



U.S. Department of Energy Categorical Exclusion Determination Form

Submit by E-mail

Proposed Action Title: Structure 112-4 LIBPAD1 230kV Transmission Line
"Live Line" Maintenance Training

Program or Field Office: Western Area Power Administration, Desert Southwest Regional Office

Location(s) (City/County/State): Buckeye, Maricopa County, AZ

Proposed Action Description:

Western will be conducting live-line maintenance training on Structure 112-4 LIBPAD1 230kV transmission line located on Section 18, Township 1N, Range 3W.

Western crew will replace porcelain insulators and repair conductor. Work and set up will be conducted within the 100 ft. right-of-way surrounding Structure 112-4. The vehicles and equipment will be situated in an area 50' each side of centerline (100' wide total) - 75' ahead of each structure - and 75' back of each structure. No ground disturbance or excavation will occur as part of the proposed action. Equipment used on site will consist of crew trucks, special insulated bucket truck, and hotstick trailer.

Western is required every two years "live line" training on energized lines applying two methods defined as the bare hand method and the hot stick method. The linemen in contact with conductor will be outfitted with a "hotsuit" and associated protective gear, and using insulated hotsticks made of fiberglass so linemen are isolated from energized circuit. By using live line techniques and safety to maintain transmission line infrastructure, circuits and transmission lines are able to remain in service while maintenance tasks are carried out.

See Attached Continuation Sheet and Special Conditions

Categorical Exclusion(s) Applied:

B1.2 - Training exercises and simulations

For the complete DOE National Environmental Policy Act regulations regarding categorical exclusions, including the full text of each categorical exclusion, see Subpart D of [10 CFR Part 1021](#).

Regulatory Requirements in 10 CFR 1021.410(b): (See full text in regulation)

The proposal fits within a class of actions that is listed in Appendix A or B to 10 CFR Part 1021, Subpart D.

To fit within the classes of actions listed in 10 CFR Part 1021, Subpart D, Appendix B, a proposal must be one that would not: (1) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders; (2) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities; (3) disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases; (4) have the potential to cause significant impacts on environmentally sensitive resources, including, but not limited to, those listed in paragraph B(4) of 10 CFR Part 1021, Subpart D, Appendix B; (5) involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those listed in paragraph B(5) of 10 CFR Part 1021, Subpart D, Appendix B.

There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal.

The proposal has not been segmented to meet the definition of a categorical exclusion. This proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(1)), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b)(7)), and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211 concerning limitations on actions during preparation of an environmental impact statement.

Based on my review of the proposed action, as NEPA Compliance Officer (as authorized under DOE Order 451.1B), I have determined that the proposed action fits within the specified class(es) of action, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.

NEPA Compliance Officer:

Ande Maranto

Date Determined:

10-25-13

LIB PAD-1 230kV Transmission Line Structure 112-4



Legend

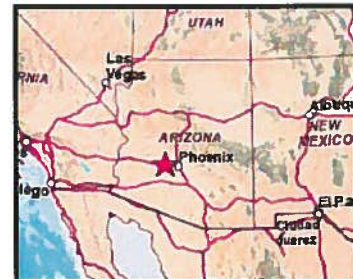
- Proposed 230kV Transmission Line
- Existing 230kV Transmission Line
- Existing 115kV Transmission Line
- Existing 69kV Transmission Line
- Existing 33kV Transmission Line
- Existing 15kV Transmission Line
- Existing 4kV Transmission Line
- Proposed 230kV Transmission Line Structure
- Proposed 115kV Transmission Line Structure
- Proposed 69kV Transmission Line Structure
- Proposed 33kV Transmission Line Structure
- Proposed 15kV Transmission Line Structure
- Proposed 4kV Transmission Line Structure
- Proposed 230kV Transmission Line Right-of-Way
- Proposed 115kV Transmission Line Right-of-Way
- Proposed 69kV Transmission Line Right-of-Way
- Proposed 33kV Transmission Line Right-of-Way
- Proposed 15kV Transmission Line Right-of-Way
- Proposed 4kV Transmission Line Right-of-Way
- Proposed 230kV Transmission Line Right-of-Way Structure
- Proposed 115kV Transmission Line Right-of-Way Structure
- Proposed 69kV Transmission Line Right-of-Way Structure
- Proposed 33kV Transmission Line Right-of-Way Structure
- Proposed 15kV Transmission Line Right-of-Way Structure
- Proposed 4kV Transmission Line Right-of-Way Structure
- Proposed 230kV Transmission Line Right-of-Way Structure
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- Proposed 115kV Transmission Line Right-of-Way Structure
- Proposed 69kV Transmission Line Right-of-Way Structure
- Proposed 33kV Transmission Line Right-of-Way Structure
- Proposed 15kV Transmission Line Right-of-Way Structure
- Proposed 4kV Transmission Line Right-of-Way Structure

Map Parameters

UTM ZONE 12, NAD83
Scale 1:8,931

minx: 350270 maxx: 352572
miny: 3698630 maxy: 3700580

Western Area Power Administration
An agency of the U.S. Department of Energy



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Western Area Power Administration, Desert Southwest Region
Structure 112-4 LIBPAD1 230kV Transmission Line
“Live Line” Maintenance Training
Continuation Sheet

Special Conditions:

Cultural Resources

1. No blading/earthwork activities shall take place as part of the proposed action. Western crew shall minimize off road traffic such that it does not result in ground disturbance.

Biological Resources

1. No project activities will take place in the vicinity of a desert tortoise. All workers shall regularly check the project area, including beneath vehicles and equipment, for desert tortoise. At any time a desert tortoise is seen within or near any work area (including access roads, turnouts, staging areas, etc.), the project supervisor will be immediately notified and the tortoise allowed to leave the work area on its own. If a tortoise is located in imminent harm's way, Western Environmental Group (602-605-2640) will be contacted immediately. Desert tortoises may only be handled or moved by personnel as approved by Western Environmental Group, per the AGFD Guidelines for Handling Desert Tortoises (2007).

Compliance

1. A copy of the Maricopa County Annual Dust Control Block Permit and a copy Dust Control Permit Application will need to be in every vehicle prior to commencing the dust generating operations during routine operation and maintenance activities.
2. Western will need to comply with the requirements stated in the Annual Dust Control Block Permit during dust generating operations during routine operation and maintenance activities.

Checklist for Categorical Exclusion Determination, revised Nov. 2011

Application of Categorical Exclusions (1021.410)	Disagree	Agree	Unknown
(b)(1) The proposal fits within a class of actions that is listed in appendix A or B to subpart D.		X	
(b)(2) There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal, including, but not limited to, scientific controversy about the environmental effects of the proposal; uncertain effects or effects involving unique or unknown risks; and unresolved conflicts concerning alternate uses of available resources		X	
(b)(3) The proposal has not been segmented to meet the definition of a categorical exclusion. Segmentation can occur when a proposal is broken down into small parts in order to avoid the appearance of significance of the total action. The scope of a proposal must include the consideration of connected and cumulative actions, that is, the proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(1), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b)(7)), and is not precluded by 40 CFR 1506.1 or § 1021.211 of this part concerning limitations on actions during EIS preparation.		X	
B. Conditions that are Integral Elements of the Classes of Actions in Appendix B. :	NO	YES	UNKNOWN
(1) Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety and health, or similar requirements of DOE or Executive Orders.	X		
(2) Require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities;	X		
(3) Disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases;	X		
(4) Have the potential to cause significant impacts on environmentally sensitive resources. An environmentally sensitive resource is typically a resource that has been identified as needing protection through Executive Order, statute, or regulation by Federal, state, or local government, or a federally recognized Indian tribe. An action may be categorically excluded if, although sensitive resources are present, the action would not have the potential to cause significant impacts on those resources (such as construction of a building with its foundation well above a sole-source aquifer or upland surface soil removal on a site that has wetlands). Environmentally sensitive	X		

	resources include, but are not limited to:			
(i)	Property (such as sites, buildings, structures, and objects) of historic, archaeological, or architectural significance designated by a Federal, state, or local government, or property determined to be eligible for listing on the National Register of Historic Places;	X		
(ii)	Federally-listed threatened or endangered species or their habitat (including critical habitat) or Federally- proposed or candidate species or their habitat (Endangered Species Act); state-listed or state-proposed endangered or threatened species or their habitat; Federally-protected marine mammals and Essential Fish Habitat (Marine Mammal Protection Act; Magnuson-Stevens Fishery Conservation and Management Act); and otherwise Federally-protected species (such as under the Bald and Golden Eagle Protection Act or the Migratory Bird Treaty Act);	X		
(iii)	Floodplains and wetlands (as defined in 10 CFR 1022.4, —Compliance with Floodplain and Wetland Environmental Review Requirements: “Definitions,” or its successor);	X		
(iv)	Areas having a special designation such as Federally- and state-designated wilderness areas, national parks, national monuments, national natural landmarks, wild and scenic rivers, state and Federal wildlife refuges, scenic areas (such as National Scenic and Historic Trails or National Scenic Areas), and marine sanctuaries;	X		
(v)	Prime or unique farmland, or other farmland of statewide or local importance, as defined at 7 CFR 658.2(a), —Farmland Protection Policy Act: Definitions, or its successor;	X		
(vi)	Special sources of water (such as sole-source aquifers, wellhead protection areas, and other water sources that are vital in a region); and	X		
(vii)	Tundra, coral reefs, or rain forests.; or	X		
(5)	Involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those of the Department of Agriculture, the Environmental Protection Agency, and the National Institutes of Health.	X		