

ACEEE::30

30 Years of Energizing Efficiency

Energy Efficiency As A Power Resource

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American Council for an Energy-Efficient
Economy
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The American Council for an Energy-Efficient Economy (ACEEE)

30 year old, non-profit 501(c)(3) dedicated to advancing energy efficiency through research and education.

35+ staff in Washington DC, + field offices in DE, MI, WA and WI.

Focus on End-Use Efficiency in Industry, Buildings, Utilities, and Transportation; Economic Analysis & Human Behavior; and State & National Policy

Worked on utility-sector energy-efficiency programs and policies since 1980s

Savings Potential from Jan. 2009 Electricity Advisory Committee Report

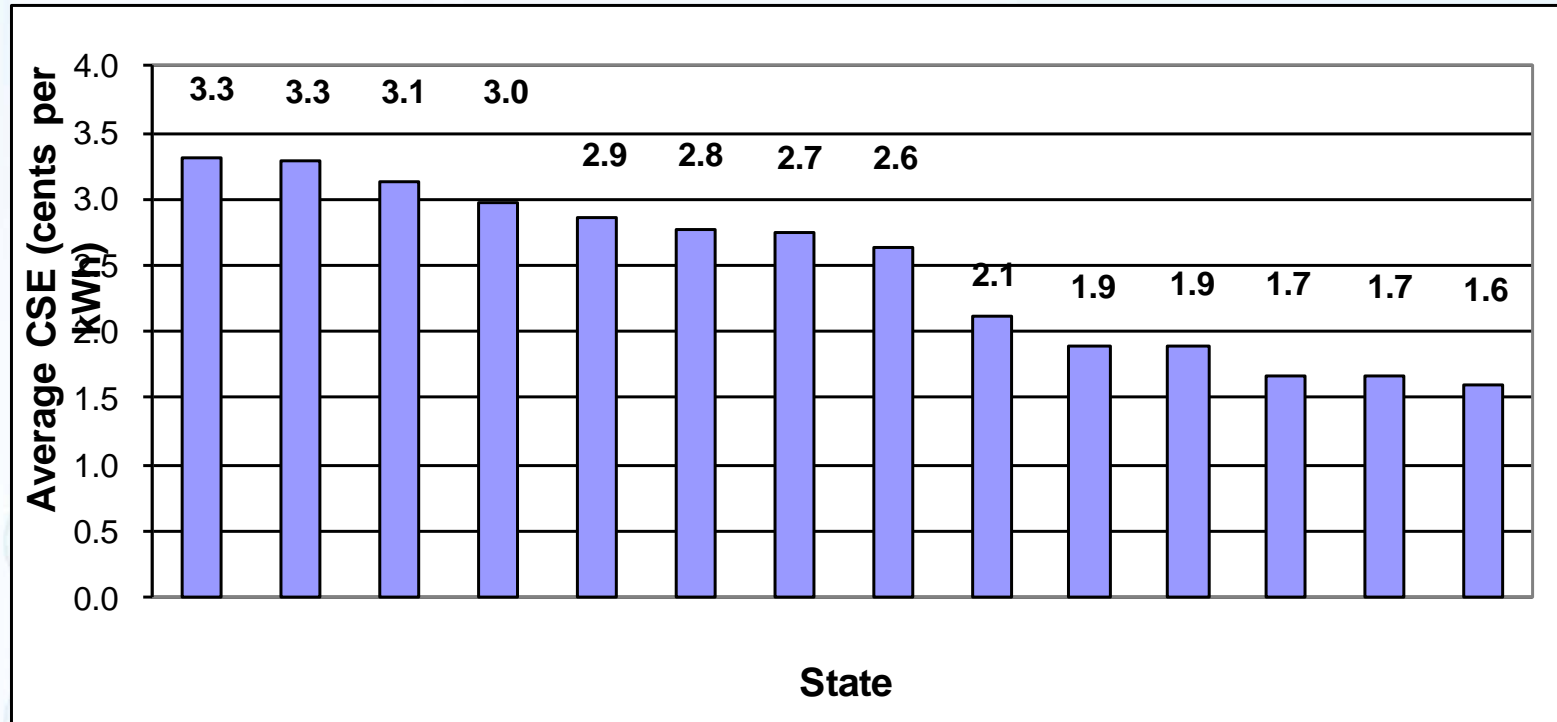
Table 2-1. Meta-Analysis of Electricity Energy Efficiency Potential Study Results

Region of Study	Total Efficiency Potential over Study Time Period (%)			Study Time Period (years)	Average Annual Efficiency Potential (%)		
	Technical	Economic	Achievable		Technical	Economic	Achievable
U.S. (Interlaboratory Working Group 2000)	NA	NA	24%	20	NA	NA	1.2%
Massachusetts (RLW 2001)	NA	24%	NA	5	NA	4.8%	NA
California (Xenergy/EF 2002)	18%	13%	10%	10	1.8%	1.3%	1.0%
Southwest (SWEET 2002)	NA	NA	33%	17	NA	NA	1.9%
New York (NYSERDA/OE 2003)	36%	27%	NA	20	1.8%	1.4%	NA
Oregon (Ecotope 2003)	31%	NA	NA	10	3.1%	NA	NA
Puget (2003)	35%	19%	11%	20	1.8%	1.0%	0.6%
Vermont (Optimal 2003)	NA	NA	31%	10	NA	NA	3.1%
Quebec (Optimal 2004)	NA	NA	32%	8	NA	NA	4.0%
New Jersey (Kema 2004)	23%	17%	11%	16	1.4%	1.1%	0.7%
Connecticut (GDS 2004)	24%	13%	NA	10	2.4%	1.3%	NA
New England (Optimal 2005)	NA	NA	23%	10	NA	NA	2.3%
Northwest (NW Council 2005)	25%	17%	13%	20	1.3%	0.9%	0.6%
Georgia (ICF 2005)	29%	20%	9%	10	2.9%	2.0%	0.9%
Wisconsin (ECW 2005)	NA	NA	4%	5	NA	NA	0.7%
California (Itron 2006)	21%	17%	8%	13	1.6%	1.3%	0.6%
North Carolina (GDS 2006)	33%	20%	14%	10	3.3%	2.0%	1.4%
Florida (ACEEE 2007)	NA	25%	20%	15	NA	1.7%	1.3%
Texas (ACEEE 2007)	NA	30%	18%	15	NA	2.0%	1.2%
Utah (SWEET 2007)	NA	NA	26%	15	NA	NA	1.7%
Vermont (GDS 2007)	35%	22%	19%	10	3.5%	2.2%	1.9%
Average	NA	NA	NA	12.8	2.3%	1.8%	1.5%
Median	29%	20%	18%				

Note: "Technical potential" are measures that are technologically possible to implement without regard to cost effectiveness. "Economic potential" is a subset of technical potential and is limited to measures that are cost effective (although the definition of "cost effective" varies from study to study.) "Achievable potential" is what can actually be achieved as a result of specific programs, policies, and implementation rates.

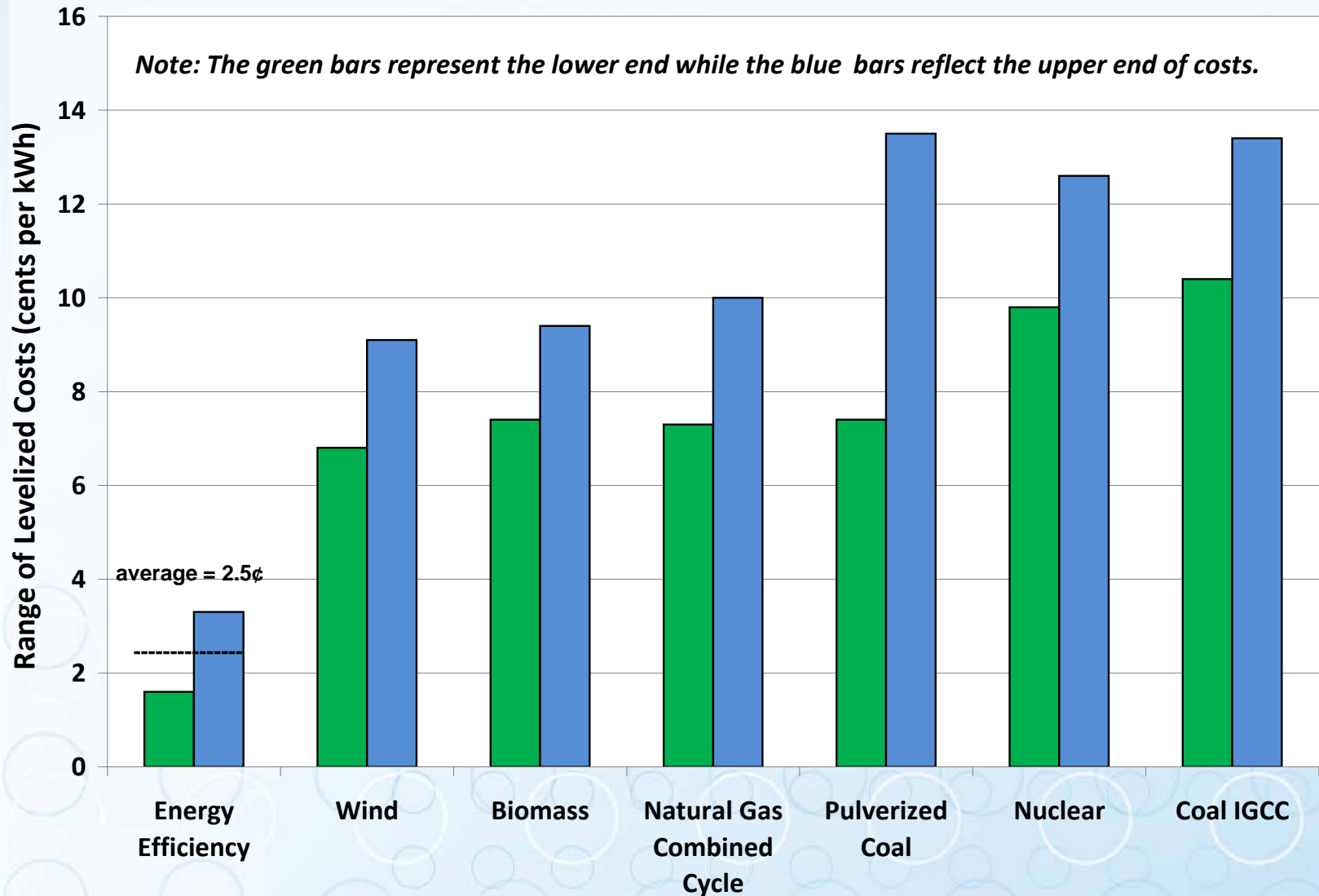
Source: American Council for an Energy-Efficient Economy 2008.⁸¹

Average Statewide Utility Cost of Saved Energy for Efficiency Programs

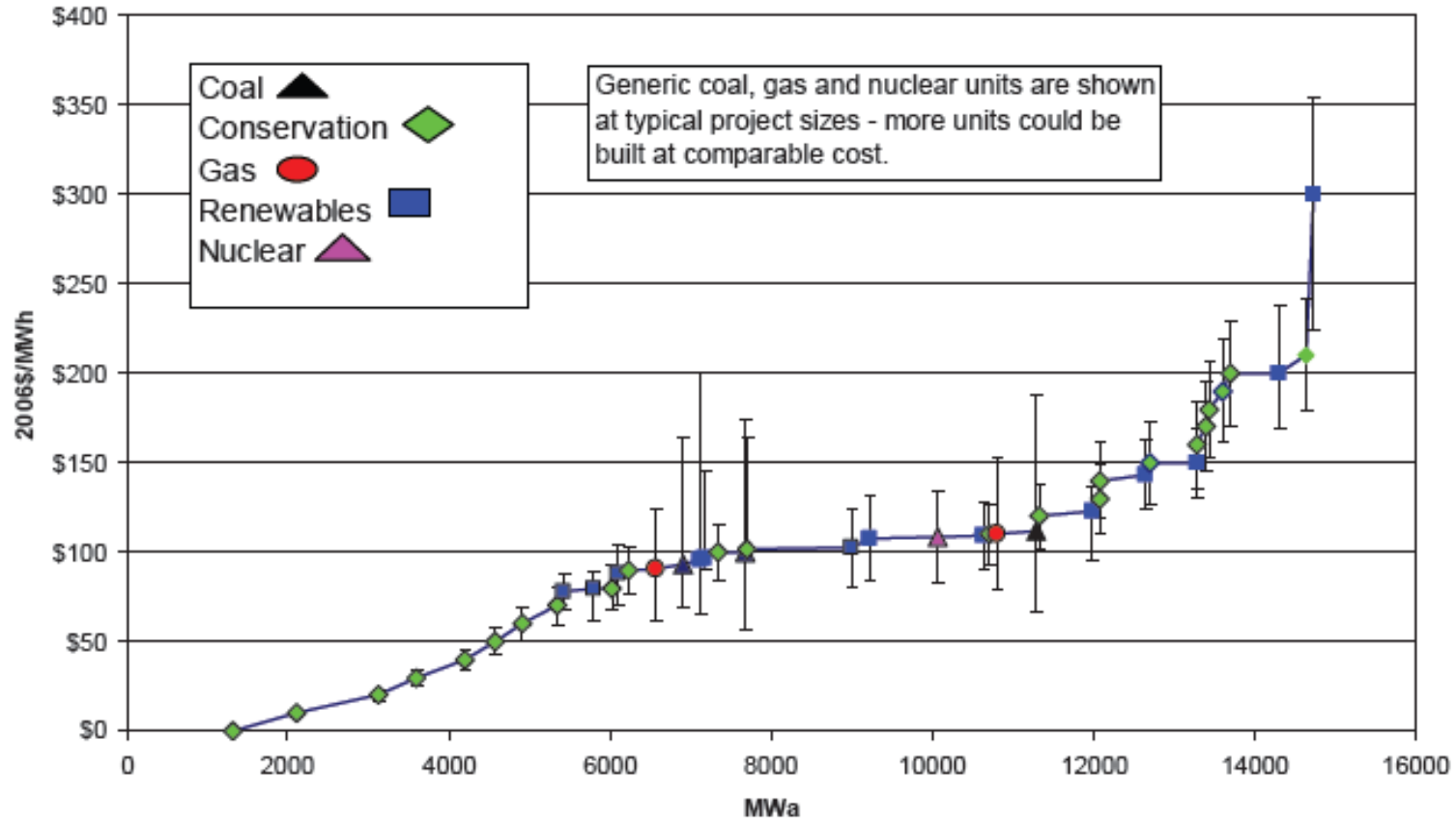


Source: Friedrich et al., 2009, ACEEE

Levelized Utility Cost of Electricity Resources



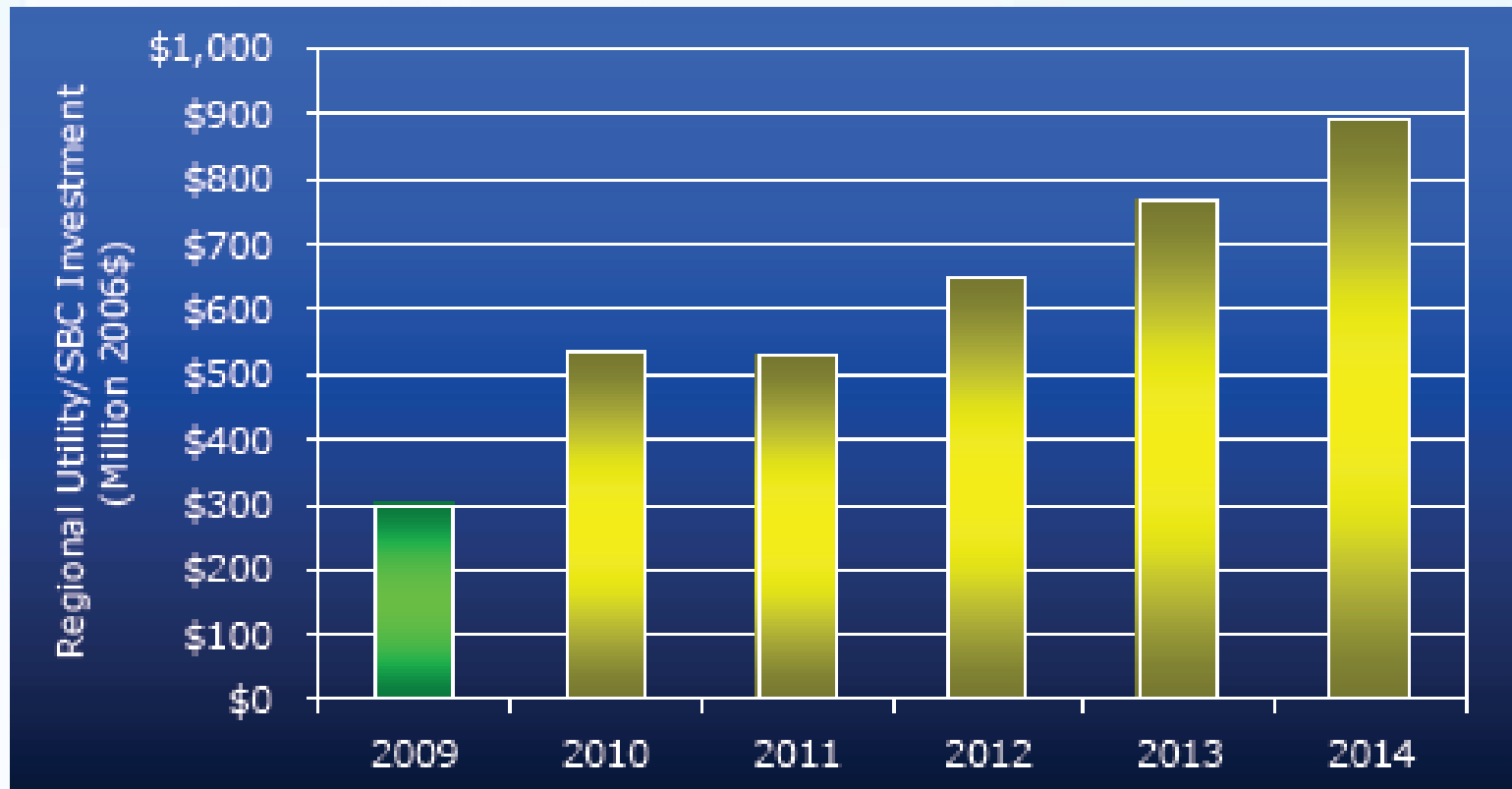
Summary of 6th Northwest Power Plan Energy Portfolio Analysis



Source: Tom Eckman, Northwest Power and Conservation Council

Northwest 6th Power Plan

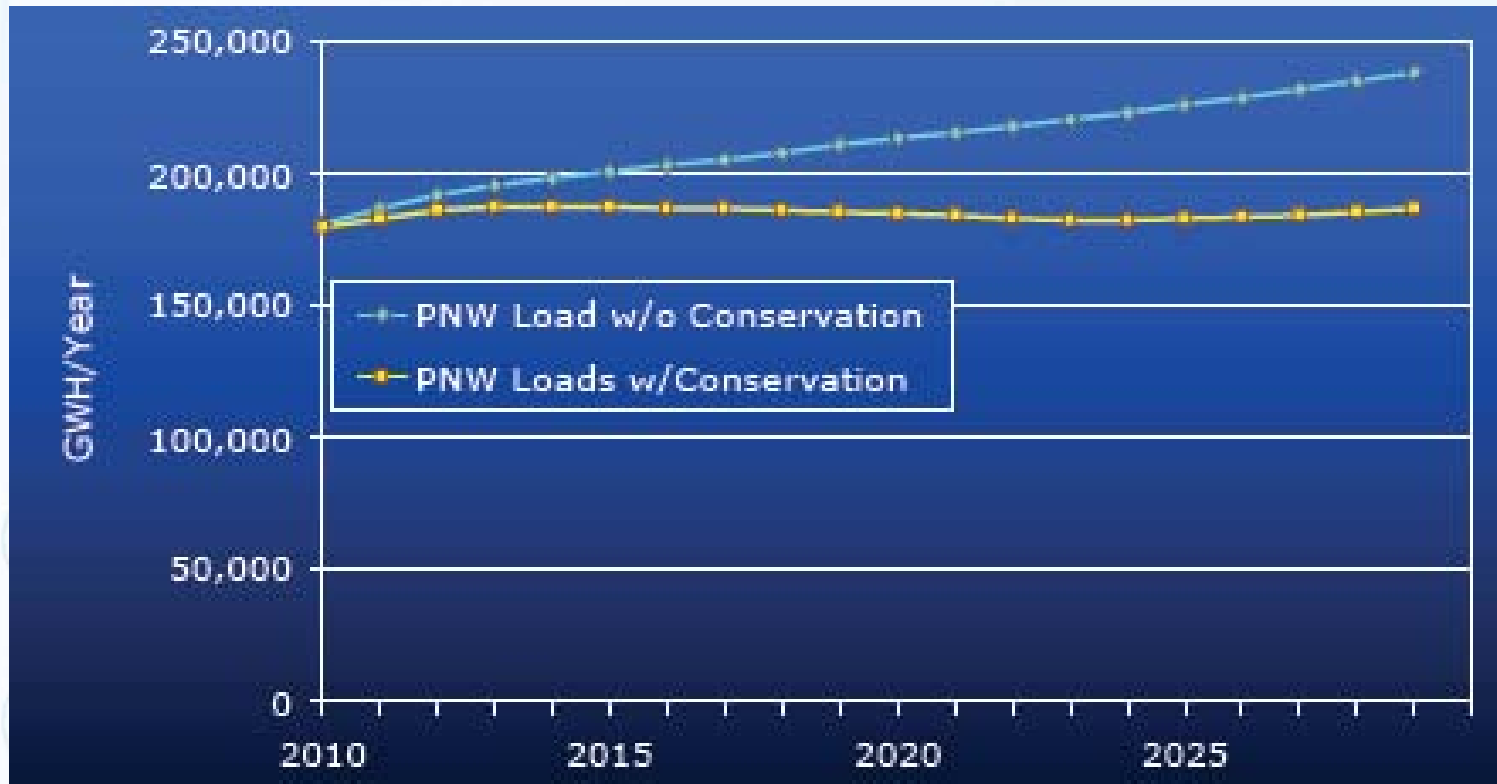
- Increase efficiency spending 2-3X



Source: Tom Eckman, Northwest Power and Conservation Council

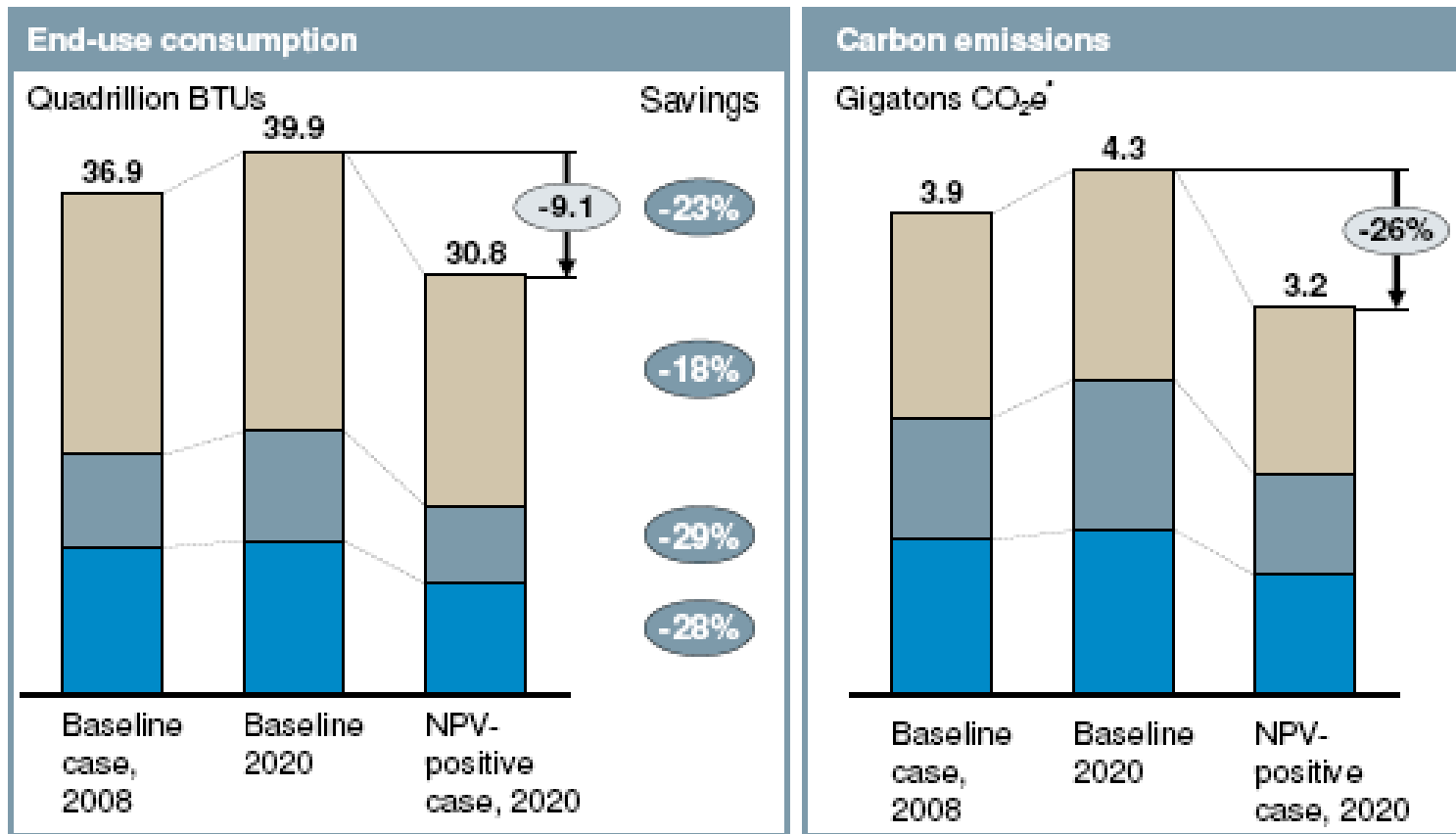
Northwest 6th Power Plan

- Meet 90% of growth with efficiency



Source: Tom Eckman, Northwest Power and Conservation Council

McKinsey 2009 Analysis of Energy-Efficiency Potential

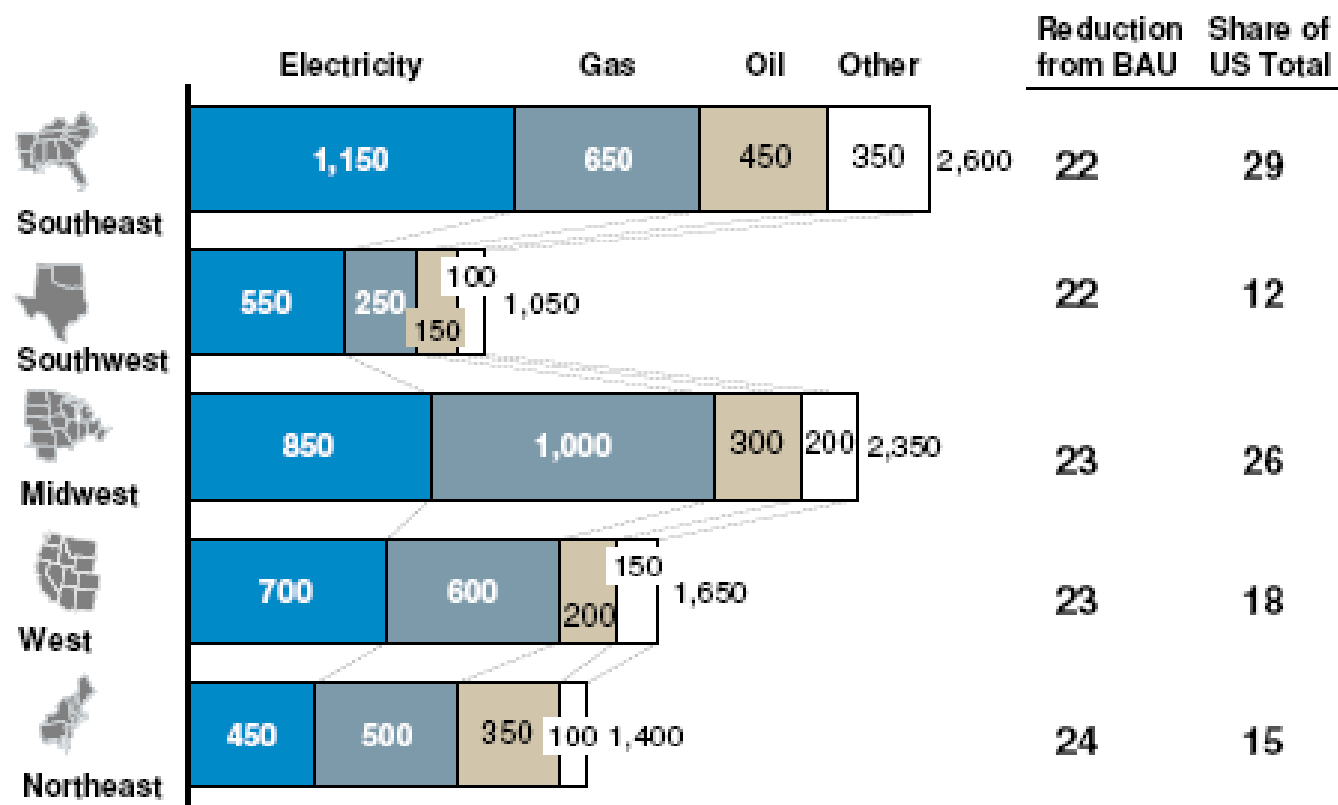


Efficiency Potential Extends Across All Regions

Southeast and Midwest represent over half of the nation's EE potential, though every region has a commensurate reduction potential

Trillion BTUs in 2020*

Savings (Percent)

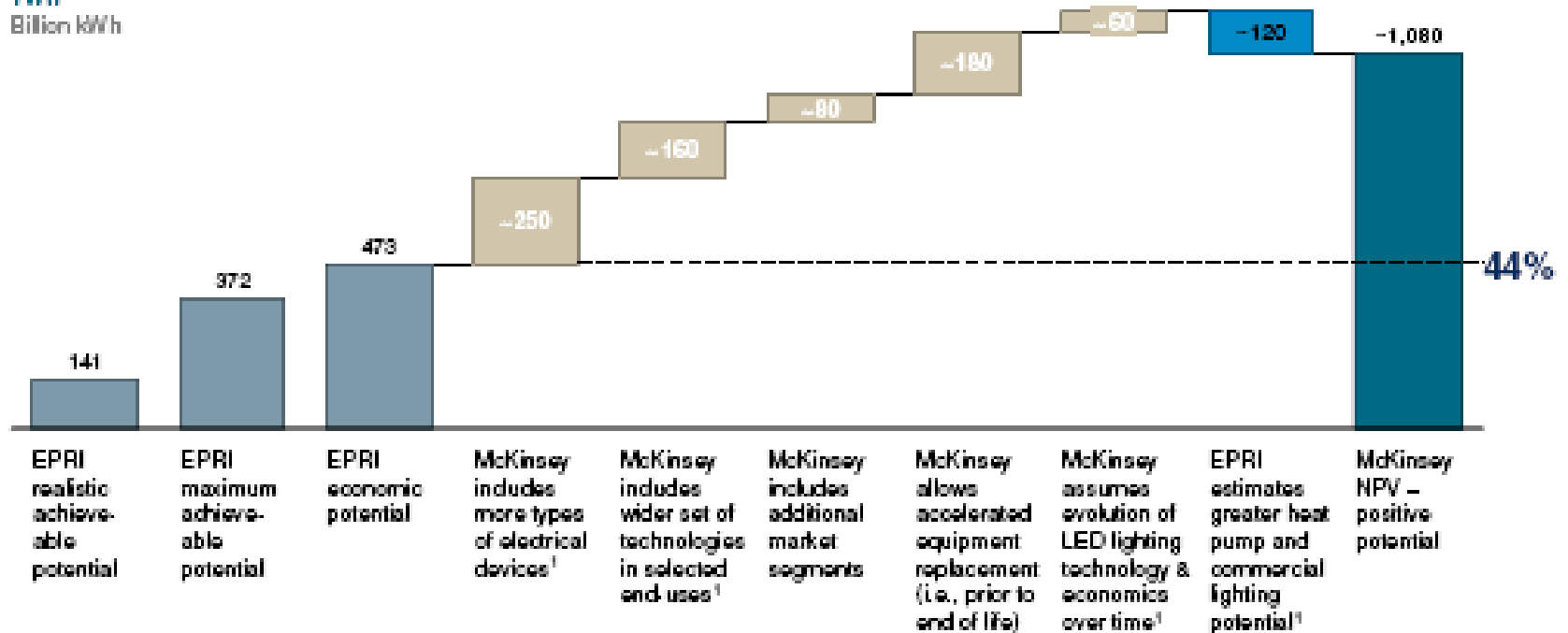


Comparison between EPRI and McKinsey energy efficiency potential values, year 2020

2020 Electricity energy efficiency potential (relative to AEO 2008 reference case)

TWh

Billion kWh

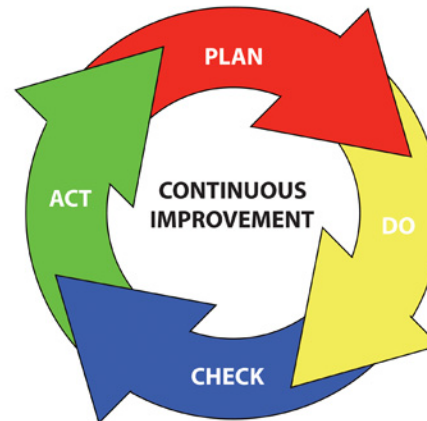
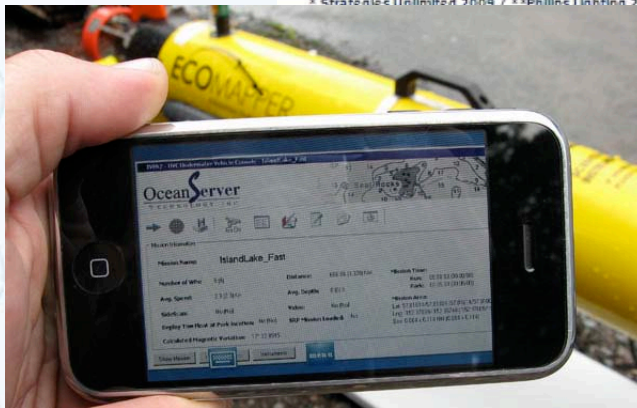
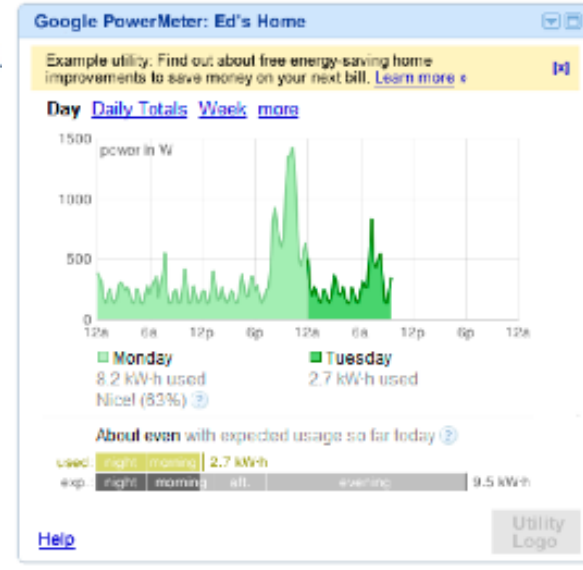


Source: McKinsey

New Technologies

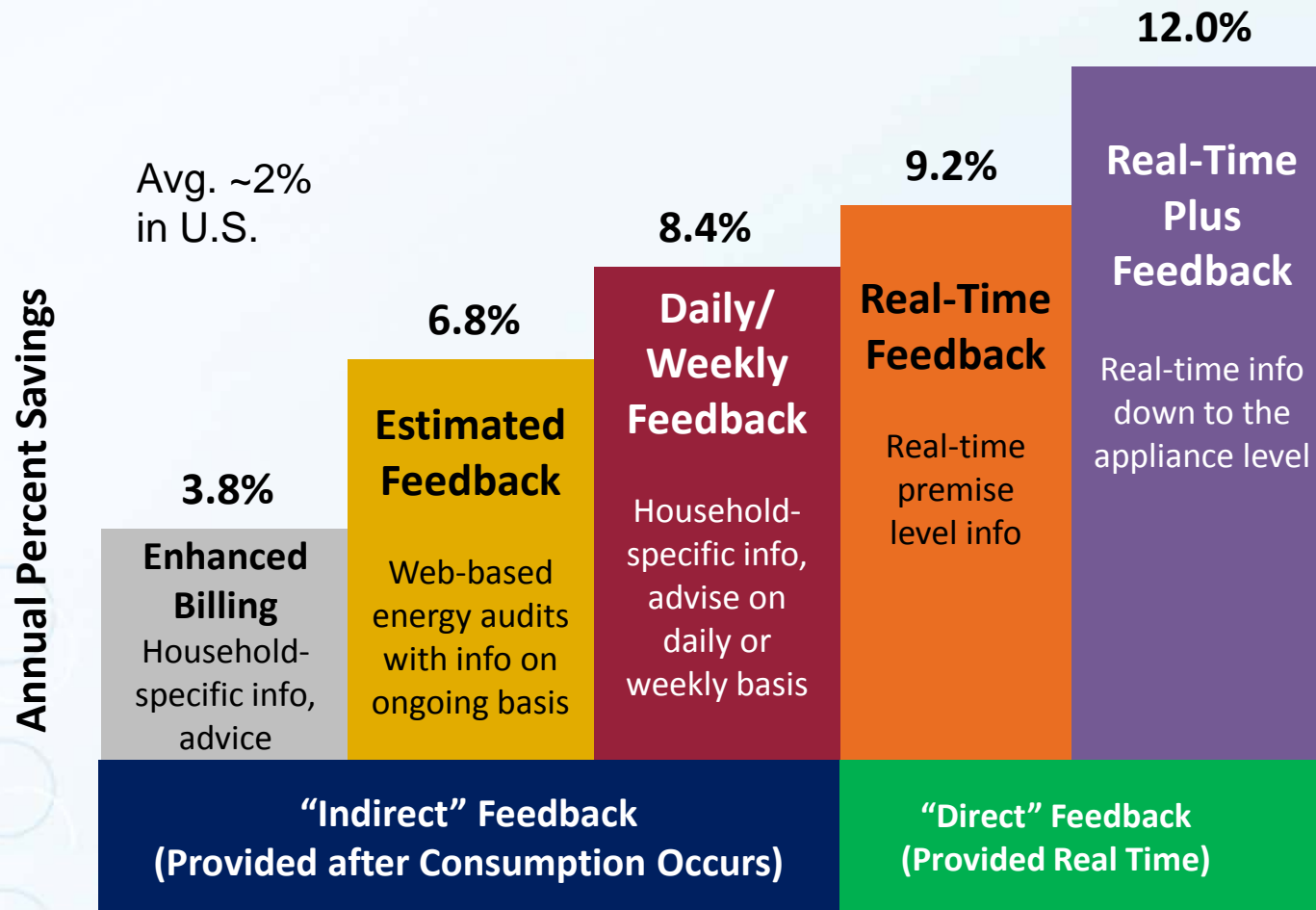


Bulb Companies See the Wave Coming



Providing Consumers with Feedback on Energy Use

Small samples, need further testing



Demand Response and Savings

Feedback can be effective at:

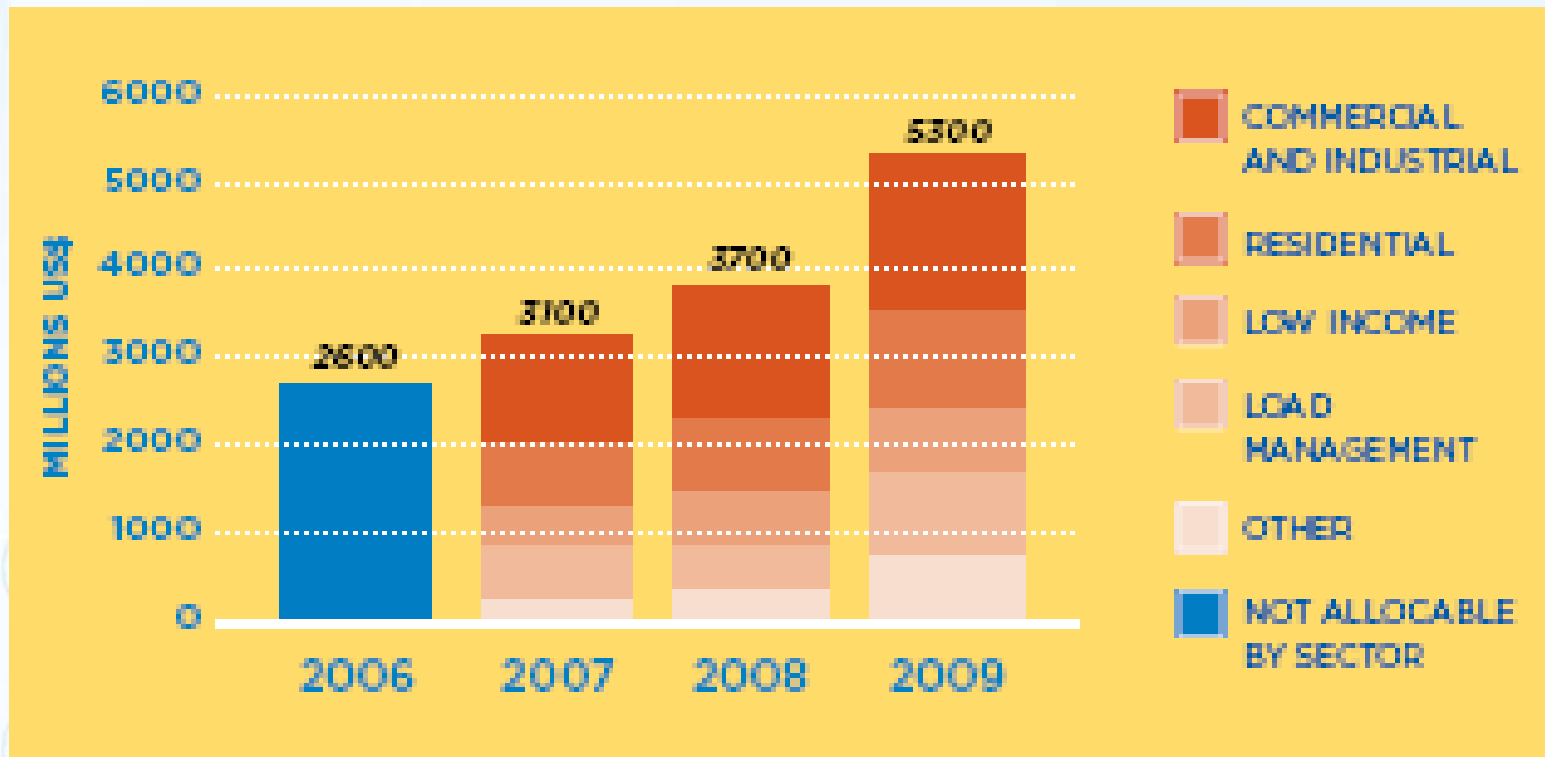
- generating peak-load reductions and
- reducing overall levels of household energy consumption.

The focus of feedback programs influences the level of overall savings.

Program Focus	Peak Savings		Overall Energy Savings	
	Range	Average	Range	Average
Peak Demand	1.2% to 33%	12.50%	-5.5% to 8.0%	3%
Overall Conservation & Efficiency	n.a.	n.a.	1.2% to 32%	10%

Overall energy savings are much higher for programs focused on overall efficiency and conservation.

U.S. Electric and Gas Utility Budgets for Energy Efficiency & Load Management



Source: Consortium for Energy Efficiency

LBL Estimate of Future Utility EE Spending

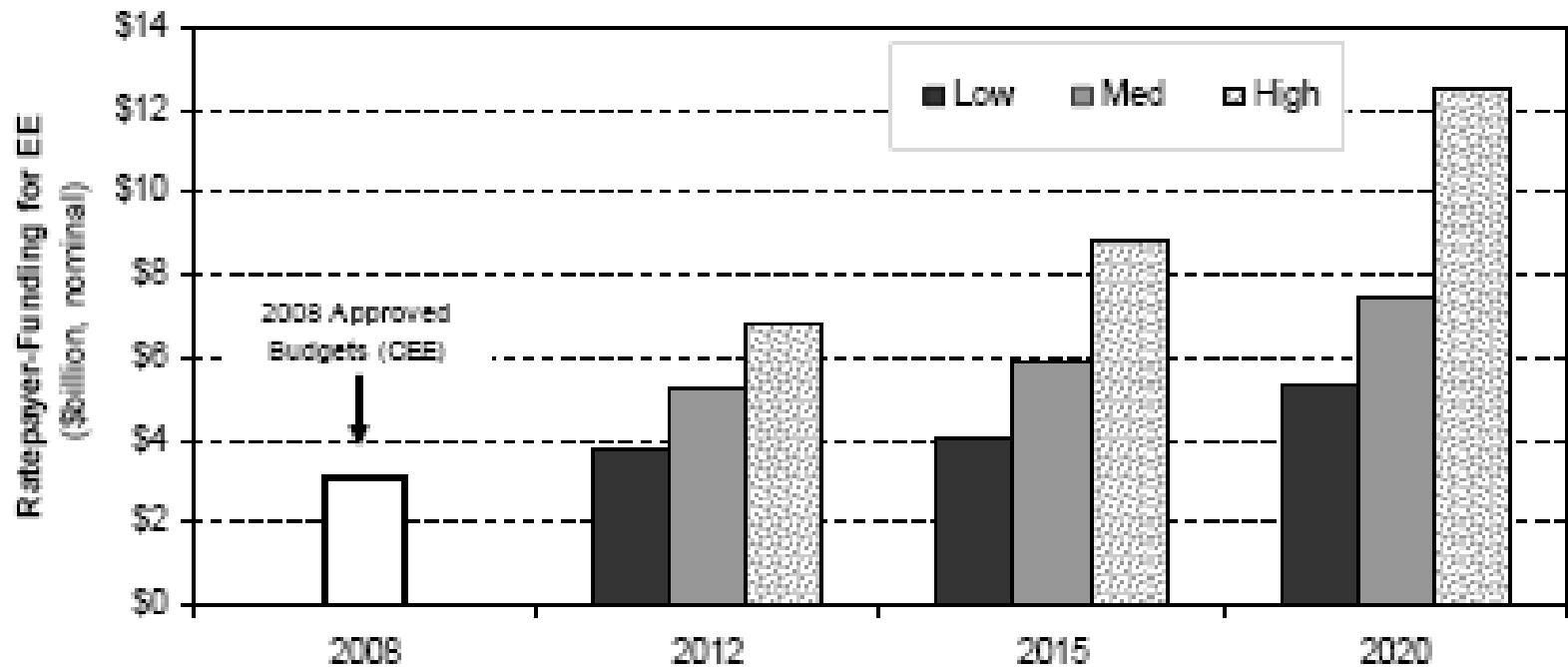


Figure 1. Projected Ratepayer-Funding for Electric and Natural Gas Energy Efficiency Programs in the U.S.

Source: Barbose, Goldman and Schlegel 2009

Policy Approaches for EE In the Utility Sector

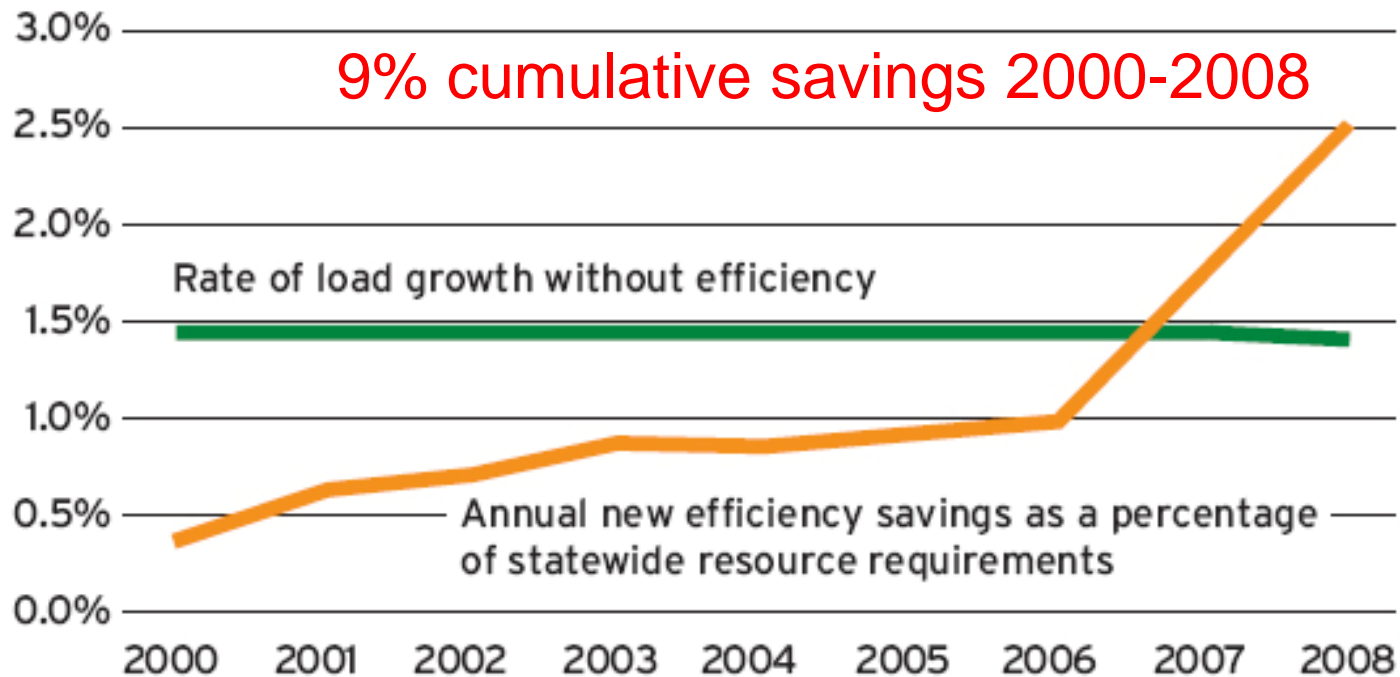
- IRP and include EE in rates (can require utilities to acquire all cost-effective EE)
- System benefits charge (e.g. 2 mils/kWh)
- Energy efficiency resource standard (savings targets)
- Wholesale-level approaches
- Codes and standards



Vermont – Raising Efficiency to a New Level



Energy Savings vs. Projected Load Growth



What Markets Do We Work In?

Existing Homes

Efficient Products

Existing Businesses

Equipment
Replacement

Business New
Construction

Efficiency Vermont

Target Sub-Markets:

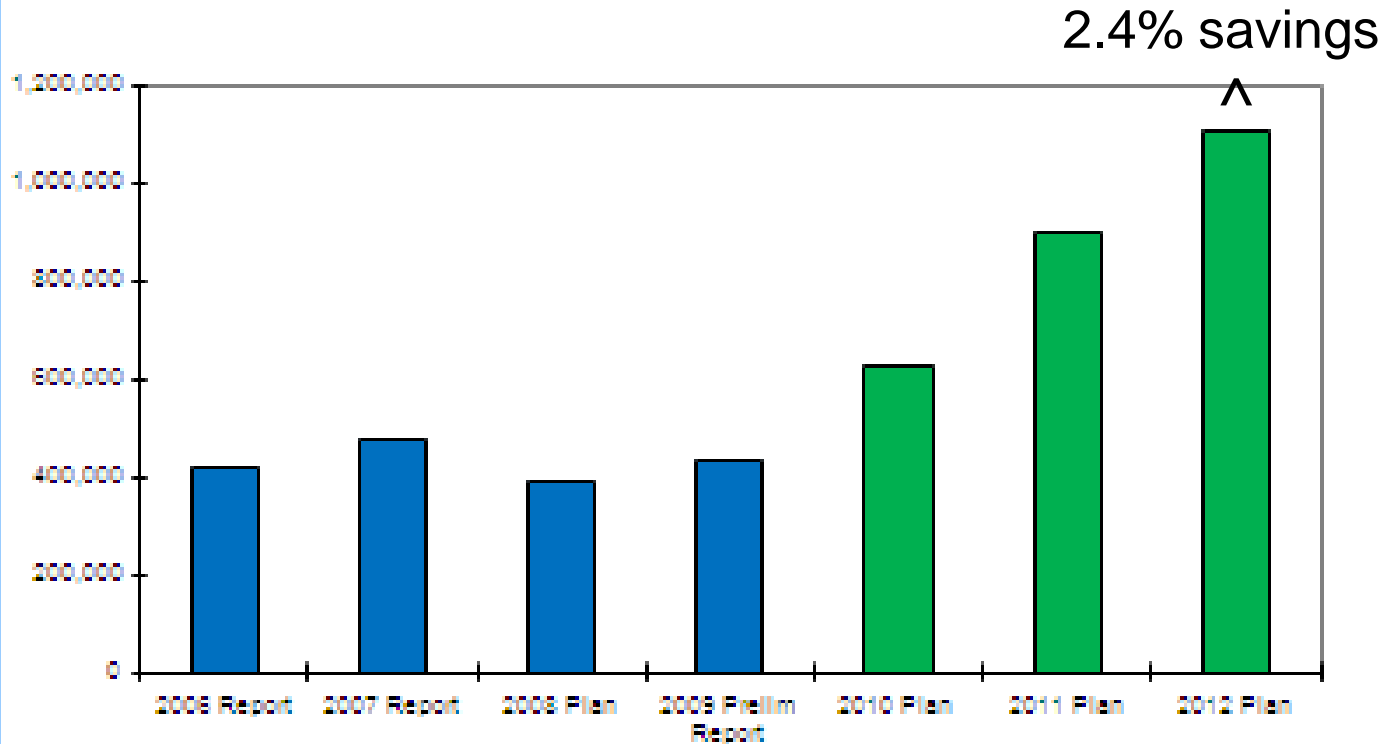
New Homes

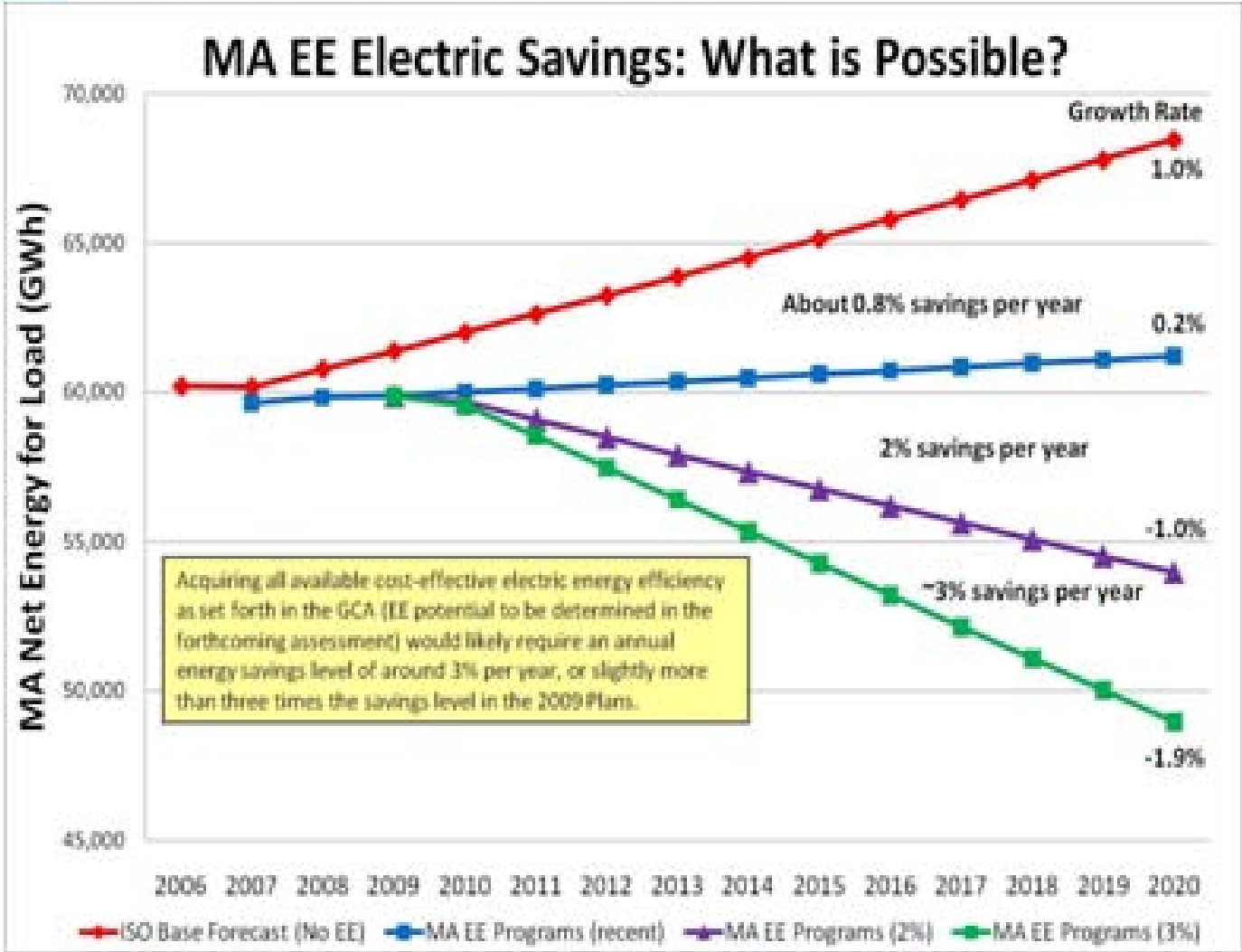
- Colleges and Universities
- Municipal Waste and Water
- K-12 Schools
- Industrial Process
- State Buildings
- Farms
- Hospitals
- Ski Areas

Low-Income



Annual MWh 2010-2012





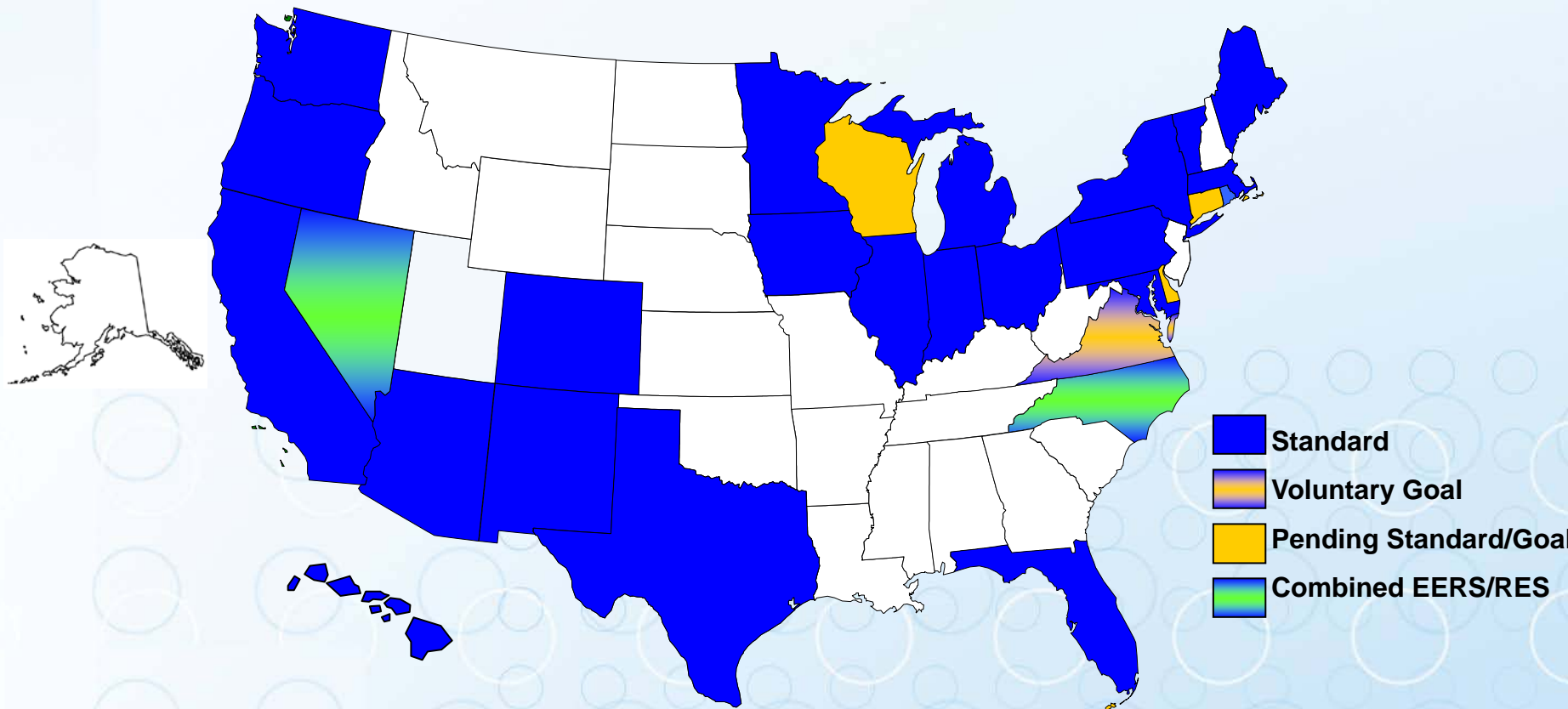
2020 Cumulative Electricity Savings Targets by State

Vermont	30%	Indiana	14%
New York	26%	Rhode Island	14%
Massachusetts	26%	Hawaii	14%
Maryland	25%	California	13%
Delaware	25%	Ohio	12%
Illinois	18%	Colorado	12%
Connecticut	18%	Utah	11%
Minnesota	17%	Michigan	11%
Iowa	16%	Pennsylvania	10%
Arizona	15%	Washington	~10%

Includes extensions to 2020 at savings rates that have been established

State Energy Efficiency Resource Standard (EERS) Activity

Twenty-seven states have an EERS in place or pending



EERS Implementation

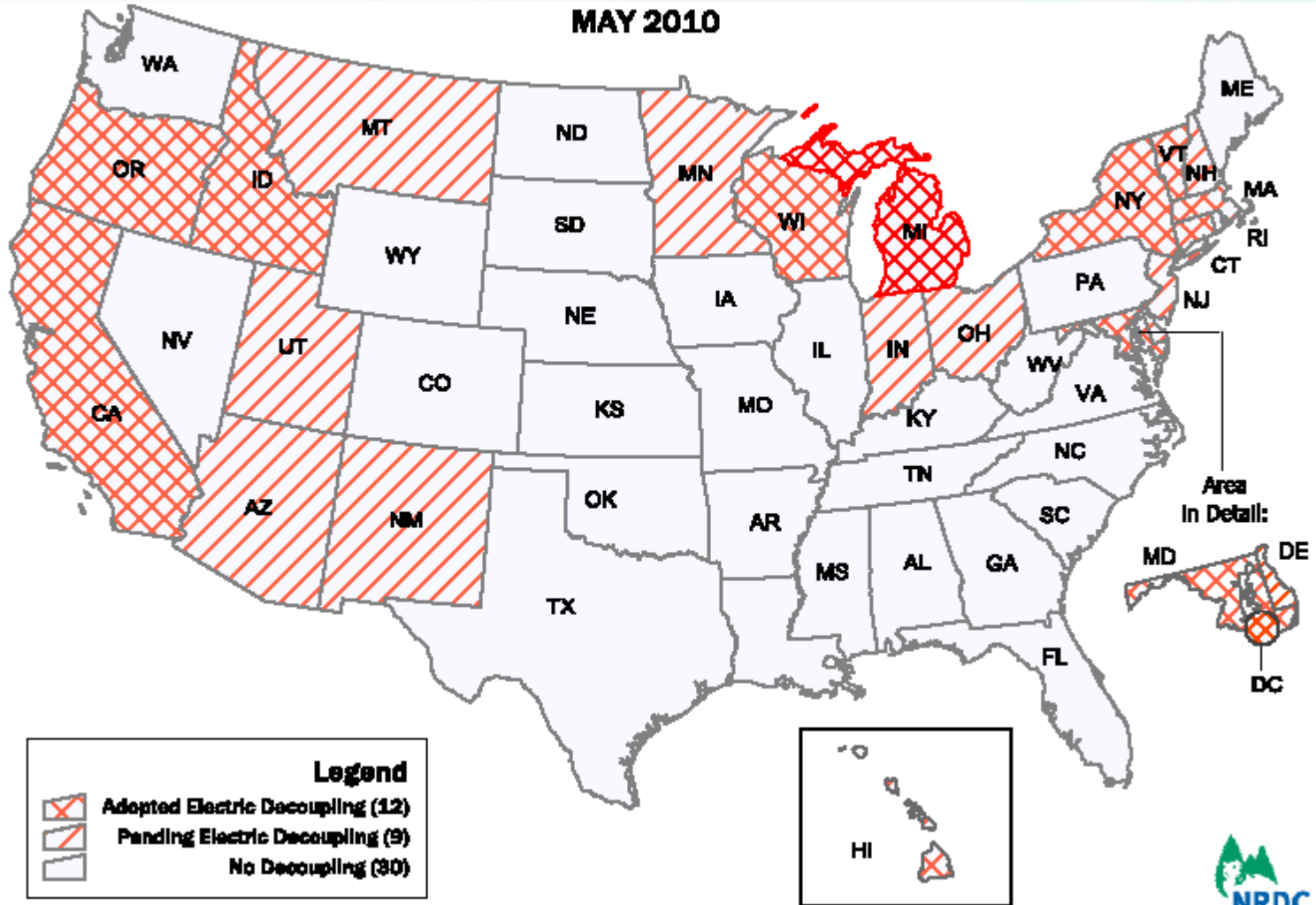
So far implemented in about 10 states

- In all cases have met or are on-track for meeting targets

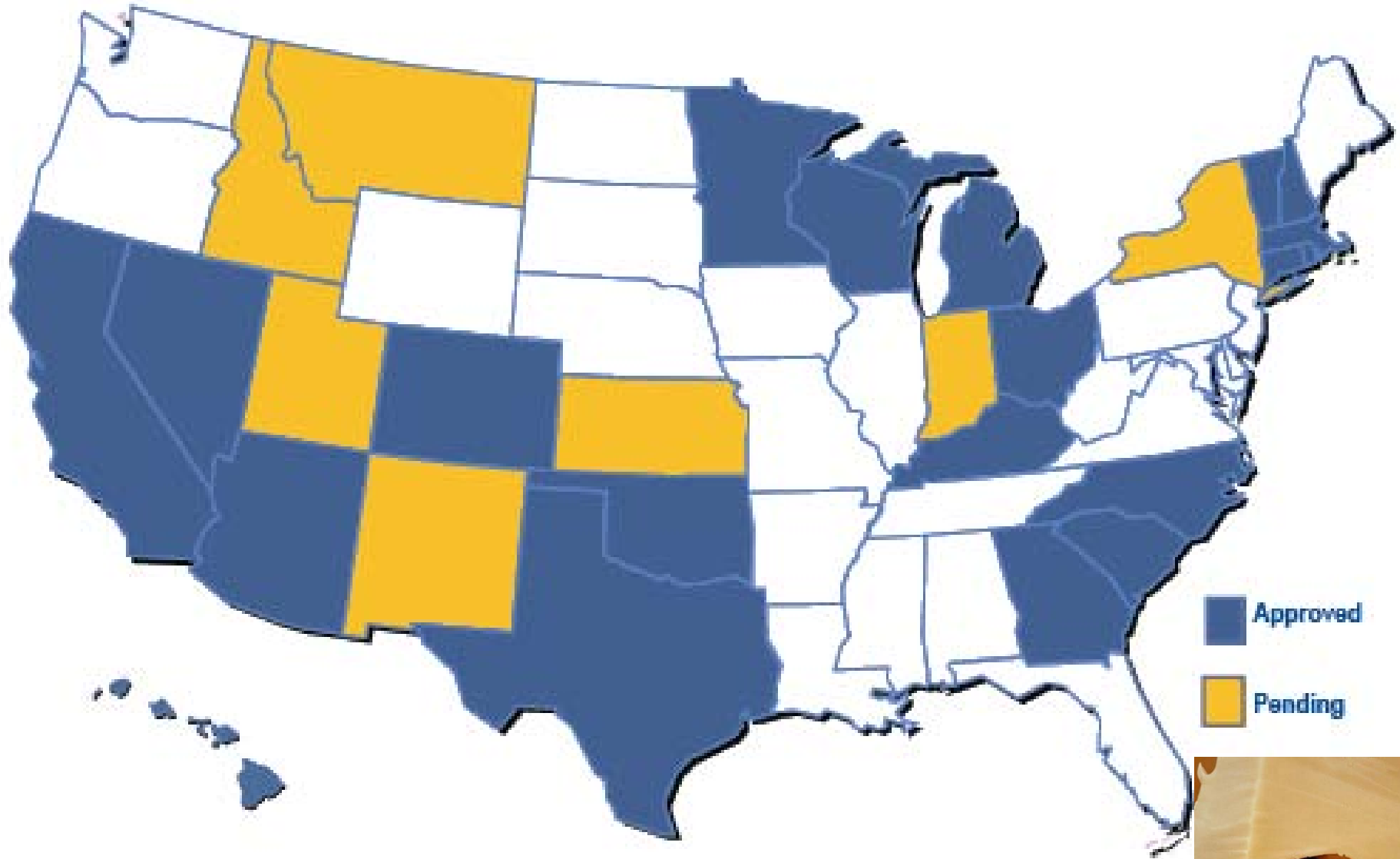
Majority of states still developing regulations and have yet to start programs

Some very ambitious targets may be challenging

Electric Decoupling in the U.S.



Performance Incentives for Electric Efficiency by State



Source: Institute for Electric Efficiency



Promoting Efficiency at the Wholesale Level

- Forward capacity markets
- Considering EE as part of transmission planning
- Paying LMP (or similar) for EE at wholesale level, just as FERC is now proposing for DR
- Other creative ideas



Total Results from ISO New England Forward Capacity Market Auctions

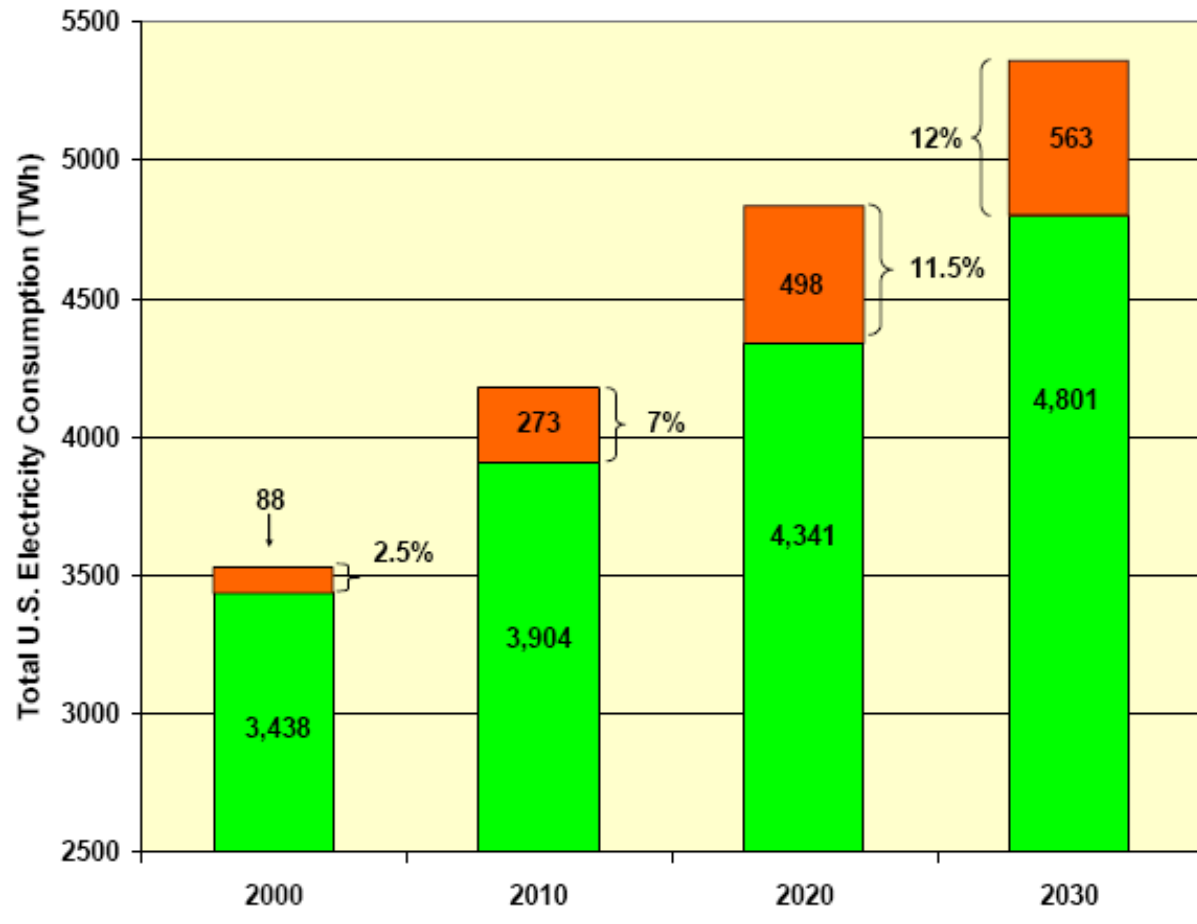
Participant Type	Distributed Generation Fossil Fuel	Distributed Generation Renewable	Energy Efficiency	RTDR & Load Management	RTEG	Total Cleared MW
Merchant	51,275	0.400	41,725	1217,110	564,928	1875,436
Quasi Gov	41,121	0.788	193,575	0.000	0.000	235,484
Utility	34,525	0.000	931,203	149,511	123,283	1238,522
Grand Total	126,921	1.188	1166,503	1366,621	688,209	5349,442

Notes:

- Merchant - Includes competitive (non-regulated) demand response providers, energy service companies, retail suppliers, and non-government customers.
- Government - Includes government and quasi-government entities. Does not include municipal utilities.
- Utilities - Includes all utility companies (investor-owned and public power).

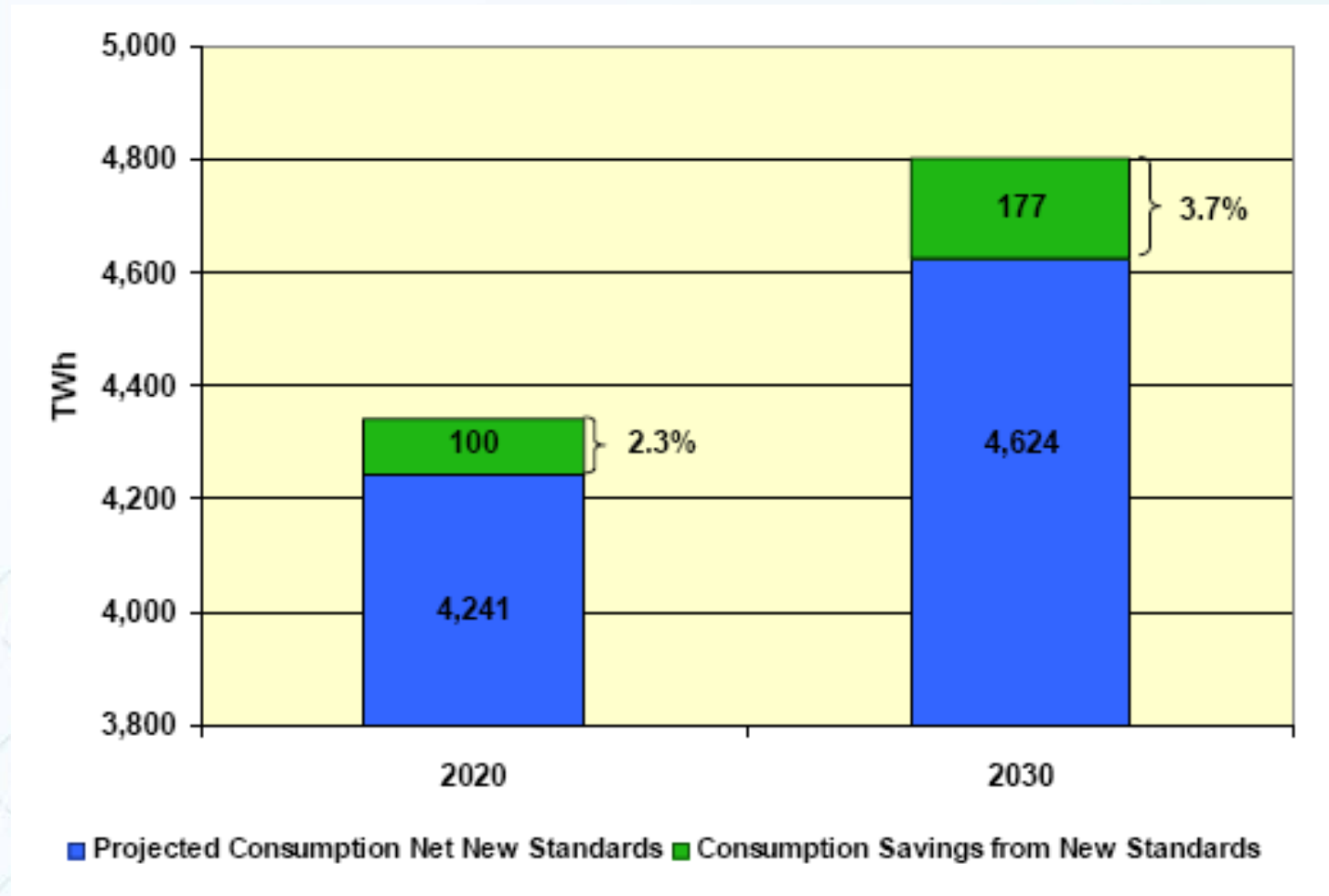
Source: ISO New England, Oct. 2010

Savings from Existing Appliance Standards Relative to U.S. Electricity Use

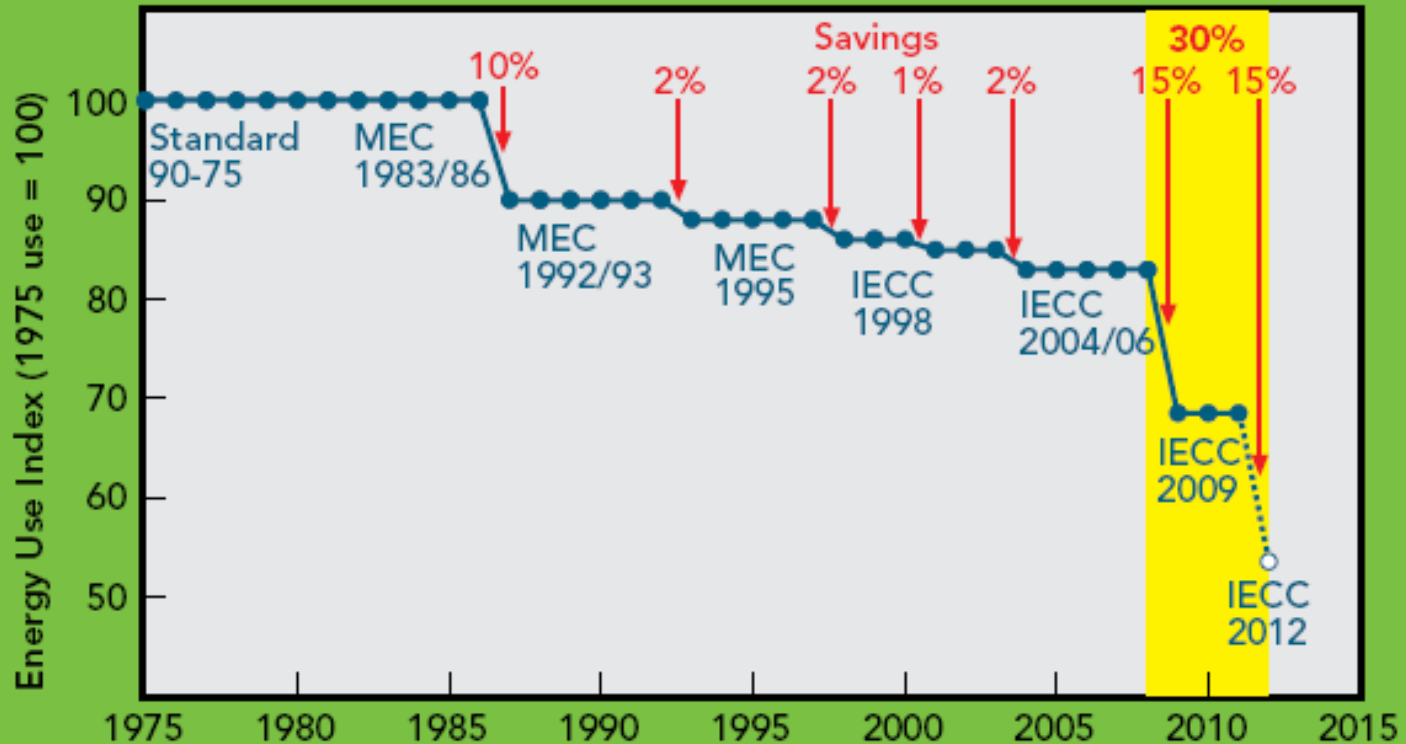


Source: Neubauer et al., 2009, ACEEE

Potential Savings from Updated Standards

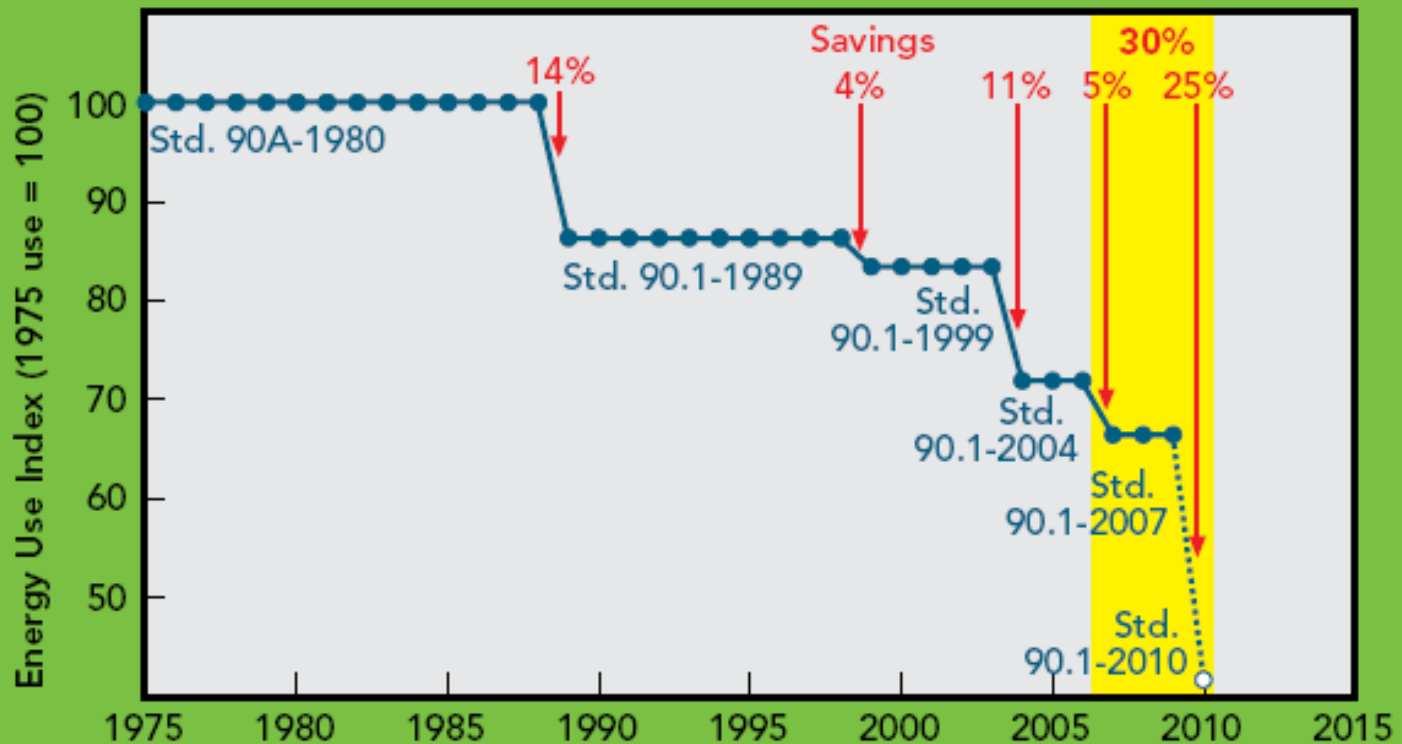


A Brief History of Residential Codes



Source: DOE.

A Brief History of Commercial Codes



Source: DOE.

Conclusions

- Large cost-effective savings available – 20%+
 - U.S. needs these savings to stay competitive
- Many policy approaches for capturing these savings
 - IRP and EERS both common
 - Codes and standards add substantial savings
 - May be options at wholesale level
- Utility business case for EE important

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