

Post-Sandy Lessons for Grid Resiliency

Stephen G. Whitley

President & CEO
New York Independent System Operator

U.S. Department of Energy Electricity Advisory Committee Meeting *March 13, 2014*

Superstorm Sandy

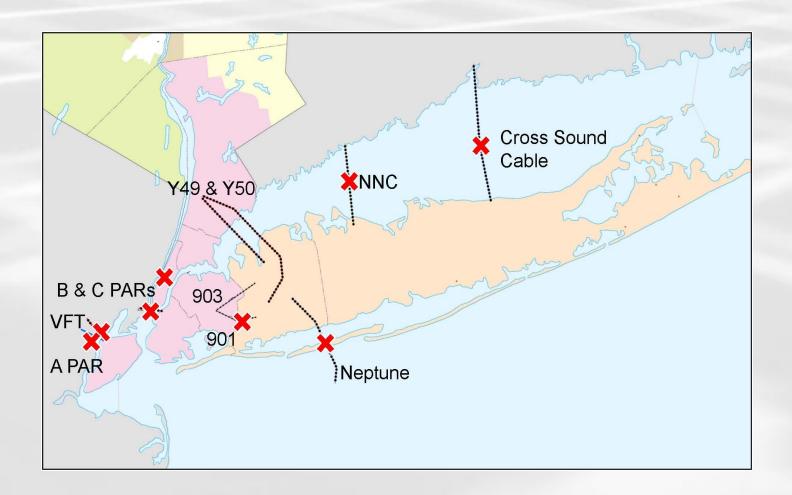


SOURCE: 2013 State of the State Address, Governor Andrew M. Cuomo, January 9, 2013

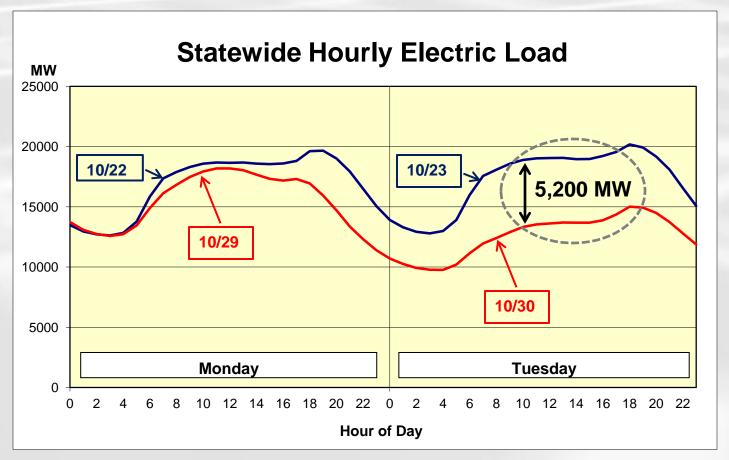
Transmission Outages

- 90+ transmission facility outages
- Long Island lost all ties to Connecticut and New Jersey
- New York City lost all ties to New Jersey

Interconnection Status



Impact on Electric Load



After Sandy struck (Monday, Oct. 29 & Tuesday, Oct. 30), hourly electric load was ~ 5,200 MW below comparable levels from the previous week (Oct. 22-23)

Operations During Storm

- Primary objective of operations during a major disturbance is to maintain the integrity of the interconnected system
 - Sustaining balance between generation and load to maintain 60 hertz
 - Maintaining power flows within stability, voltage, and thermal limits.
 - Power flows must be secured for the next worst contingency
- Declining load due to customer outages coincided with loss of generation, easing efforts to maintain system balance

Post-Storm Assessment

- None of the generator or transmission losses required load curtailments to maintain transmission security
- Despite lose of interconnections to New England and New Jersey, the New York Control Area remained connected to the Eastern Interconnection
- Throughout the storm and during recovery, NYISO and New York's utilities were able to operate within power transfer limits
- Communications and computer systems worked properly

NY State Initiatives

 The New York State Public Service Commission ordered New York's major electric utilities to adopt reforms that included measures to:



SOURCE: 2013 State of the State Address, Governor Andrew M. Cuomo, January 9, 2013

- Improve development and timely issuance of localized estimated restoration times
- Engage in an industry-wide effort to address deficiencies in the mutual assistance process
- Define procedures for responding to large-scale flooding events

Rebuilding NY

- Multi-faceted strategy to better protect New Yorkers from future extreme weather includes measures to:
 - Harden Existing
 Electrical Grid
 - Create Microgrids across NYS



In January, Vice President Biden & Governor Cuomo unveiled the \$17 billion strategy

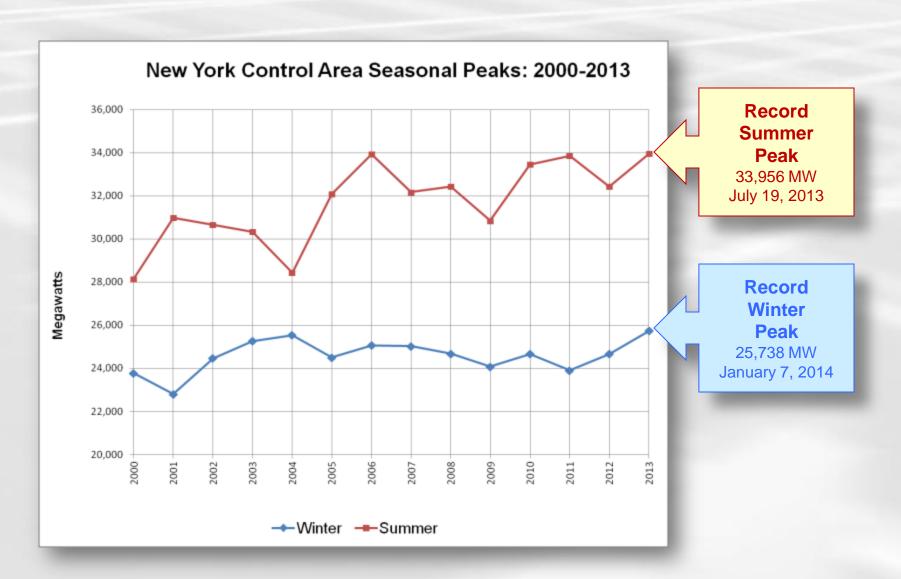
Winter Wake-Up Call

- Winter 2013-2014 has included five major "Cold Snaps" including two Polar Vortex conditions that extended across much of the country
- On January 7, the NYISO set a new, all-time Winter Peak load of 25,738 MW
 - 25,541 MW -- Prior winter all-time peak load set in 2004
 - 24,709 MW -- "1 in 2" Forecast Winter Peak for 2013-14
 - 26,307 MW -- "1 in 10" Forecast Winter Peak for 2013-14
- Many other ISOs and utilities set all-time Winter Peaks, including PJM, MISO, TVA, and Southern Company

Winter Operations

- Winter of 2013-2014 has been characterized by many days of gas prices exceeding oil prices -resulting in high levels of economic scheduling of oil-fired generation
- Majority of oil-fired generation was able to be replenished by either barge or truck deliveries at rates close to their oil-burn rates
- Cooperation and accuracy of the daily fuel inventory information from generating stations was excellent

Record Seasonal Peaks





The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.

www.nyiso.com