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April 1, 2015

**VIA ELECTRONIC MAIL**

U.S. Department of Energy (FE-34)  
Office of Fossil Energy  
Office of Oil and Gas Global Security and Supply  
Attn: Natural Gas Reports  
P.O. Box 44375  
Washington, D.C. 20026-4375

Re: Lake Charles Exports, LLC  
FE Docket No. 11-59-LNG  
DOE/FE Order No. 3324  
Lake Charles LNG Terminal  
Semi-Annual Report

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order No. 3324 issued August 7, 2013, Lake Charles Exports, LLC submits the semi-annual report as required by ordering paragraph M describing the progress of the proposed liquefaction facility project at the Lake Charles Terminal.

Any questions concerning this filing should be addressed to the undersigned at (713) 989-2024.

Respectfully,

On behalf of Trunkline LNG Holdings LLC,  
A member company of Lake Charles Exports, LLC

*/s/ Stephen T. Veatch*

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Stephen T. Veatch  
Senior Director, Certificates

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**Regulatory**

Lake Charles LNG Export Company, LLC (“LCL”), formerly known as Trunkline LNG Export, LLC (“TLNG Export”) filed its Application with the Federal Energy Regulatory Commission (“FERC”) on March 25, 2014, for the LNG terminal facilities and the docket number assigned is CP14-120-000.

Activities since the last report are as follows:

On October 3, 2014; LCL filed Supplemental Response to Environmental Data Request dated April 25, 2014 and July 3, 2014..

On October 10, 2014; LCL filed Supplemental Response to Environmental Data Request dated April 25, 2014.

On October 10, 2014; LCL filed Responses to Environmental Data Request dated September 19, 2014.

On October 24, 2014; LCL filed Responses to Environmental Data Request dated September 19, 2014.

On October 28, 2014; FERC issued filing statement regarding hazard modeling input/output files.

On October 29, 2014; LCL filed Revised Resource Report 9 (Air and Noise Quality)

On November 18, 2014; FERC issued an Engineering Data Request.

On November 25, 2014: LCL submitted responses to Engineering Data Request dated November 18, 2014.

On December 2, 2014: LCL submitted supplemental responses to Environmental Data Request.

On December 2, 2014; FERC issued filing statement regarding hazard modeling input/output files.

On December 4, 2014; FERC issued filing statement regarding hazard modeling input/output files.

On December 9, 2014: LCL submitted supplemental responses to Engineering Data Request dated November 18, 2014.

On December 11, 2014: LCL submitted supplemental responses to Engineering Data Request dated November 18, 2014.

On December 12, 2014; FERC issued filing statement regarding hazard modeling input/output files.

On January 7, 2015: LCL submitted supplemental information to previous Environmental Data Requests.

On January 23, 2015: LCL filed supplemental PHMSA information in the proceeding.

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On January 26, 2015: FERC issued the Notice of Schedule for Environmental Review indicating the issuance and Notice of Availability of the Final EIS is scheduled for August 14, 2015.

On January 30, 2015; Margret Kuttner et al submitted comments regarding the FERC Notice of Schedule for Environmental Review.

On February 5, 2015; LCL submitted supplemental PHMSA correspondence for the record in the proceeding.

On February 27, 2015; LCL submitted clarifications to previously submitted environmental information.

### **Engineering**

Technip has completed the FEED. An Invitation to Tender was issued to three EPC contractor consortia. Bids have been received and are being evaluated.

### **Environmental**

Environmental has completed the responses to the remaining FERC data requests. The FERC draft Environmental Impact Statement is anticipated to be issued by the FERC during the next reporting period.

### **Status of Long-Term Contracts Associated with the Facility**

LCL currently has option agreements in place for the purchase/lease of all property comprising the Liquefaction Project and the agreements were finalized and executed during this reporting period.

LCL, Trunkline LNG Company, LLC (“TLNG” and now Lake Charles LNG Company, LLC or “LCLNG” pursuant to the name change), Trunkline Gas Company, LLC (“Trunkline Gas”), BG LNG Services, LLC (“BGLS”) and BG Energy Merchants, LLC (“BGEM”) entered into a Project Development Agreement to jointly develop the Liquefaction Project.

Definitive agreements to implement the Liquefaction Project remain under development. LCL and LCLNG will own and LCL will finance the Liquefaction Project, and BGLS will have a long-term tolling agreement with LCL for liquefaction, storage, and loading service. LCL and LCLNG will enter into an agreement pursuant to which LCLNG will provide storage and loading services to LCL to facilitate LCL’s tolling agreement with BGLS. BG Group will oversee the design and construction management of the proposed Liquefaction Project, and will operate the Liquefaction Project, including the existing LNG Terminal.

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To allow BG Group's sourcing of natural gas for the project, Trunkline Gas Company will provide pipeline transportation services to supply natural gas to the Liquefaction Project. Trunkline Gas Company and BGEM signed a Pipeline Precedent Agreement on February 25, 2014 regarding the scope and construction of the pipeline facilities and the rate to be paid by BGEM when service commences.

**Date Facility is expected to Be Operational**

The first train is expected to be operational in 1Q/2Q 2020.

**Name Change**

On October 10, 2014, LCL filed a request in the above referenced Docket/Order requesting the DOE/FE take the following action:

- With respect to Order No. 3252, issue an order amending the Order No. 3252 authorization to reflect the name change; and
- With respect to the pending non-FTA application in Docket No. 13-04-LNG, accept the notice as an amendment to the pending application to reflect the name change.

The authorization requested from the DOE/FE is pending.