PMC-ND (1.08.09.13)

# U.S. DEPARTMENT OF ENERGY OFFICE OF ENERGY EFFICIENCY AND RENEWABLE ENERGY NEPA DETERMINATION



RECIPIENT: Colorado School of Mines

## STATE: CO

PROJECT TITLE: Detection of Potential Geothermal Exploration Sites from Hyperspectral Imagesvia Deep Learning

Funding Opportunity Announcement NumberProcurement Instrument NumberNEPA Control NumberCID NumberDE-FOA-0001956DE-EE0008760GFO-0008760-002GO8760

Based on my review of the information concerning the proposed action, as NEPA Compliance Officer (authorized under DOE Policy 451.1), I have made the following determination:

## CX, EA, EIS APPENDIX AND NUMBER:

## Description:

A9 Information gathering, analysis, and dissemination	Information gathering (including, but not limited to, literature surveys, inventories, site visits, and audits), data analysis (including, but not limited to, computer modeling), document preparation (including, but not limited to, conceptual design, feasibility studies, and analytical energy supply and demand studies), and information dissemination (including, but not limited to, document publication and distribution, and classroom training and informational programs), but not including site characterization or environmental monitoring. (See also B3.1 of appendix B to this subpart.)
B3.1 Site characterization and environmental monitoring	Site characterization and environmental monitoring (including, but not limited to, siting, construction, modification, operation, and dismantlement and removal or otherwise proper closure (such as of a well) of characterization and monitoring devices, and siting, construction, and associated operation of a small-scale laboratory building or renovation of a room in an existing building for sample analysis). Such activities would be designed in conformance with applicable requirements and use best management practices to limit the potential effects of any resultant ground disturbance. Covered activities include, but are not limited to, site characterization and environmental monitoring under CERCLA and RCRA. (This class of actions excludes activities in aquatic environments. See B3.16 of this appendix for such activities.) Specific activities include, but are not limited to: (a) Geological, geophysical (such as gravity, magnetic, electrical, seismic, radar, and temperature gradient), geochemical, and engineering surveys and mapping, and the establishment of survey marks. Seismic techniques would not include large-scale reflection or refraction testing; (b) Installation and operation of field instruments (such as stream-gauging stations or flow-measuring devices, telemetry systems, geochemical monitoring tools, and geophysical exploration tools); (c) Drilling of wells for sampling or monitoring of groundwater or the vadose (unsaturated) zone, well logging, and installation of water-level recording devices in wells; (d) Aquifer and underground reservoir response testing; (e) Installation and operation of ambient air monitoring equipment; (f) Sampling and characterization of water, soil, rock, or contaminants (such as drilling using truck- or mobile-scale equipment, and modification, use, and plugging of boreholes); (g) Sampling and characterization of water effluents, air emissions, or solid waste streams; (h) Installation and operation of meteorological towers and associated activities (such as assessment of poten

Rationale for determination:

The U.S. Department of Energy (DOE) is proposing to provide federal funding to the Colorado School of Mines to develop deep learning models for detecting potential geothermal exploration sites from hyperspectral images. The outcome of the proposed project would be a set of machine learning (ML) algorithms that integrate ML expertise into the geothermal community and at least two labeled geothermal datasets.

The proposed project consists of two Phases. A previous NEPA determination for Funding Opportunity Announcement (FOA) DE-FOA-0001956 reviewed Phase I activities (GFO-FOA0001956-001; CX A9, A11; 07/30/2018) but restricted Phase II pending additional information on potential field-based activities. This NEPA determination is for Phase II of the proposed project.

The scope of work associated with Phase II would be comprised of data analysis, computer modeling, and site characterization. Proposed field-based activities would involve data collection at the Brady Hot Springs, Desert Peak, and Coso geothermal sites, described below. Such work would include field studies for collecting mineral spectra using field XRF and ASD spectroradiometer in addition to collecting rock samples to be tested in the laboratory.

The Coso geothermal site (Inyo County, CA) is located at the U.S. Naval Air Weapons Center and operated by the Coso Operating Company, LLC. The Brady Hot Springs (Churchill County, NV) and Desert Peak (Lyon County, NV) geothermal sites are both operated by Ormat Technologies Inc. and located on a combination of private and public

https://eere-pmc-hq.ee.doe.gov/GONEPA/ND\_form\_V2.aspx?key=24350

U.S. DOE: Office of Energy Efficiency and Renewable Energy - Environmental Questionnaire

(Bureau of Land Management) lands in western Nevada. All three field sites are operating geothermal plants.

The field study team would receive necessary authorizations from the appropriate land administration office prior to commencing work. The proposed field studies do not involve any physical modification of existing facilities or construction of new facilities, ground disturbing activities, installation of new equipment, or any change in the use, mission, or operation of existing facilities. No permits would be required.

## NEPA PROVISION

DOE has made a final NEPA determination.

Notes:

Geothermal Technologies Office This NEPA determination does not require a tailored NEPA Provision. NEPA review completed by Whitney Doss Donoghue, 7/26/2021

## FOR CATEGORICAL EXCLUSION DETERMINATIONS

The proposed action (or the part of the proposal defined in the Rationale above) fits within a class of actions that is listed in Appendix A or B to 10 CFR Part 1021, Subpart D. To fit within the classes of actions listed in 10 CFR Part 1021, Subpart D, Appendix B, a proposal must be one that would not: (1) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders; (2) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities; (3) disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases; (4) have the potential to cause significant impacts on environmentally sensitive resources, including, but not limited to, those listed in paragraph B(4) of 10 CFR Part 1021, Subpart D, Appendix B; (5) involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those listed in paragraph B(5) of 10 CFR Part 1021, Subpart D, Appendix B.

There are no extraordinary circumstances related to the proposed action that may affect the significance of the environmental effects of the proposal.

The proposed action has not been segmented to meet the definition of a categorical exclusion. This proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(1)), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b)(7)), and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211 concerning limitations on actions during preparation of an environmental impact statement.

The proposed action is categorically excluded from further NEPA review.

## SIGNATURE OF THIS MEMORANDUM CONSTITUTES A RECORD OF THIS DECISION.

NEPA Compliance Officer Signature:

Electronically Signed By: Casey Strickland

Date: 7/26/2021

NEPA Compliance Officer

## FIELD OFFICE MANAGER DETERMINATION

- Field Office Manager review not required
- ☐ Field Office Manager review required

# BASED ON MY REVIEW I CONCUR WITH THE DETERMINATION OF THE NCO :

Field Office Manager's Signature:

Field Office Manager

Date: