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Dated: March 25, 2015.

**Kimberly D. Bose**,  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF15-7-000]

#### **Eagle LNG Partners Jacksonville LLC; Supplemental Notice of Intent To Prepare an Environmental Impact Statement for the Planned Jacksonville Project and Request for Comments on Environmental Issues**

On February 24, 2015, the Commission issued a “*Notice of Intent to Prepare an Environmental Impact Statement for the Planned Jacksonville Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting*” (NOI). It has come to our attention that the environmental mailing list was not provided copies of the NOI; therefore, we are issuing this Supplemental NOI to extend the scoping period and provide additional time for interested parties to file comments on environmental issues.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Jacksonville Project (Project) involving construction and operation of facilities by Eagle LNG Partners Jacksonville LLC (Eagle LNG) in Duval County, Florida. The Commission will use this EIS in its decision-making process to determine whether the project is in the public convenience and necessity.

The Commission and its cooperating agencies continue to gather input from

the public and interested agencies on the project. This process is referred to as scoping. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. The initial NOI identified March 26, 2015 as the close of the scoping period. Please note that the scoping period is now extended and will close on April 24, 2015.

This notice is being sent to the Commission’s current environmental mailing list for this Project. State and local government representatives should notify their constituents of this planned Project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” is available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings.

#### **Summary of the Planned Project**

Eagle LNG proposes to construct, own and operate the Jacksonville LNG facility located within the City of Jacksonville, Florida, on industrially zoned land adjacent to the St. Johns River.

The facility would receive domestically produced natural gas, transported through existing and expanded local utility pipelines, and utilize super-cooling to create liquefied natural gas (LNG) for temporary onsite storage. The Project would include three liquefaction trains, one (possibly two) LNG storage tanks, and a marine load-out facility and dock on the St. Johns River that could accommodate small to mid-size LNG vessels and bunkering barges. LNG would be periodically loaded for transport onto trucks, containers, or ocean-going vessels, and marketed for use in U.S. vehicular and high-horsepower engines, domestic ship fueling (marine bunkering), and international export.

As currently planned, the Jacksonville Project would consist of the following facilities:

- Three liquefaction trains, each with a capacity of 0.18 million tons per annum;
- inlet natural gas boost compression;
- interconnect piping (including potential non-jurisdictional expansion of existing public utility lines);
- one 30,283 cubic meter single containment LNG storage tank;
- an LNG vessel docking and loading terminal;
- an LNG truck loading area;

- flare stack; and
- power, water, and communications facilities (including off-site non-jurisdictional facilities leading to the Project site).

The general location of the Project site is shown in Appendix 1.<sup>1</sup>

#### **Land Requirements for Construction**

The planned Jacksonville Project would encompass a 193 acre site along the St. Johns River that is currently zoned for industrial development by the City of Jacksonville, and located in an area that hosts other bulk fuel terminals. The Project site includes a submerged land lease covering lands extending approximately 600 feet from the shoreline into the St. Johns River. Based on the Project’s initial design, the facility construction footprint would occupy approximately 40 of the 193 acres; laydown area requirements during construction are included within the 40 acres. Eagle LNG is still in the planning phase for the Jacksonville Project and the required property title assignments have not been finalized.

#### **The EIS Process**

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the authorization of LNG facilities under section 3(a) of the Natural Gas Act. NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EIS on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EIS. We will consider all filed comments during the preparation of the EIS.

In the EIS, we will discuss impacts that could occur as a result of the construction and operation of the planned Project under these general headings:

- Geology and soils;
- land use;
- water resources and wetlands;
- cultural resources;
- vegetation, fisheries, and wildlife;

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called “eLibrary” or from the Commission’s Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>2</sup> “We,” “us,” and “our” refer to the environmental staff of the Commission’s Office of Energy Projects.

- socioeconomics;
- air quality and noise;
- endangered and threatened species;
- public safety and reliability; and
- cumulative impacts.

We will also evaluate possible alternatives to the planned Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EIS. In addition, representatives from the FERC participated in the public open house sponsored by Eagle LNG in Jacksonville, Florida in January 2015 to explain the environmental review process and answer questions to interested stakeholders.

The EIS will present our independent analysis of the issues. We will publish and distribute the draft EIS for public comment. After the comment period, we will consider all timely comments and revise the document, as necessary, before issuing a final EIS. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 5 of this notice.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this Project to formally cooperate with us in the preparation of the EIS.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, the U.S. Coast Guard, the U.S. Army Corps of Engineers, and the Florida Department of Environmental Protection have expressed their intention to participate as cooperating agencies in the preparation of the EIS.

### Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's

<sup>3</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the Florida State Division of Historical Resources (State Historic Preservation Office (SHPO)), and to solicit its views and those of other government agencies, interested Indian tribes, and the public on the Project's potential effects on historic properties.<sup>4</sup> We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the Project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction area, contractor storage yards, and access roads). Our EIS for this Project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the planned facilities and the environmental information provided by Eagle LNG. This preliminary list of issues may change based on your comments and our continued analysis. Issued identified include:

- Potential impacts on recreational fishing and aquatic resources in the vicinity of Bartram Island and along the St Johns River Shipping Channel;
- potential water quality impact from dredging and disposal;
- visual effects on surrounding areas;
- public safety and hazards associated with the transport of natural gas and LNG; and
- potential impacts and potential benefits of construction workforce on local housing, infrastructure, public services, and economy.

### Public Participation

You can make a difference by providing us with your specific comments or concerns about the Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so

<sup>4</sup> The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register for Historic Places.

that the Commission receives them in Washington, DC on or before April 24, 2015. This is not your only public input opportunity; please refer to the Environmental Review Process flowchart in Appendix 2.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number (PF15-7-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov).

(1) You can file your comments electronically using the eComment (<http://www.ferc.gov/docs-filing/ecomment.asp>) feature located on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings (<http://www.ferc.gov/docs-filing/docs-filing.asp>). This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the eFiling (<http://www.ferc.gov/docs-filing/efiling.asp>) feature located on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." (<http://www.ferc.gov/docs-filing/eregistration.asp>). You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we

send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned Project.

Copies of the completed draft EIS will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (Appendix 3).

### Becoming an Intervenor

Once Eagle LNG files its application with the Commission, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor’s play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the “Document-less Intervention Guide” under the “e-filing” link on the Commission’s Web site. Motions to intervene are more fully described at <http://www.ferc.gov/help/how-to/intervene.asp>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the Project.

### Additional Information

Additional information about the Project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, PF15–7). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the

documents. Go to <http://www.ferc.gov/docs-filing/esubscription.asp>.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: March 25, 2015.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2015–07449 Filed 3–31–15; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPP–2015–0066; FRL–9923–90]

### Issuance of an Experimental Use Permit

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA has granted an experimental use permit (EUP) to the following pesticide applicant. An EUP permits use of a pesticide for experimental or research purposes only in accordance with the limitations in the permit.

**FOR FURTHER INFORMATION CONTACT:** Susan Lewis, Registration Division (7505P), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460–0001; main telephone number: (703) 305–7090; email address: [RDFRNotices@epa.gov](mailto:RDFRNotices@epa.gov).

### SUPPLEMENTARY INFORMATION:

#### I. General Information

##### A. Does this action apply to me?

This action is directed to the public in general. Although this action may be of particular interest to those persons who conduct or sponsor research on pesticides, the Agency has not attempted to describe all the specific entities that may be affected by this action.

##### B. How can I get copies of this document and other related information?

The docket for this action, identified by docket identification (ID) number EPA–HQ–OPP–2015–0066 is available at <http://www.regulations.gov> or at the Office of Pesticide Programs Regulatory Public Docket (OPP Docket) in the Environmental Protection Agency Docket Center (EPA/DC), West William Jefferson Clinton Bldg., Rm. 3334, 1301 Constitution Ave. NW., Washington, DC 20460–0001. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m.,

Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566–1744, and the telephone number for the OPP Docket is (703) 305–5805. Please review the visitor instructions and additional information about the docket available at <http://www.epa.gov/dockets>.

## II. EUP

EPA has issued the following EUP:

67760–EUP–2. Issuance. Cheminova, Inc. 1600 Wilson Blvd., Suite 700 Arlington, VA 22209. This EUP allows the use of 132 gallons formulated product (137 pounds active ingredient) of the fungicide flutriafol on 600 acres of soybean to evaluate the control of Sudden Death Syndrome and Charcoal Rot. The program is authorized only in the States of Illinois, Indiana, and Iowa. The EUP is effective from March 27, 2015 to March 27, 2016.

**Authority:** 7 U.S.C. 136 *et seq.*

Dated: March 23, 2015.

**Susan Lewis,**

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 2015–07215 Filed 3–31–15; 8:45 am]

**BILLING CODE 6560–50–P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–R05–OAR–2015–0075; FRL 9925–56–Region 5]

### Adequacy Status of the Kenosha and Sheboygan Counties, Wisconsin Area Submitted 8-Hour Ozone Early Progress Plans for Transportation Conformity Purposes

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of adequacy.

**SUMMARY:** In this notice, the Environmental Protection Agency (EPA) is notifying the public that we have found that the motor vehicle emissions budgets (MVEBs) for volatile organic compounds (VOCs) and oxides of nitrogen (NO<sub>x</sub>) in the Kenosha and Sheboygan, Wisconsin 8-hour ozone nonattainment areas are adequate for use in transportation conformity determinations. Wisconsin submitted Early Progress Plans for Kenosha and Sheboygan Counties on January 16, 2015. As a result of our finding, these areas must use these MVEBs for future transportation conformity determinations.

**DATES:** This finding is effective April 16, 2015.