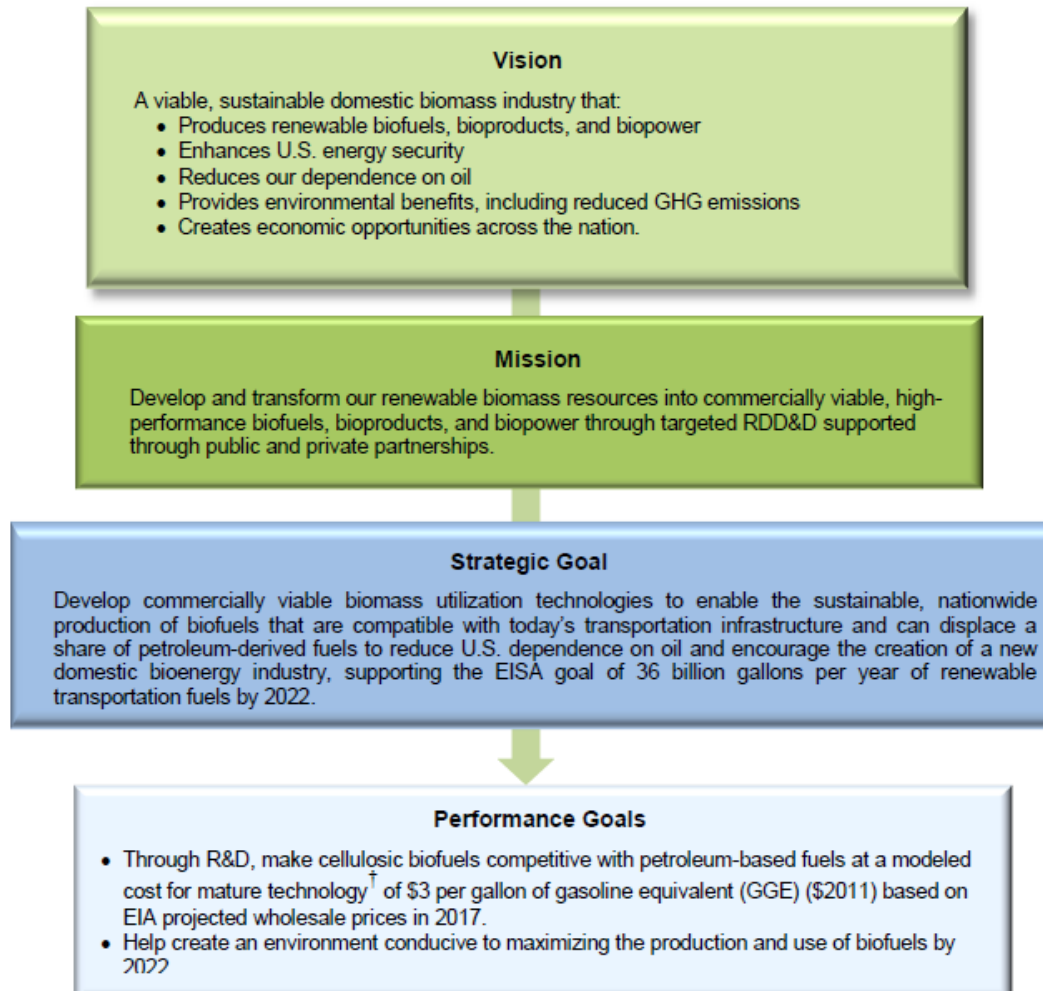
Project Relevance



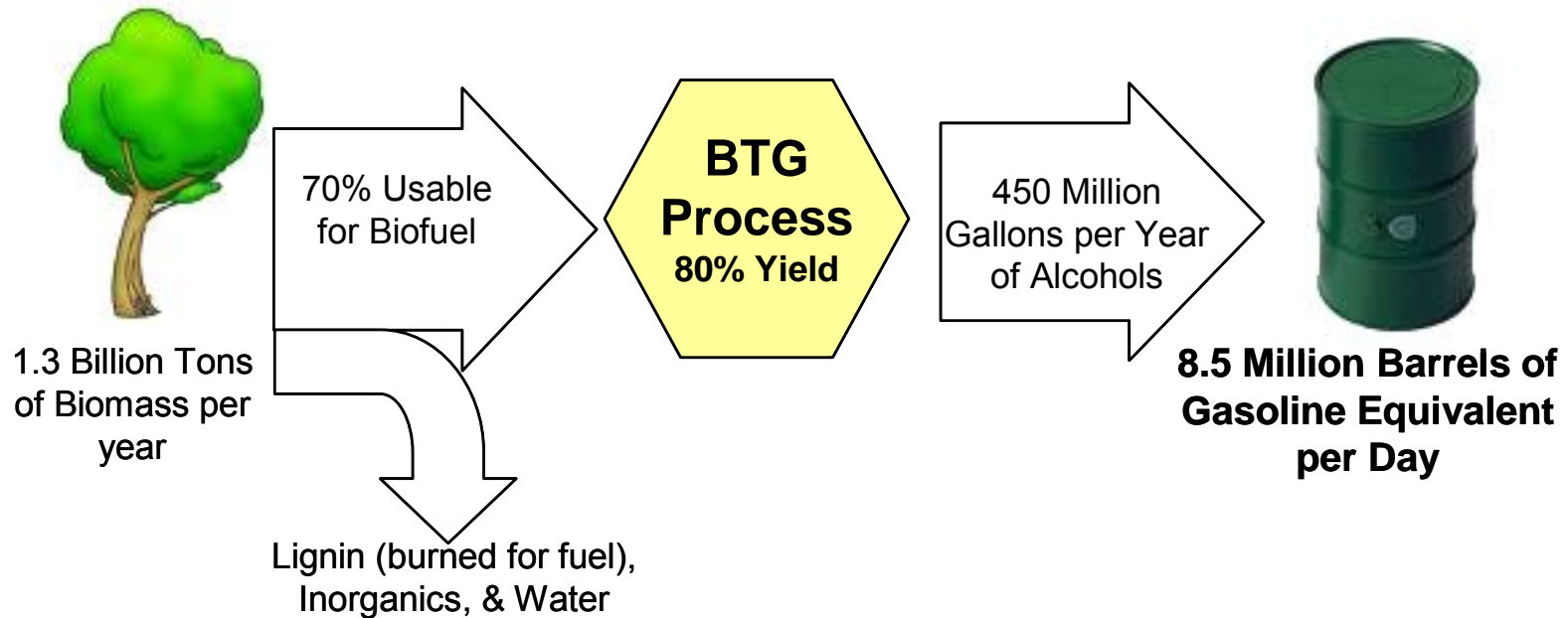
MYPP Mission & Goals
Project Relevance
Approach to meeting targets



MYPP Mission & Goals



Project Relevance



Estimated Bio-Gasoline Cost = \$2.00/gal



Approach to meeting project targets

Exelus Approach	Advantages	Benefits
Liquid Phase Processing	No expensive solvents required “Green” process Ability to use wet biomass	Reduced energy consumption Feedstock flexibility
Heterogeneous Catalysts	No neutralization required No acid migration through process Simple separation of catalyst and process streams	Low operating costs Low equipment costs
Engineered Catalyst Functionality	Intensifies and simplifies process by eliminating multiple separation steps. Minimize coke, acid and polymer formation High overall selectivity	Low capital cost High catalyst stability Efficient conversion of feedstock
Novel Process Chemistry	High carbon efficiency and retention of 94% of input chemical energy	Highly efficient process



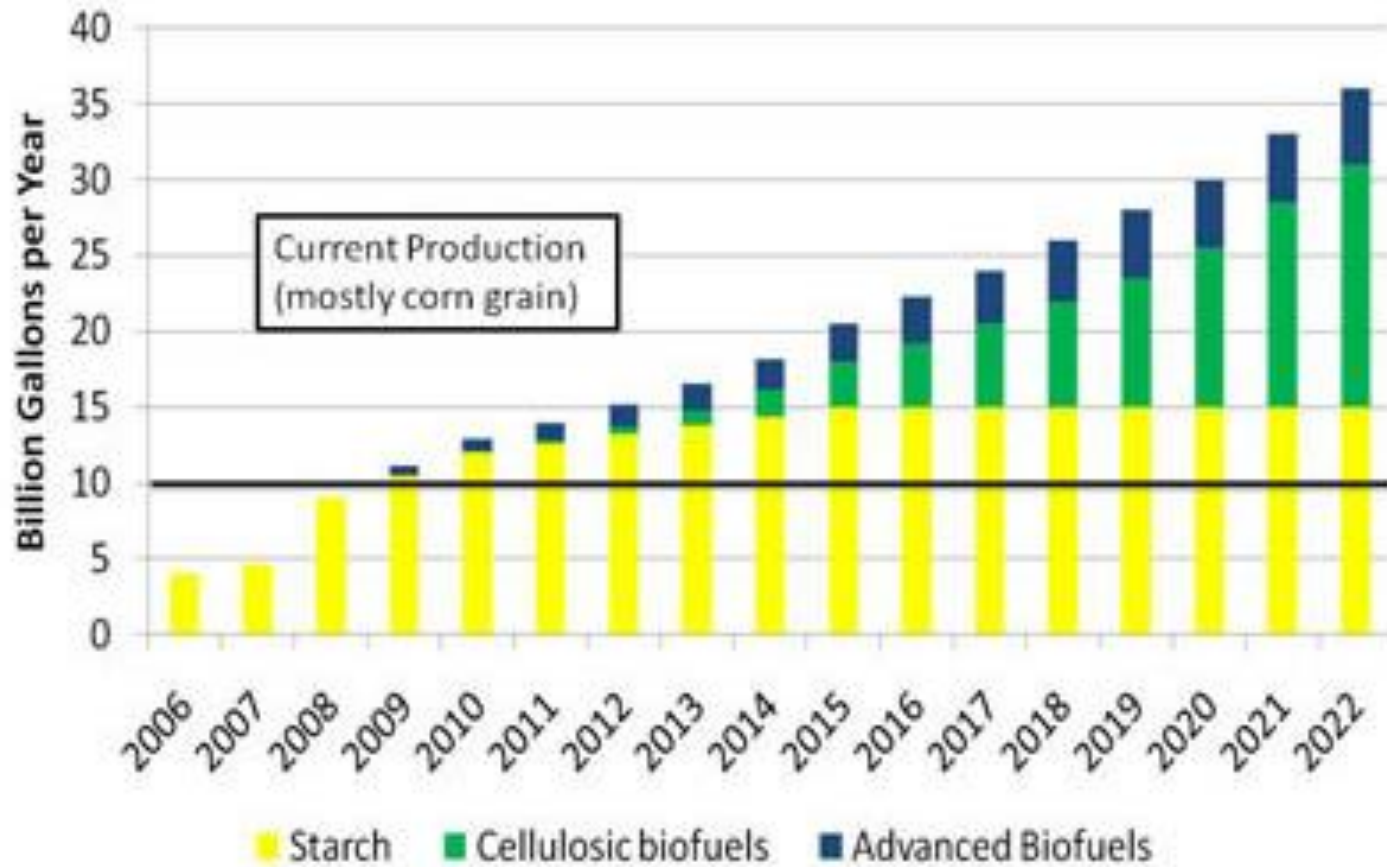
Critical Success Factors



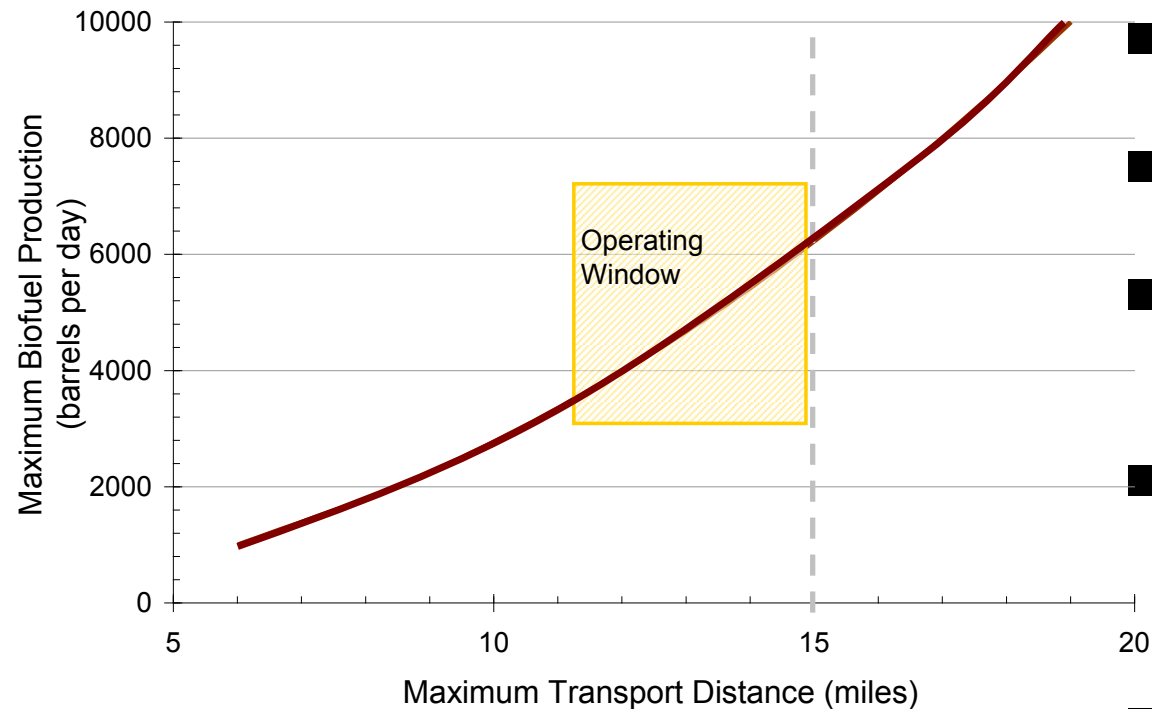
RFS Mandates
Biomass Logistics
Capital Cost
Variable Cost of Production



RFS Mandate



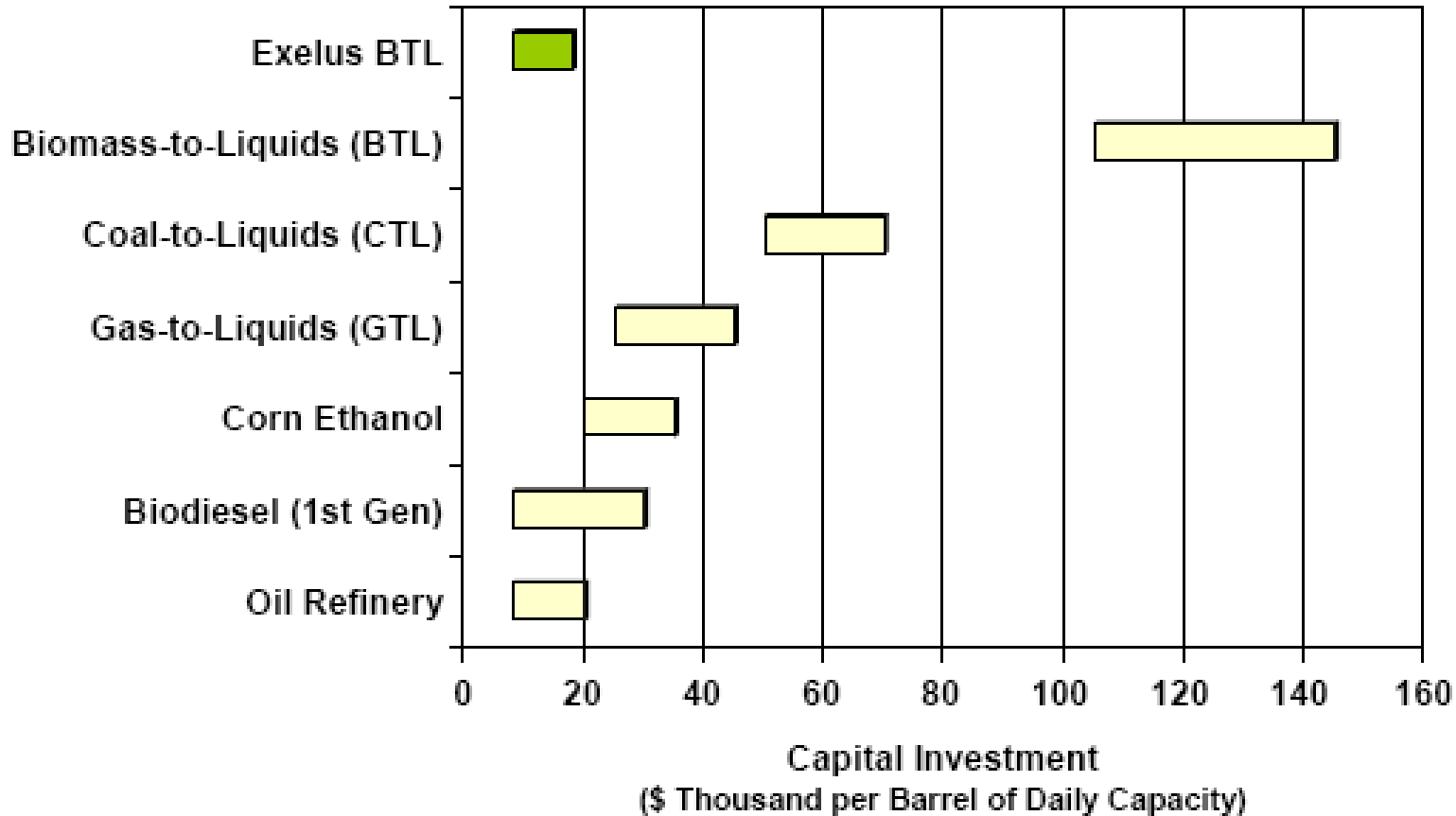
Biomass Logistics



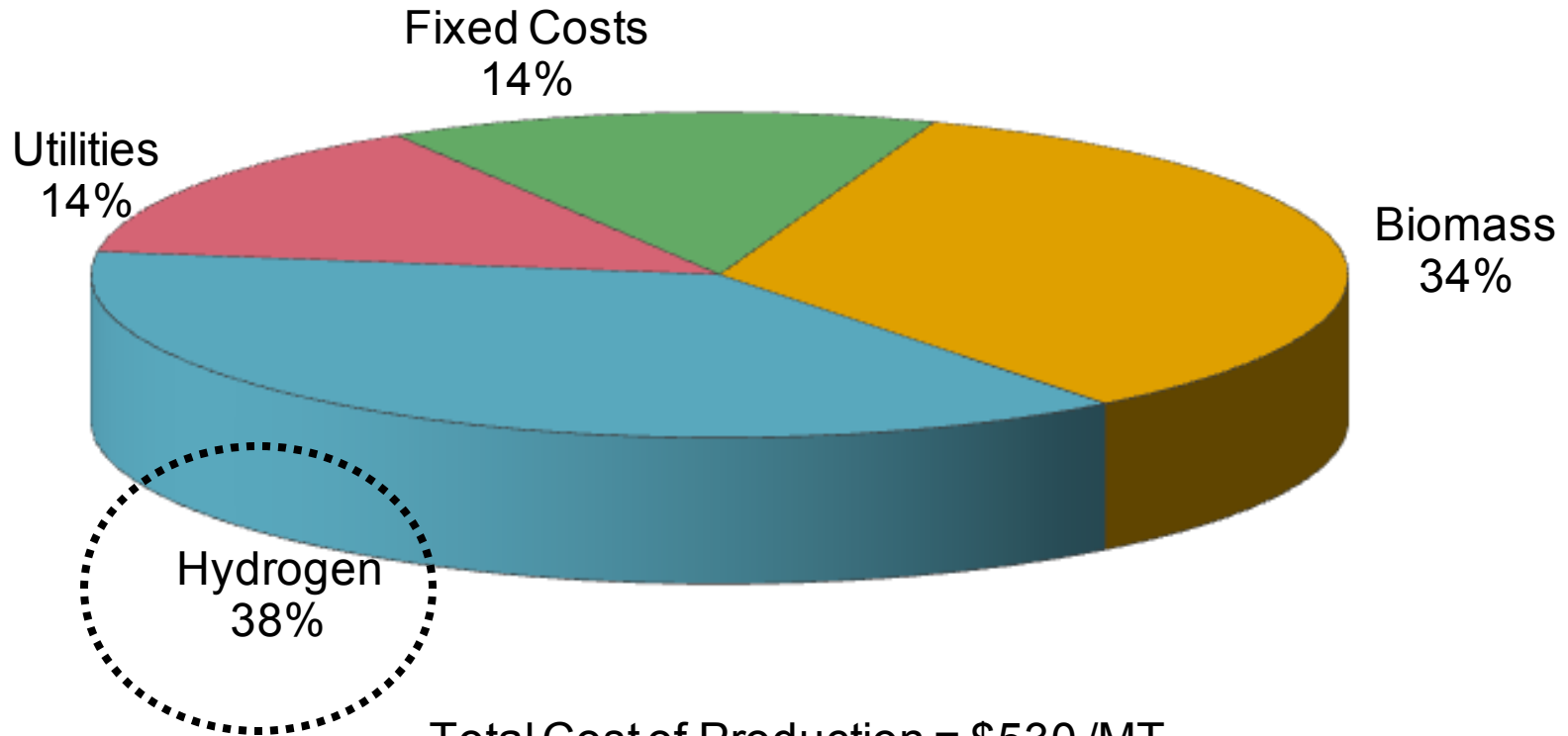
- Biomass is a diffuse energy source
- Has low energy content per unit mass and unit volume
- Is limited in the amount that can be produced per unit land area.
- Transporting biomass over large distances is energy-inefficient and economically prohibitive
- Feeding solid bio-mass to reactors under pressure is a challenge



High Capital Costs



Variable Costs



Total Cost of Production = \$530 /MT

Estimated Bio-Gasoline Cost = \$2.00/gal

Assumes 75% biomass and hydrogen selectivity

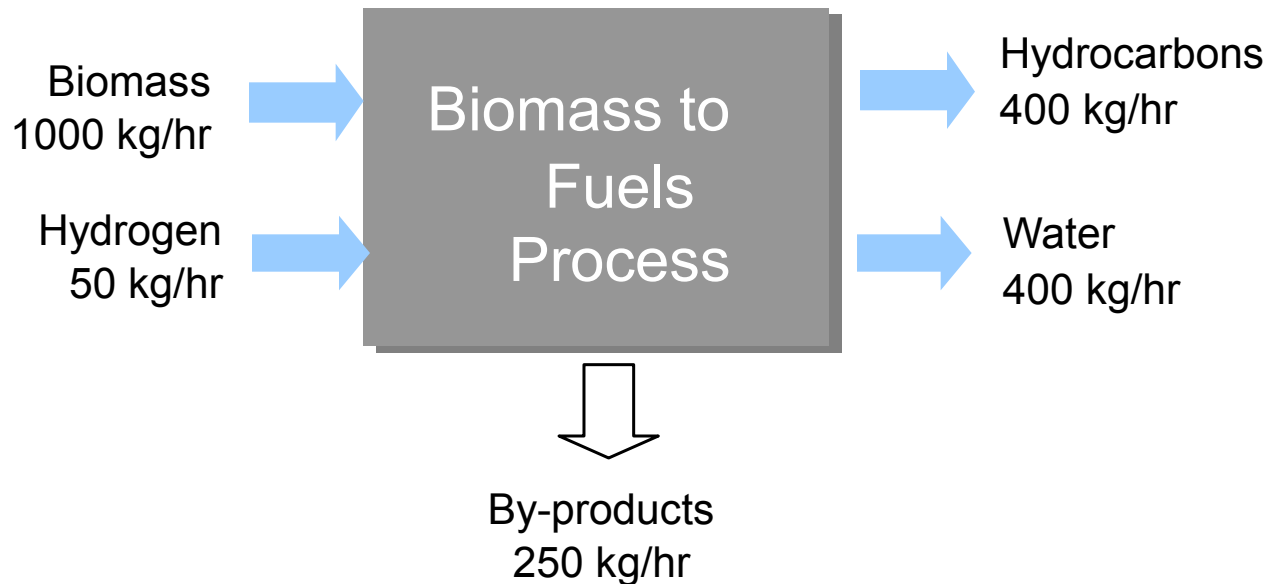


Future Work

Techno Economic Evaluation
Technology Validation
Developing Consortium Team



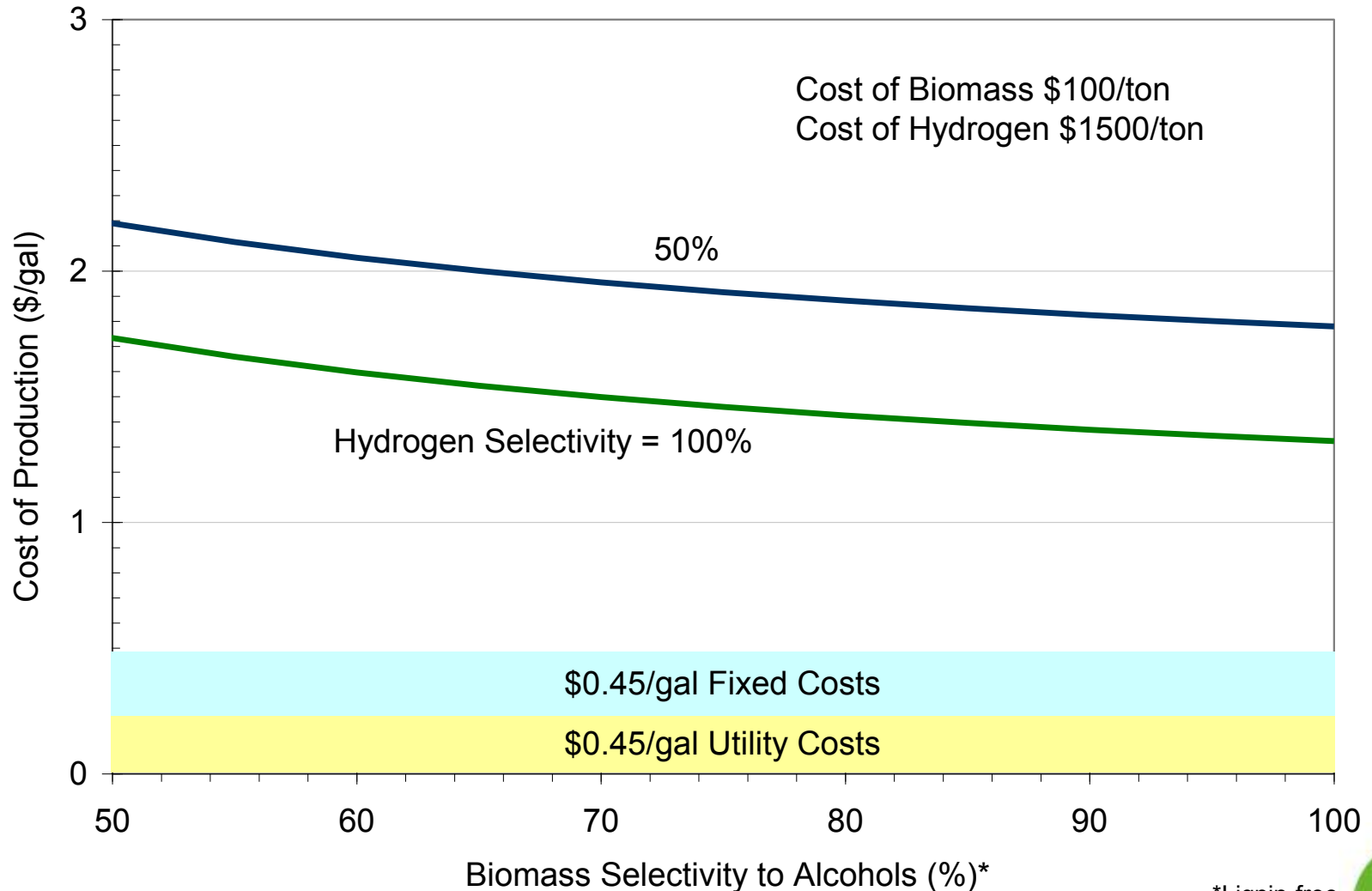
Mass Balance



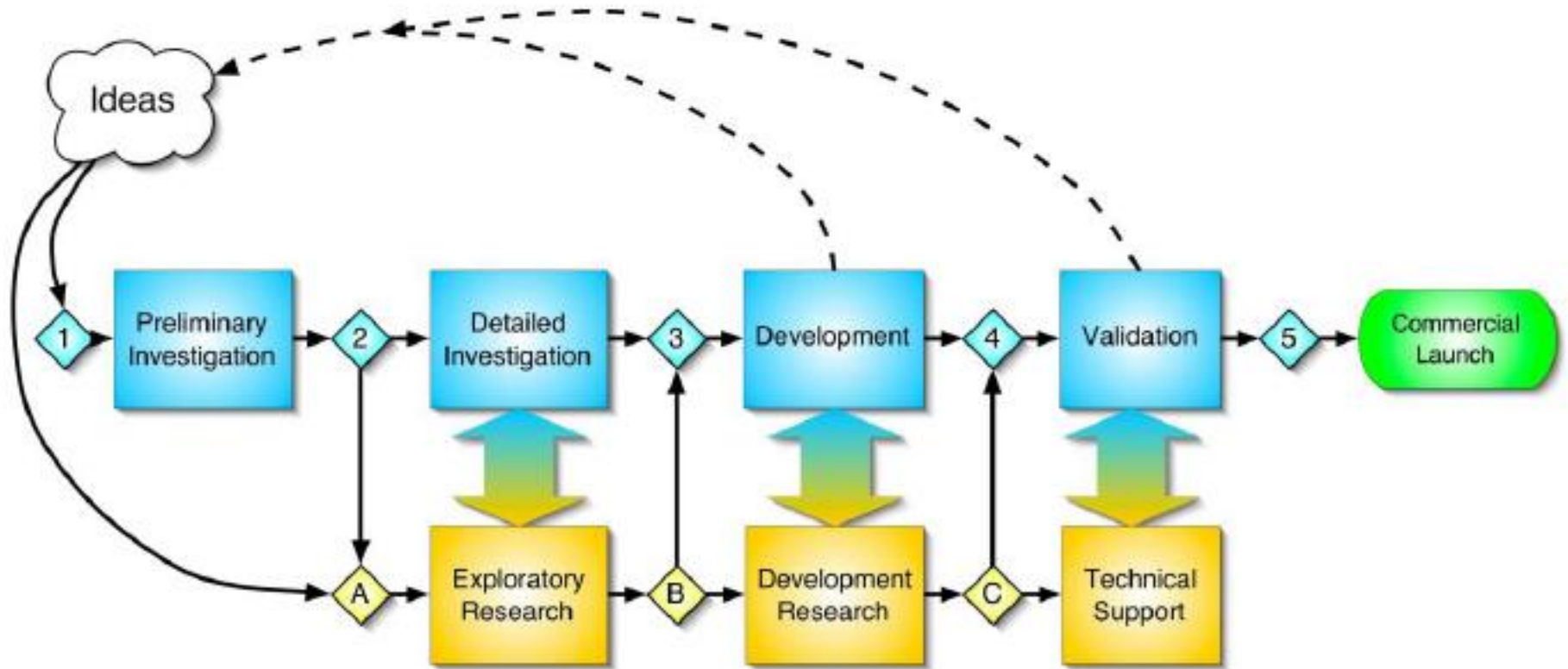
Carbon Efficiency = 75%



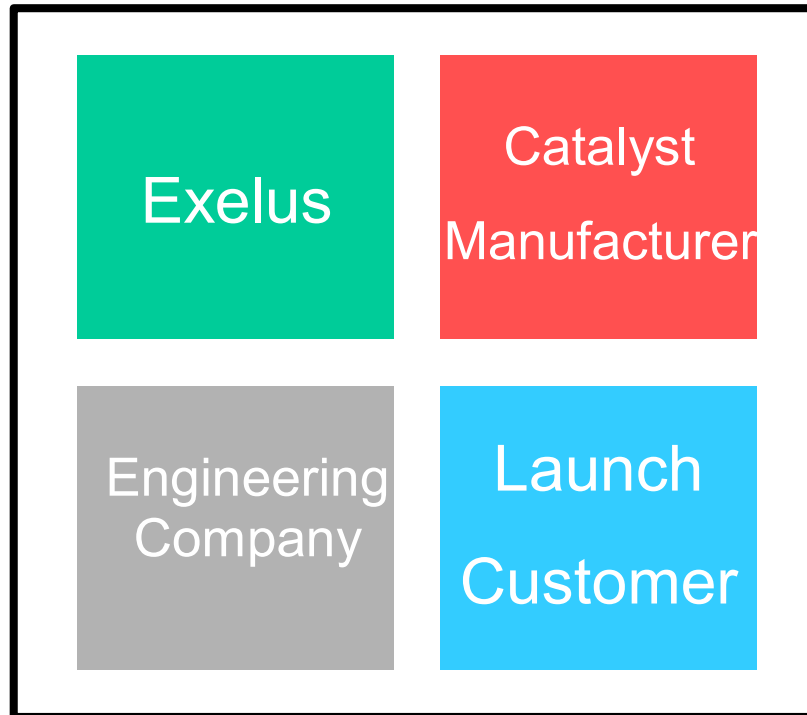
Bio-Gasoline Cost of Production



Technology Validation



Develop Consortium



Summary

- This project seeks to develop a break-through thermo-chemical process to convert cellulosic biomass into a high-octane gasoline blend-stock
- Exelus process replaces conventional high-temperature processes like gasification and pyrolysis with a series of mild, low-temperature reactions achieved using novel catalytic methods
- Selective conversion (>90%) of bio-mass to mixed alcohols has been demonstrated at mild conditions using “green” catalysts
- Future work will focus on techno-economic evaluation of this new B2G process



Questions

