

ENVIRONMENTAL REVIEW FOR CATEGORICAL EXCLUSION DETERMINATION

Rocky Mountain Region, Western Area Power Administration

Lovell - Yellowtail 115-kV Transmission Line

Vegetation Management, Task Order No. 127

Big Horn County, Wyoming and Carbon and Big Horn Counties, Montana

Project Nos. 2016-136 & 2016-137

A. Brief Description of Proposal: Western Area Power Administration (WAPA) proposes to conduct routine vegetation management and inspection along 44.2 miles of its Lovell - Yellowtail (LV-YT) No. 1 and No. 2 115-kV Transmission Lines. The work will occur intermittently from Structures 2/4 LV-YT No. 1 and 2/5 LV-YT No. 2, near the Lovell, Wyoming Substation to Structures 46/5 LV-YT No. 1 and 42/6 LV-YT No. 2, at the Yellowtail Substation in Ft. Smith, Montana. The right-of-way (ROW) widths for each line are 75-feet. The project is located on private lands and those managed by the U.S. Department of Interior (USDI) Bureau of Land Management, USDI National Park Service, and Crow Tribe lands. The work is a continuation of annual danger tree removal and clearing around transmission line structures. Trained crews will measure electrical clearance distances between the conductor and tree branches and cut down any trees that meet or exceed the allowable clearance distance. Any "danger" trees and vegetation that constitute an electrical hazard to the line will be removed. Individual trees will be cut, lopped, and scattered within the existing ROW using hand tools only. No mechanized clearing is authorized under this Categorical Exclusion (CX). Also proposed is routine maintenance to clear vegetation in and around transmission structures, as needed, to ensure access to the structures. Vegetation that is 50-feet or less from a transmission structure will be pruned or removed using hand tools. Herbicide may be sprayed on tree stumps to alleviate sapling regrowth. No ground disturbance will occur. Crews will consist of two to five persons. Equipment used will include pickup trucks, laser measuring devices, ropes, and chainsaws. All travel will be confined to existing ROW access roads.

B. Number and Title of the Categorical Exclusion Being Applied: (See text in 10 CFR Part 1021, Subpart D.)

B1.3. Routine Maintenance:

Routine maintenance activities and custodial services for buildings, structures, rights-of-way, infrastructures (including, but not limited to, pathways, roads, and railroads), vehicles and equipment, and localized vegetation and pest control, during which operations may be suspended and resumed, provided that the activities would be conducted in a manner in accordance with applicable requirements. Custodial services are activities to preserve facility appearance, working conditions, and sanitation (such as cleaning, window washing, lawn mowing, trash collection, painting, and snow removal). Routine maintenance activities, corrective (that is, repair), preventive, and predictive are required to maintain and preserve buildings, structures, infrastructures, and equipment in a condition suitable for a facility to be used for its designated purpose. Such maintenance may occur as a result of severe weather (such as hurricanes, floods, and tornados), wildfires, and other such events. Routine maintenance may result in replacement to the extent that replacement is in-kind and is not a substantial upgrade or improvement. In-kind replacement includes installation of new components to replace outmoded components, provided that the replacement does not result in a significant change in the expected useful life, design capacity, or function of the facility. Routine maintenance does not include replacement of a major component that significantly extends the originally intended useful life of a facility (for example, it

ENVIRONMENTAL REVIEW FOR CATEGORICAL EXCLUSION DETERMINATION

Rocky Mountain Region, Western Area Power Administration

**Lovell - Yellowtail 115-kV Transmission Line
Vegetation Management, Task Order No. 127
Big Horn County, Wyoming and Carbon and Big Horn Counties, Montana
Project Nos. 2016-136 & 2016-137**

does not include the replacement of a reactor vessel near the end of its useful life). Routine maintenance activities include, but are not limited to:

- (a) Repair or replacement of facility equipment, such as lathes, mills, pumps, and presses;
- (b) Door and window repair or replacement;
- (c) Wall, ceiling, or floor repair or replacement;
- (d) Reroofing;
- (e) Plumbing, electrical utility, lighting, and telephone service repair or replacement;
- (f) Routine replacement of high-efficiency particulate air filters;
- (g) Inspection and/or treatment of currently installed utility poles;
- (h) Repair of road embankments;
- (i) Repair or replacement of fire protection sprinkler systems;
- (j) Road and parking area resurfacing, including construction of temporary access to facilitate resurfacing, and scraping and grading of unpaved surfaces;
- (k) Erosion control and soil stabilization measures (such as reseeding, gabions, grading, and revegetation);
- (l) Surveillance and maintenance of surplus facilities in accordance with DOE Order 435.1, "Radioactive Waste Management," or its successor;
- (m) Repair and maintenance of transmission facilities, such as replacement of conductors of the same nominal voltage, poles, circuit breakers, transformers, capacitors, crossarms, insulators, and downed powerlines, in accordance, where appropriate, with 40 CFR part 761 ("Polychlorinated Biphenyls Manufacturing, Processing, Distribution in Commerce, and Use Prohibitions") or its successor;
- (n) Routine testing and calibration of facility components, subsystems, or portable equipment (such as control valves, in-core monitoring devices, transformers, capacitors, monitoring wells, lysimeters, weather stations, and flumes);
- (o) Routine decontamination of the surfaces of equipment, rooms, hot cells, or other interior surfaces of buildings (by such activities as wiping with rags, using strippable latex, and minor vacuuming), removal of contaminated intact equipment and other materials (not including spent nuclear fuel or special nuclear material in nuclear reactors); and
- (p) **Removal of debris.**

C. Regulatory Requirements in 10 CFR 1021.410 (b): (See full text in regulation and attached checklist.)

- 1) The proposed action fits within a class of actions listed in Appendix A or B to Subpart D.

For classes of actions listed in Appendix B, the following conditions are integral elements. To fit within a class, the proposal must not:

- Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders;

ENVIRONMENTAL REVIEW FOR CATEGORICAL EXCLUSION DETERMINATION

Rocky Mountain Region, Western Area Power Administration

Lovell - Yellowtail 115-kV Transmission Line

Vegetation Management, Task Order No. 127

Big Horn County, Wyoming and Carbon and Big Horn Counties, Montana

Project Nos. 2016-136 & 2016-137

- Require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities;
 - Disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases; and
 - Have the potential to cause significant impacts on environmentally sensitive resources. An environmentally sensitive resource is typically a resource that has been identified as needing protection through Executive Order, statute, or regulation by Federal, State, or local government, or a federally recognized Indian tribe. An action may be categorically excluded if, although sensitive resources are present, the action would not have the potential to cause significant impacts on those resources (such as construction of a building with its foundation well above a sole-source aquifer or upland surface soil removal on a site that has wetlands). Environmentally sensitive resources include, but are not limited to, those listed in paragraph B. (4) (see Attachment A).
- 2) There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal.
- 3) The proposal is not “connected” to other actions with potentially significant impacts, is not related to other proposed actions with cumulatively significant impacts, and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211.

D. Special Stipulations Pertaining to the Proposal:

If the scope of work of this project changes, WAPA’s Environmental Division must be contacted to determine whether additional environmental review is required.

This CX expires at the end of the original Period of Performance for Task Order No. VMW-127, issued under Master Contract DE-AM65-11WJ91848. If the Period of Performance for this Task Order is modified, or if the need for a project extension is anticipated, WAPA’s Environmental Division must be contacted for an updated environmental review.

To comply with the Migratory Bird Treaty Act, work should be scheduled outside the March 1 to July 31 general nesting period. If work is to be done during this period, contact WAPA’s Environmental Division at least 60 days before the work is scheduled so that they may arrange for a pedestrian survey to be conducted no more than 5 calendar days in advance of the maintenance crews to identify active nests that are to be avoided.

If any cultural resources are inadvertently discovered during implementation of the proposed action, work within 100-feet of the discovery area shall halt immediately, WAPA’s archaeologist shall be contacted immediately, and the resource shall be evaluated by an archaeologist or historian who meets the Secretary of the Interior’s Professional Qualification Standards (36 CFR Part 61). Work

ENVIRONMENTAL REVIEW FOR CATEGORICAL EXCLUSION DETERMINATION

Rocky Mountain Region, Western Area Power Administration

**Lovell - Yellowtail 115-kV Transmission Line
Vegetation Management, Task Order No. 127
Big Horn County, Wyoming and Carbon and Big Horn Counties, Montana
*Project Nos. 2016-136 & 2016-137***

in the area of discovery shall not resume until notification to proceed is provided by WAPA's archaeologist.

If any possible human remains are inadvertently discovered during implementation of the proposed action, work within 100-feet of the discovery area shall halt immediately and WAPA's archaeologist shall be notified immediately by telephone (no later than 24 hours from the time of discovery). A reasonable effort shall be made to protect the remains from looting and/or further damage. If the discovery is located on Federal or Tribal lands, the provisions of the Native American Graves Protection and Repatriation Act of 1990, as amended, and implementing regulations 43 CFR 10 shall be followed. In this situation, a mandatory minimum 30 day halt to construction activities in the area of discovery is required. If the discovery is located on State or private lands, the appropriate State laws regarding the discovery of human remains shall be followed. Work in the area of discovery shall not resume until notification to proceed is provided by WAPA's archaeologist.

The proposed action shall be completed on foot with hand tools (i.e. chainsaws), with no brush piling or dragging of felled trees through known cultural resource site boundaries. All vehicular traffic (other than with an ATV) will be confined to existing access roads. Only foot traffic is allowed within the boundaries indicated on avoidance maps. (Resource avoidance maps are provided).

WAPA has a clean vehicle policy intended to prevent the transport of non-native and invasive plants and animals, including noxious weeds and aquatic nuisance species. Operators will be required to thoroughly wash all vehicles and equipment (trailers, trucks, UTVs, etc.) before entering the action area and working on the project.

WAPA shall exercise care to preserve the natural landscape and shall conduct this project to prevent any unnecessary destruction, scarring, or defacing of the natural surroundings in the project vicinity. Except where clearing is required for permanent works, approved construction roads, or excavation operations, vegetation shall be preserved and shall be protected from damage by WAPA's construction operations and equipment. If operations or equipment cause terrain damage, the maintenance crew shall repair the damage.

To minimize impacts to the environment and prevent damage to access roads, operation of off-road equipment will not be permitted during periods of heavy rains, when soils are wet, or when excessive soil damage may occur due to unsuitable operating conditions. Project work shall not be conducted during periods when the soil is too wet to adequately support construction equipment. If equipment creates ruts in excess of six inches deep, the soil shall be deemed too wet to adequately support construction equipment.

To comply with Section 404 of the Clean Water Act and Executive Order 11990, Protection of Wetlands, any work adjacent to or in a wetland will be accomplished by hand. No mechanized

ENVIRONMENTAL REVIEW FOR CATEGORICAL EXCLUSION DETERMINATION

Rocky Mountain Region, Western Area Power Administration

Lovell - Yellowtail 115-kV Transmission Line

Vegetation Management, Task Order No. 127

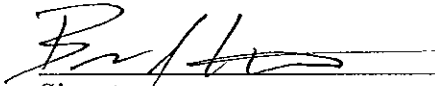
Big Horn County, Wyoming and Carbon and Big Horn Counties, Montana

Project Nos. 2016-136 & 2016-137

equipment other than hand carried chain saws may be used below the ordinary high water mark in wetland areas.

The Applicator shall meet all State licensing requirements for herbicide applicators and shall follow all applicable Federal, State, and local laws, regulations, and guidelines. The Applicator shall use only EPA-registered herbicides that are approved for the intended use and location, and shall follow all applicable label directions.

- E. Determination:** Based on my review of information provided to me and in my possession concerning the proposed action, I have determined that the proposed action fits within the specified class of actions, the other regulatory requirements set forth above are met, and the proposed action is categorically excluded from requirements for an EA or an EIS.



Signature

Date: 13 DEC 2016

Brian Little
NEPA Compliance Officer
Rocky Mountain Customer Service Region
Western Area Power Administration

Prepared by: Tim Snowden

ENVIRONMENTAL REVIEW FOR CATEGORICAL EXCLUSION DETERMINATION

Rocky Mountain Region, Western Area Power Administration

Lovell - Yellowtail 115-kV Transmission Line

Vegetation Management, Task Order No. 127

Big Horn County, Wyoming and Carbon and Big Horn Counties, Montana

Project Nos. 2016-136 & 2016-137

ATTACHMENT A

**Conditions That Are Integral Elements of the Classes
of Actions in Appendix B That Apply to This Proposal**

Checklist for Categorical Exclusion Determination, revised Nov. 2011

Application of Categorical Exclusions (1021.410)	Disagree	Agree	Unknown
(b)(1) The proposal fits within a class of actions that is listed in appendix B to subpart D.		X	
(b)(2) There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal, including, but not limited to, scientific controversy about the environmental effects of the proposal; uncertain effects or effects involving unique or unknown risks; and unresolved conflicts concerning alternate uses of available resources.		X	
(b)(3) The proposal has not been segmented to meet the definition of a categorical exclusion. Segmentation can occur when a proposal is broken down into small parts in order to avoid the appearance of significance of the total action. The scope of a proposal must include the consideration of connected and cumulative actions, that is, the proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(1)), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b)(7)), and is not precluded by 40 CFR 1506.1 or § 1021.211 of this part concerning limitations on actions during EIS preparation.		X	
B. Conditions that are Integral Elements of the Classes of Actions in Appendix B.	NO	YES	Unknown
(1) Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety and health, or similar requirements of DOE or Executive Orders.	X		
(2) Require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities.	X		
(3) Disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases.	X		
(4) Have the potential to cause significant impacts on environmentally sensitive resources. An environmentally sensitive resource is typically a resource that has been identified as needing protection through Executive Order, statute, or	X		

ENVIRONMENTAL REVIEW FOR CATEGORICAL EXCLUSION DETERMINATION

Rocky Mountain Region, Western Area Power Administration

Lovell - Yellowtail 115-kV Transmission Line

Vegetation Management, Task Order No. 127

Big Horn County, Wyoming and Carbon and Big Horn Counties, Montana

Project Nos. 2016-136 & 2016-137

regulation by Federal, State, or local government, or a federally recognized Indian tribe. An action may be categorically excluded if, although sensitive resources are present, the action would not have the potential to cause significant impacts on those resources (such as construction of a building with its foundation well above a sole-source aquifer or upland surface soil removal on a site that has wetlands). Environmentally sensitive resources include, but are not limited to:			
(i) Property (such as sites, buildings, structures, and objects) of historic, archaeological, or architectural significance designated by a Federal, State, or local government, or property determined to be eligible for listing on the National Register of Historic Places;	X		
(ii) Federally-listed threatened or endangered species or their habitat (including critical habitat) or federally- proposed or candidate species or their habitat (Endangered Species Act); state-listed or state-proposed endangered or threatened species or their habitat; Federally-protected marine mammals and Essential Fish Habitat (Marine Mammal Protection Act; Magnuson-Stevens Fishery Conservation and Management Act); and otherwise federally-protected species (such as under the Bald and Golden Eagle Protection Act or the Migratory Bird Treaty Act);	X		
(iii) Floodplains and wetlands (as defined in 10 CFR 1022.4, — Compliance with Floodplain and Wetland Environmental Review Requirements: “Definitions,” or its successor);	X		
(iv) Areas having a special designation such as federally- and state-designated wilderness areas, national parks, national monuments, national natural landmarks, wild and scenic rivers, State and Federal wildlife refuges, scenic areas (such as National Scenic and Historic Trails or National Scenic Areas), and marine sanctuaries;	X		
(v) Prime or unique farmland, or other farmland of statewide or local importance, as defined at 7 CFR 658.2(a), — Farmland Protection Policy Act: Definitions, or its successor;	X		
(vi) Special sources of water (such as sole-source aquifers, wellhead protection areas, and other water sources that are vital in a region); and	X		
(vii) Tundra, coral reefs, or rain forests; or	X		

ENVIRONMENTAL REVIEW FOR CATEGORICAL EXCLUSION DETERMINATION

Rocky Mountain Region, Western Area Power Administration

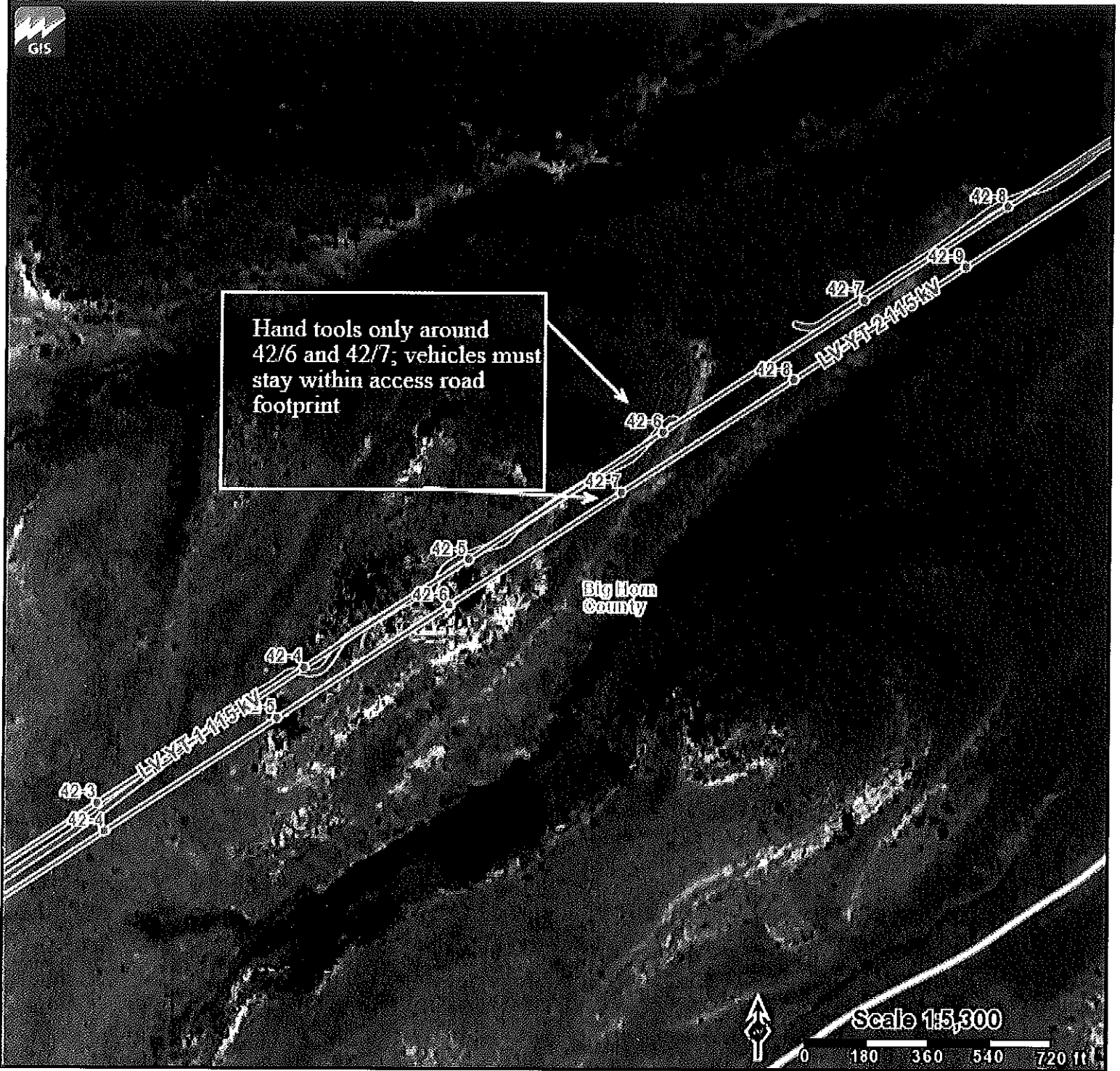
Lovell - Yellowtail 115-kV Transmission Line

Vegetation Management, Task Order No. 127

Big Horn County, Wyoming and Carbon and Big Horn Counties, Montana

Project Nos. 2016-136 & 2016-137

<p>(5) Involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those of the Department of Agriculture, the Environmental Protection Agency, and the National Institutes of Health.</p>	<p>X</p>		
--	----------	--	--

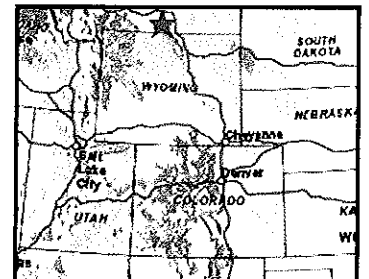


Legend

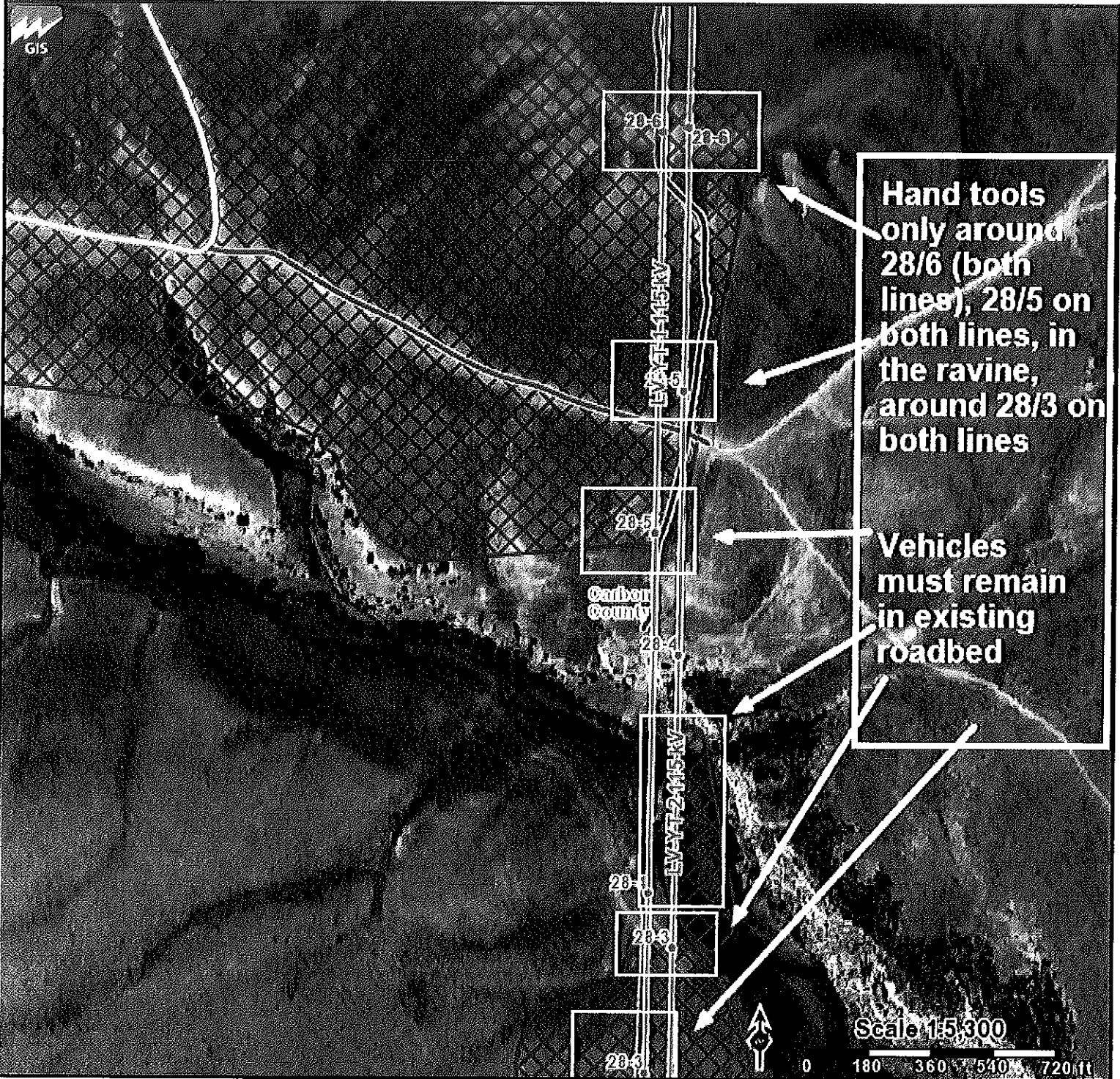
Western Area Power Administration
 An agency of the U.S. Department of Energy

12/5/2016 3:58 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.



LV-YT VEG AVOIDANCE MAP 2 of 14

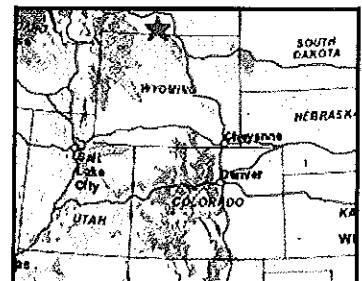


Legend

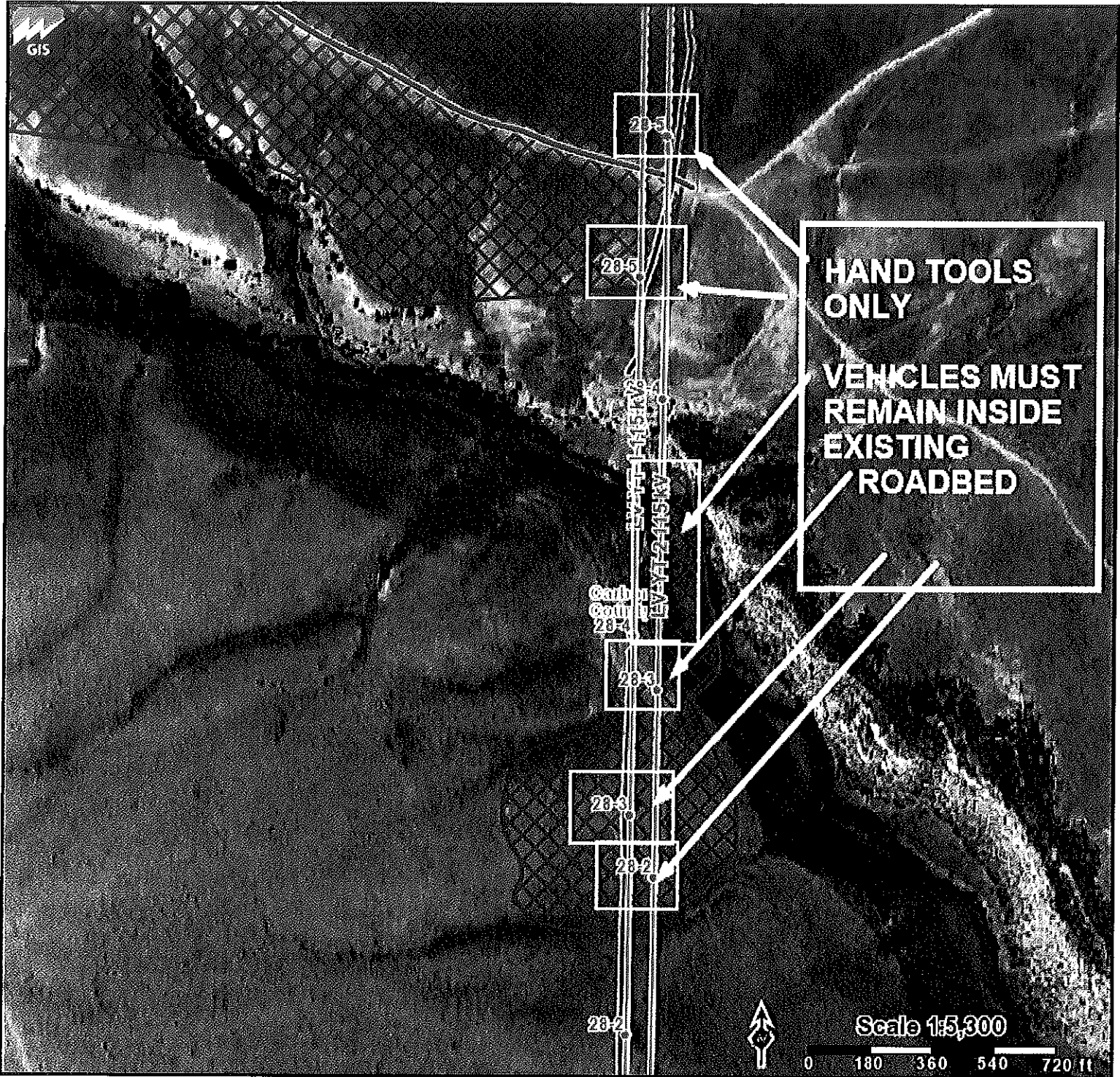
Western Area Power Administration
An Agency of the U.S. Department of Energy

12/5/2016 4:08 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.



LV-YT VEG AVOIDANCE MAP 3 OF 14

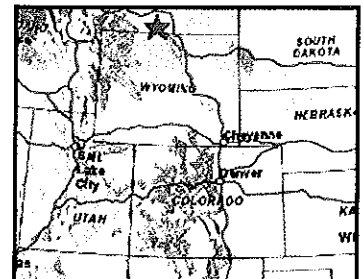


Legend

Western Area Power Administration
 An Agency of the U.S. Department of Energy

12/5/2016 4:15 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.



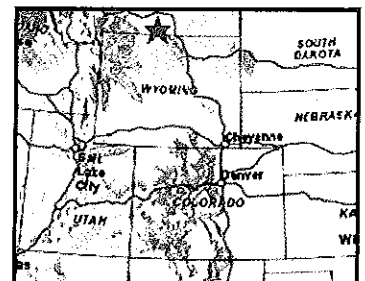


Legend

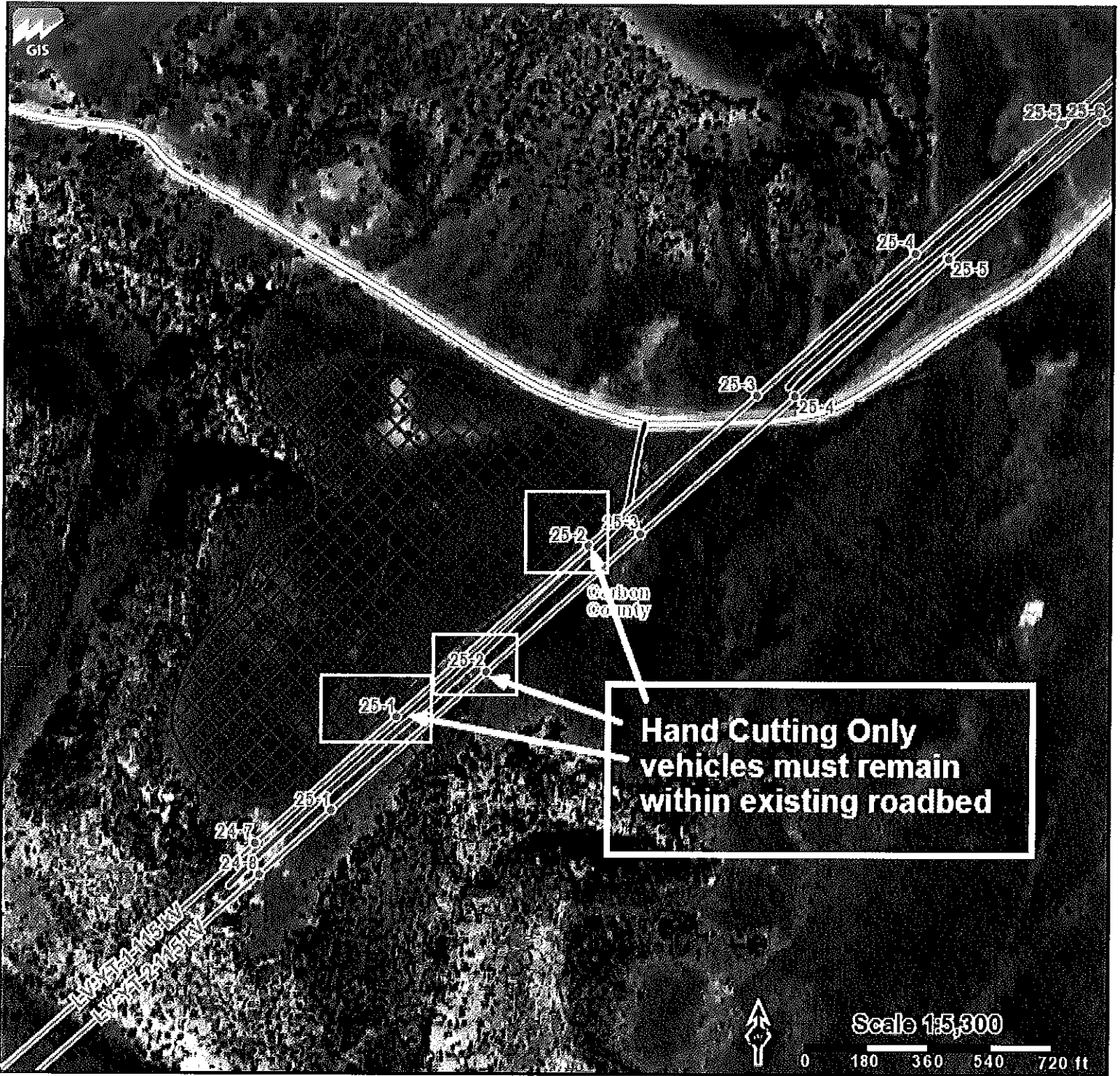
Western Area Power Administration
An agency of the U.S. Department of Energy

12/5/2016 4:29 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.



LV-YT VEG AVOIDANCE MAP 5 of 14

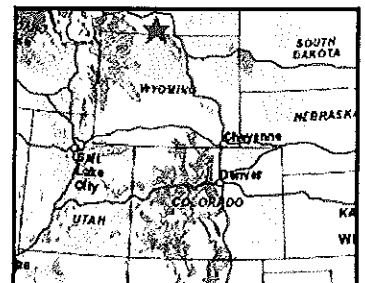


Legend

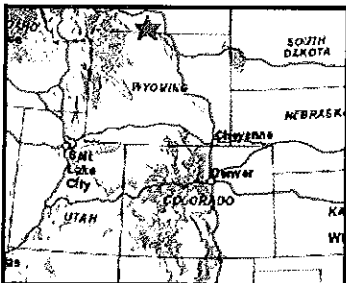
Western Area Power Administration
An agency of the U.S. Department of Energy

12/5/2016 4:53 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.



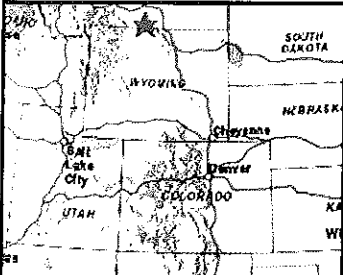
LV-YT VEG AVOIDANCE MAP 6 of 14



Western Area Power Administration
An agency of the U.S. Department of Energy

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.

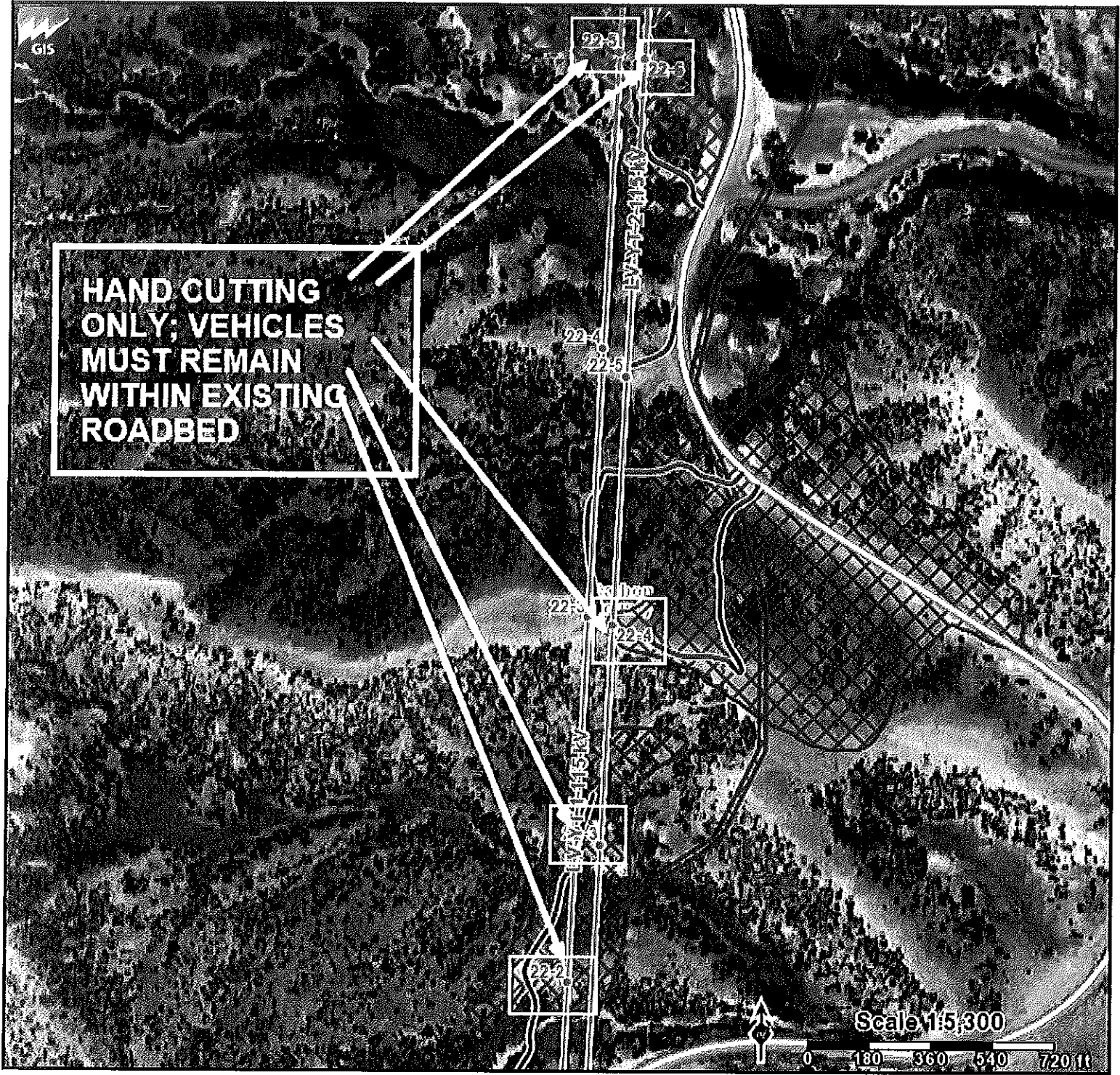
LV-YT VEG AVOIDANCE MAP 7 of 14



Western Area Power Administration
An agency of the U.S. Department of Energy

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.

LV-YT VEG AVOIDANCE MAP 8 of 14

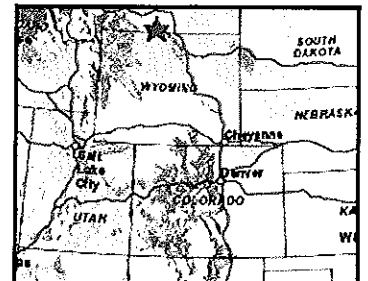


Legend

Western Area Power Administration
An agency of the U.S. Department of Energy

12/5/2016 5:23 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.



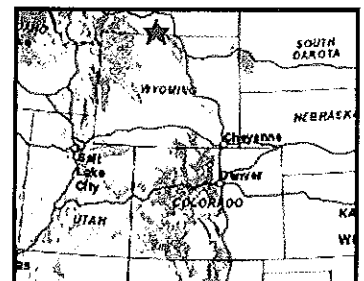


Legend

Western Area Power Administration
An Agency of the U.S. Department of Energy

12/12/2016 3:06 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.



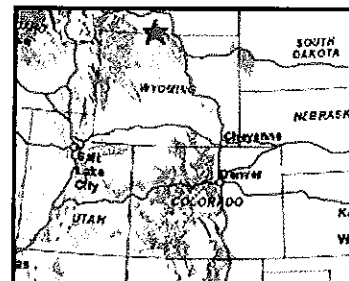


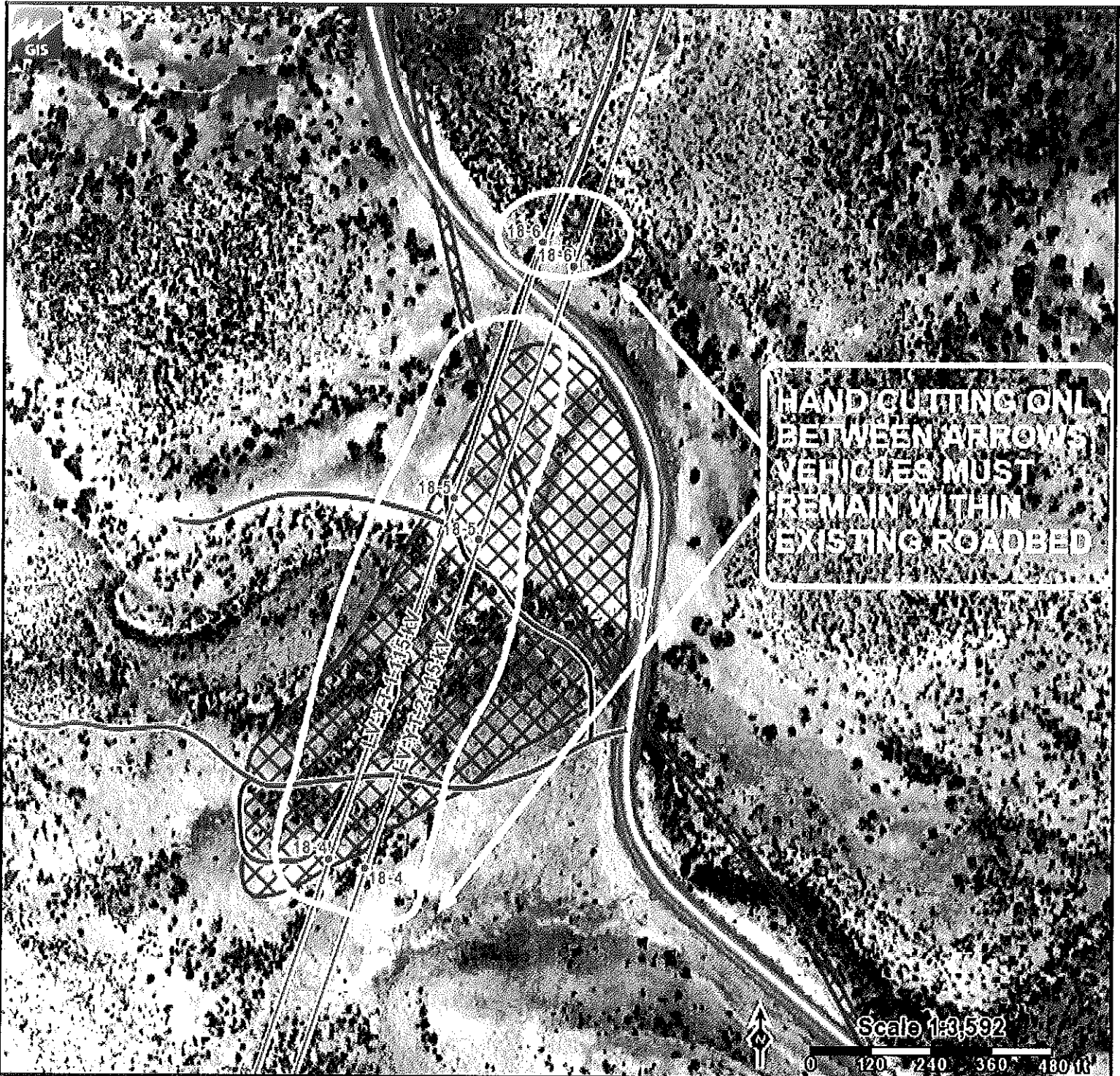
Legend

Western Area Power Administration
An Agency of the U.S. Department of Energy

12/12/2016 3:11 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.



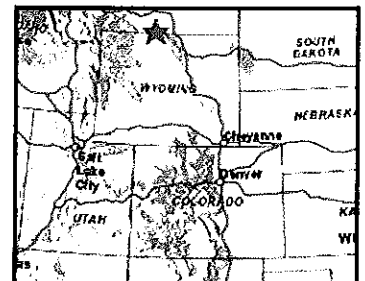


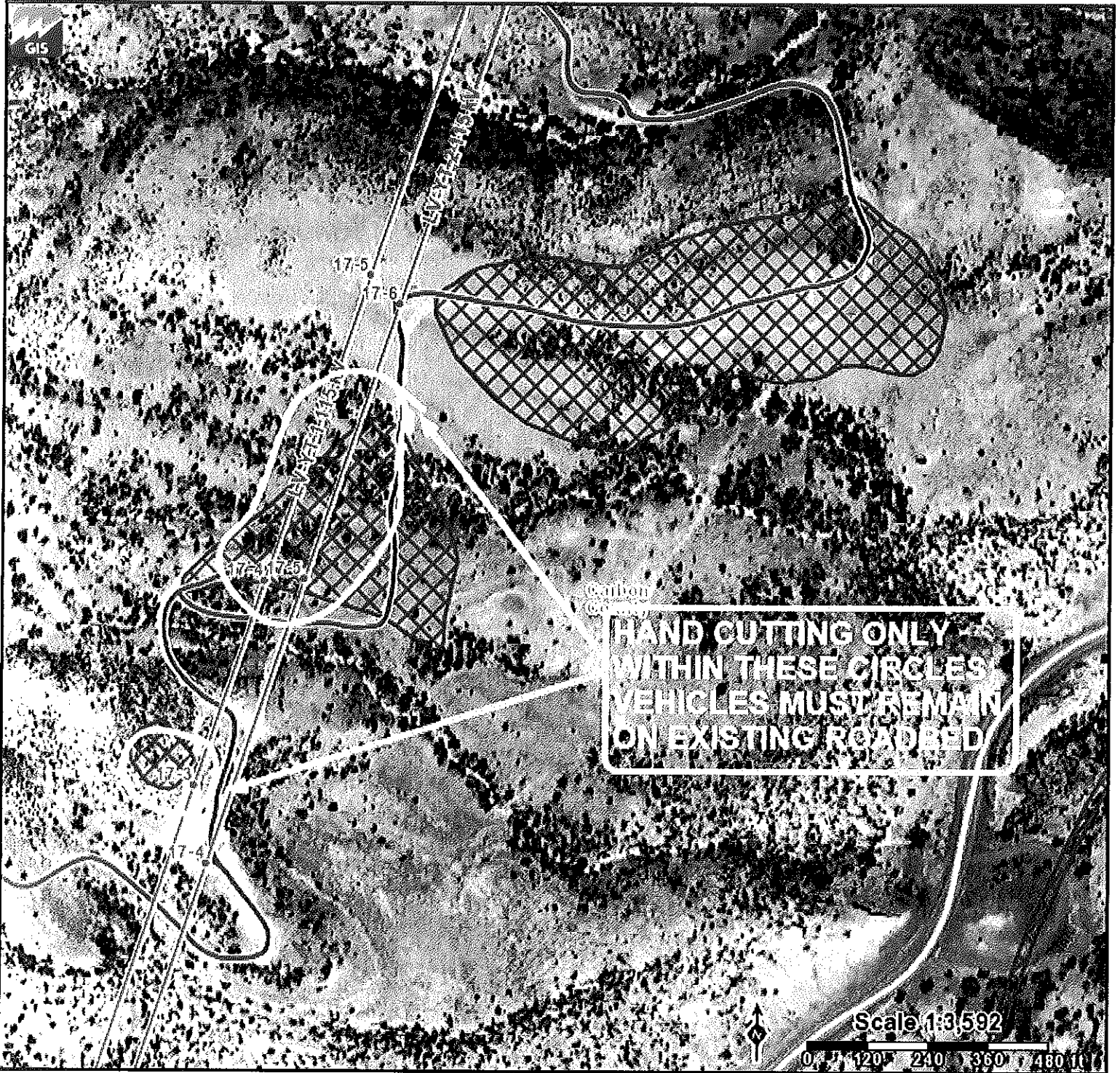
Legend

Western Area Power Administration
An agency of the U.S. Department of Energy

12/12/2016 3:20 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.



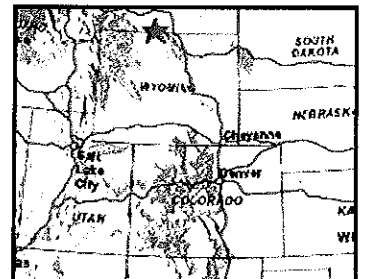


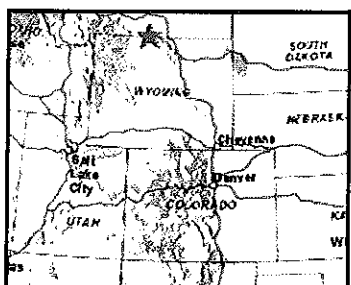
Legend

Western Area Power Administration
An agency of the U.S. Department of Energy

12/12/2016 3:28 P.M.

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.

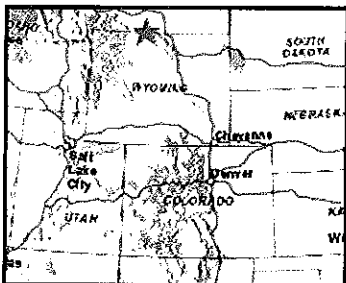
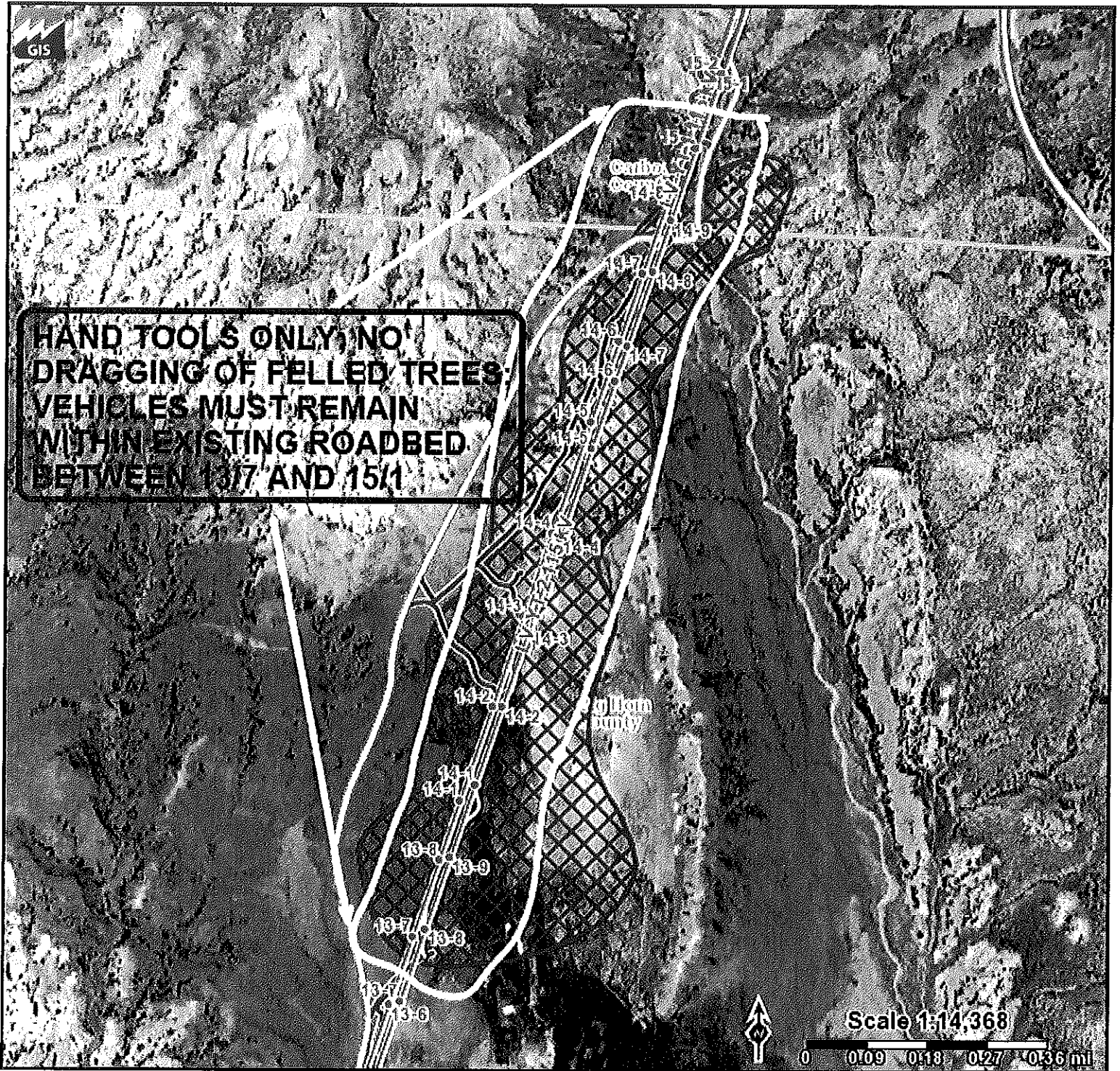




Western Area Power Administration
An agency of the U.S. Department of Energy

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.

LV-YT VEG AVOIDANCE MAP 14 of 14



Western Area Power Administration
An Agency of the U.S. Department of Energy

This map and data are the property of WAPA/DOE and are intended for planning and analysis only. No reproduction or copying of this product is allowed without the sole consent of WAPA/DOE. To contact WAPA about this map, please call 1-800-336-7288.