

Mirant Potomac River, LLC
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January 13, 2006

Mr. Lawrence Mansueti
Permitting, Siting and Analysis Division
Office of Electricity Delivery and Energy Reliability
United States Department of Energy
Routing Symbol OE-20
1000 Independence Avenue, S.W.
Washington, D.C. 20585



RE: District of Columbia Public Service Commission,
Docket No. EO-05-01

Dear Mr. Mansueti:

Attached is Supplement Number 1 to the Operating Plan of Mirant Potomac River, LLC, which is being submitted in compliance with Order No. 202-05-03, issued by the Department of Energy on December 20, 2005, in the captioned proceeding. We understand that Pepco has proposed changes to its outage schedule. As soon as those changes have been finalized and communicated by PJM, we will provide an update to the calendar attached to the Operating Plan as Exhibit D.

Thank you for your attention to this matter.

Sincerely,



Lisa D. Johnson
President
Mirant Potomac River, LLC

Enclosure

**UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY**

District of Columbia Public Service)
Commission)

Docket No. EO-05-01

**SUPPLEMENT NUMBER 1
TO OPERATING PLAN OF MIRANT POTOMAC RIVER, LLC
IN COMPLIANCE WITH ORDER NO. 202-05-03**

Pursuant to Section 202(c) of the Federal Power Act, 16 USC § 824a(c), Section 301(b) of the Department of Energy Organization Act, 42 USC § 7151(b), and Order No. 202-05-3, issued by the Department of Energy ("DOE" or the "Department") on December 20, 2005 ("Order"), Mirant Potomac River, LLC ("Mirant") hereby submits the following Supplement Number 1 to the Operating Plan submitted to the Department on December 30, 2005 (the "Operating Plan") in response to the Order.

Capitalized terms not otherwise defined in this Supplement Number 1 shall have the meanings ascribed to such terms in the Operating Plan.

Supplemental Information

In Section II of the Operating Plan, Mirant advised the Department that Mirant had proposed to DEQ to operate unit 1 using trona injection or lower sulfur coal to manage SO₂ emissions, subject to the SO₂ emission cap of 7.4 tons per calendar day and a rolling 24-hour rate limit of 0.89 lb/mmBtu but unconstrained as to unit load and hours of operation; that DEQ indicated that it will respond to this request after receipt of PM test results using EPA methods 201A and 202; and that Mirant expects to receive such test results shortly. Attached as Exhibit A to this Supplement Number 1 is a report from TRC Environmental Corporation, the company that conducted the PM testing.

Respectfully submitted,



Lisa D. Johnson
President
Mirant Potomac River, LLC
1400 North Royal Street
Alexandria, VA 22314

Dated: January 13, 2006

Exhibits

Exhibit A: PM test results using EPA test methods 201A and 202