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# Natural Gas

## Imports and Exports

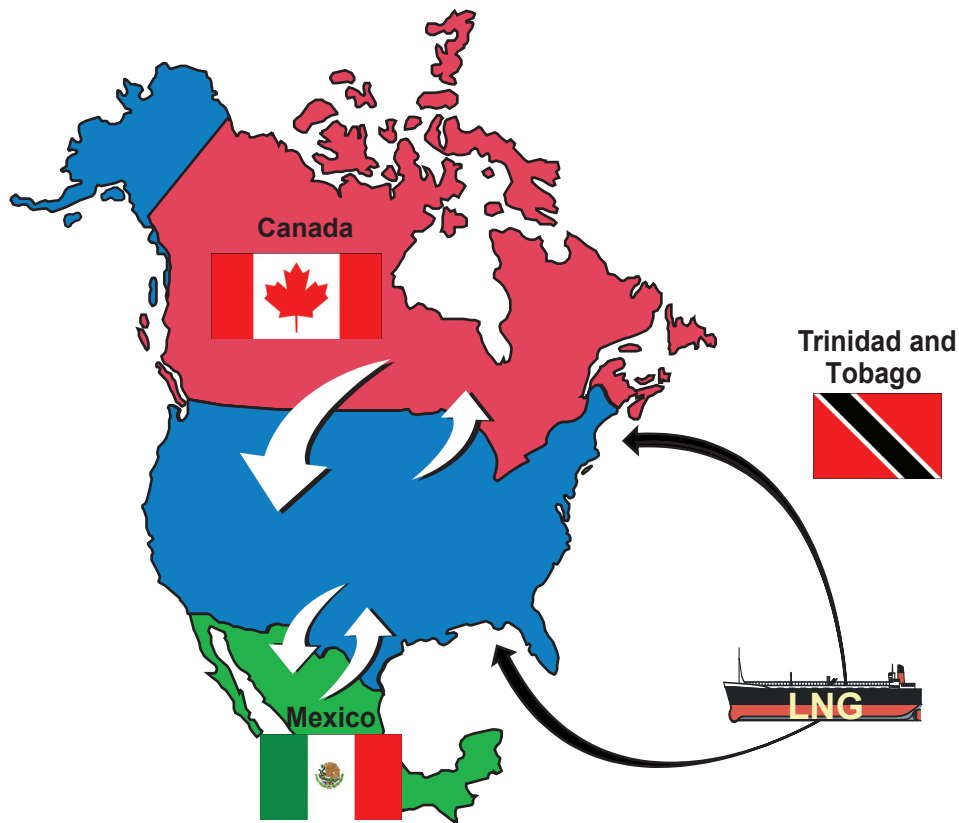
### Second Quarter Report 2013

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Prepared by:

U.S. Department of Energy  
Office of Fossil Energy  
Office of Oil and Gas Global Security and Supply  
Division of Natural Gas Regulatory Activities





# **NATURAL GAS IMPORTS AND EXPORTS**

**SECOND QUARTER REPORT**

**2013**

**Division of Natural Gas Regulatory Activities  
Office of Oil and Gas Global Security and Supply  
Office of Fossil Energy  
U.S. Department of Energy**

**202-586-9478**

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## SUMMARY

The Office of Oil and Gas Global Security and Supply, Division of Natural Gas Regulatory Activities prepares quarterly reports on natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Imports and Export Reports is for the second quarter of 2013 (April through June).

Sections 1 and 2 contain quarterly summary charts and tables. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 is organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience.

Please note that, beginning with the first quarter 2013 report, the import/export summary map formerly published on the reverse of the report's cover page has been replaced. A group of four maps is now the first sub-section of Section 1. The maps illustrate vessel-borne LNG imports and exports, as well as imports and exports from and to Canada and Mexico, by US region.

Beginning with this report for the second quarter of 2013, a pair of tables have each been split in two, to separate activity under short-term and long-term authorizations. Some tables have been re-numbered as a result. There are now two tables covering pipeline exports (Table 1q and Table 1r), and two covering imports by month (Table 1s and Table 1t).

### **Second Quarter 2013 Highlights**

Imports totaled 709.2 Bcf and exports totaled 401.5 Bcf, resulting in net imports of 307.7 Bcf. As usual, most of the imports came from Canada, comprising 97.3 percent of total imports. LNG imports made up nearly all the remaining 2.7 percent of total imports. Imports from Mexico were negligible at only 0.062 Bcf for the quarter (less than 0.01 percent of total imports). As with imports, the majority of exports went to Canada, making up 56.9 percent of the total. Exports to Mexico comprised the remainder. There were no domestic LNG exports by vessel or re-exports of previously imported foreign-source LNG in the second quarter of 2013.

Notably, the second quarter saw the first exports of compressed natural gas (CNG). Exports began in April at the Calais, Maine exit point. Two tables (Table 1m and Table 1n) have been added to present this new type of export data. A few other tables have been re-numbered as a result.

### **Second Quarter 2013 vs. First Quarter 2013 - Highlights**

As illustrated in the following tables, total imports decreased 9.5 percent compared to last quarter. This decrease in imports was due to an 8.0 percent decrease in Canadian imports and a 43.2 percent decrease in LNG imports, despite a 7.9 percent increase in (already very small) Mexican imports. The average price for imports was down 1.2 percent overall. This was due to a 0.8 percent decrease in the average price of Canadian imports, even though prices of both Mexican imports and LNG imports increased by 22.8 percent and 7.7 percent, respectively.

Total exports were down 8.0 percent from last quarter. The decrease was due to a decrease in Canadian exports by 17.2 percent and in spite of a 7.8 percent increase in Mexican exports. For the second quarter in a row, there were neither LNG exports by vessel nor LNG re-exports. Pipeline export prices were up 10.6 percent compared to last quarter.

### **Second Quarter 2013 vs. Second Quarter 2012 – Highlights**

Total imports were down 9.6 percent from the second quarter of 2012. Imports were down across the board compared to the second quarter of 2012, with Canadian imports decreasing 8.3 percent, Mexican imports decreasing by 35.4 percent and LNG imports decreasing by 41.2 percent. The average price, though, increased significantly for imports; pipeline imports increasing by 78.8 percent and LNG imports by 74.1 percent.

Total exports moderately increased from the second quarter of 2012 by 5.3 percent. Canadian exports increased by 3.9 percent and Mexican exports increased by 10.8 percent as compared to the second quarter of 2012, while there were no domestic LNG exports this quarter. Pipeline export prices were up by a substantial 75.3 percent.

### **LNG Imports and Exports**

LNG imports decreased 43.2 percent compared to last quarter and decreased by 41.2 percent compared to the second quarter of 2012. Seven cargos of LNG were imported this quarter, compared to twelve cargos last quarter and eleven cargos in the second quarter of 2012. LNG import prices were up 7.7 percent from last quarter and up 74.1 percent from the second quarter 2012. There were no LNG export cargos this quarter or last quarter compared to two in the second quarter of 2012. There were no LNG re-exports in this quarter, last quarter or the second quarter of 2012.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at [ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov).



# Quarterly Summary



# Maps of Imports & Exports by Point of Entry/Exit

LNG Terminals  
&  
Canada and Mexico Border Maps



# Vessel-Borne LNG Imports & Exports by Terminal

## 2nd Quarter 2013

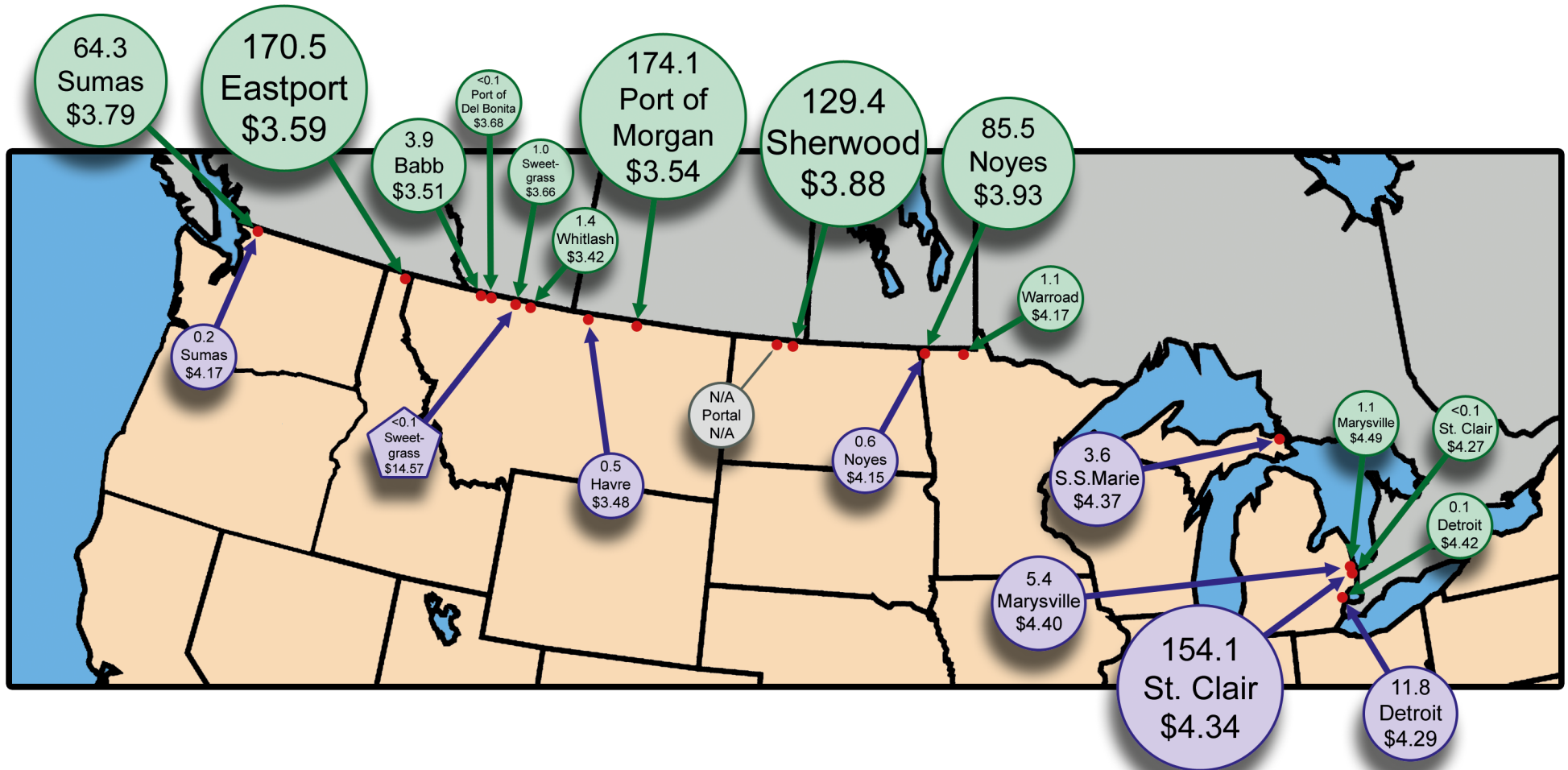


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are two size levels shown on this map.

# Natural Gas Imports & Exports by Border Point

## Western and Midwest United States/Canada Border

### 2nd Quarter 2013



● Pipeline Import   
 ● Pipeline Export   
 ⬠ LNG Export by Truck   
 ○ No Activity

Volume (Bcf)  


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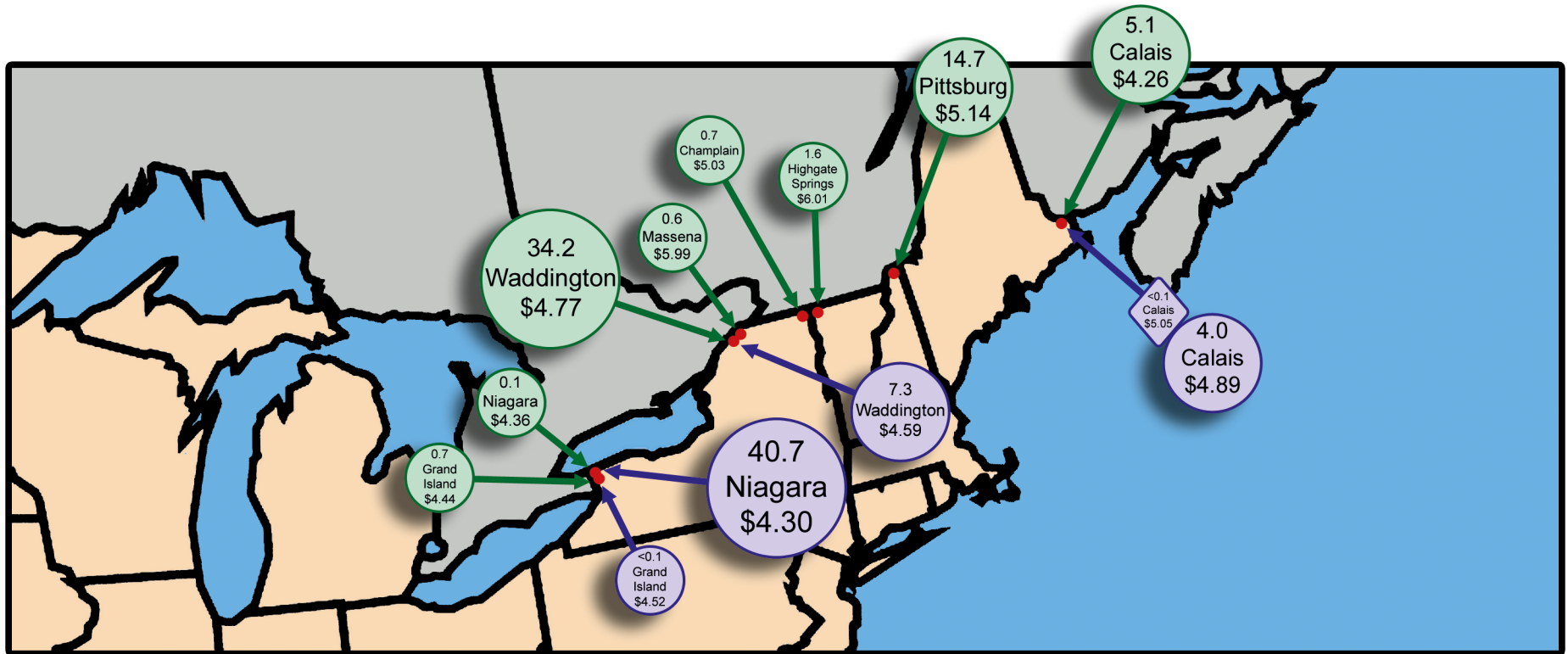
 Border Point  
 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are four size levels shown on this map.

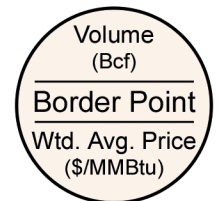
# Natural Gas Imports & Exports by Border Point

## Northeast United States/Canada Border

### 2nd Quarter 2013



● Pipeline Import   
 ● Pipeline Export   
 ◆ CNG Export by Truck

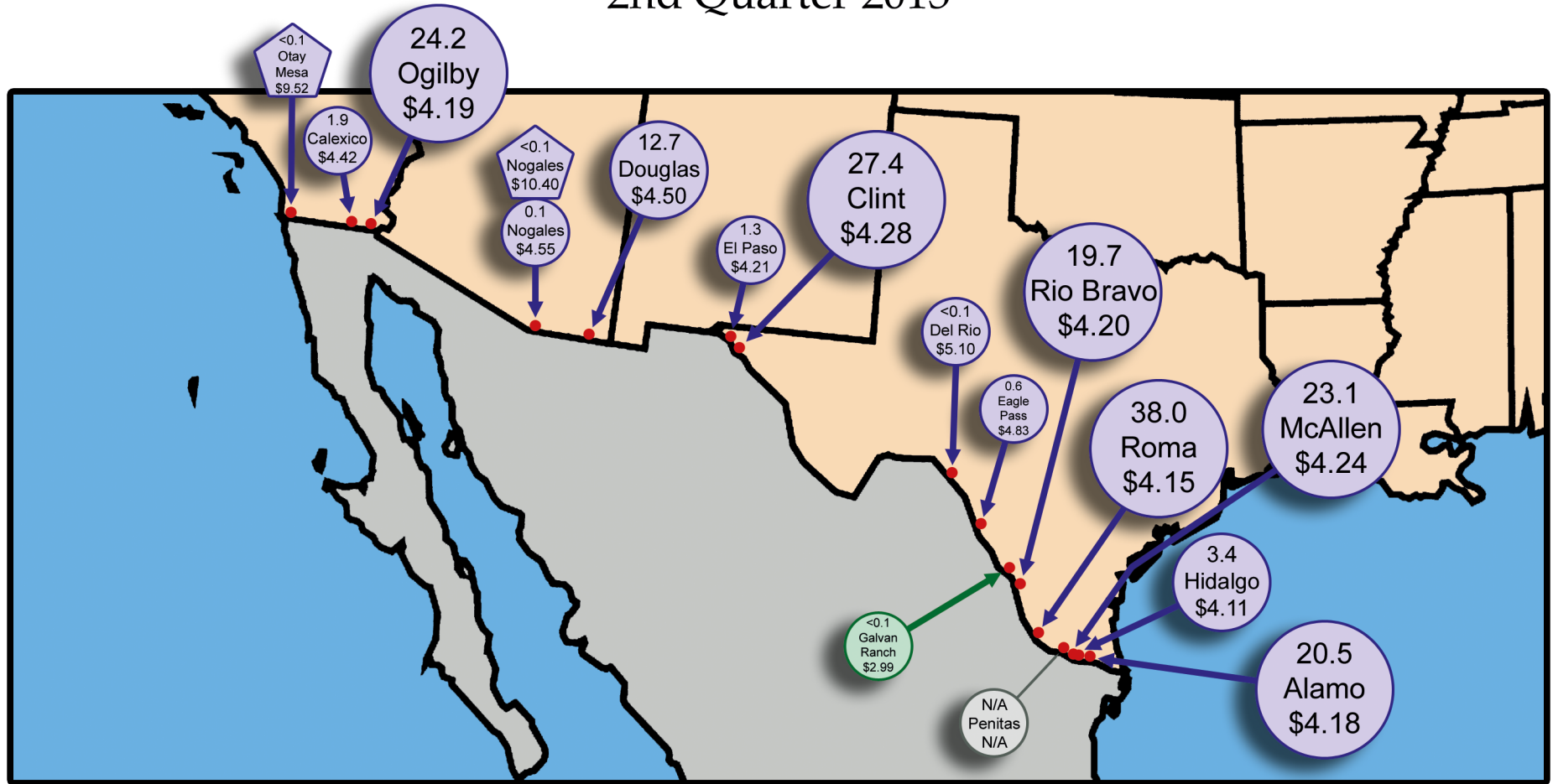


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. CNG is short for Compressed Natural Gas.

# Natural Gas Imports & Exports by Border Point

## Southwest United States/Mexico Border

### 2nd Quarter 2013



● Pipeline Import   
 ● Pipeline Export   
 ⬆ LNG Export by Truck   
 ● No Activity

Volume (Bcf)  


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 Border Point  


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 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map.



# Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review  
&  
Comparisons with Previous Quarters



Table 1a

<b>Quarter in Review 2nd Quarter 2013</b>		
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b><u>IMPORTS</u></b>		
<b>Canada</b>	690.3	\$3.80
<b>Mexico</b>	0.1	\$2.99
<b>Total Pipeline Imports</b>	690.3	\$3.80
<b>LNG Imports:</b>		
<b>Trinidad &amp; Tobago</b>	18.8	\$6.08
<b>Total LNG Imports</b>	18.8	\$6.08
<b>TOTAL IMPORTS</b>	709.2	\$3.86
<b><u>EXPORTS</u></b>		
<b>Pipeline Exports:</b>		
<b>Canada</b>	228.4	\$4.34
<b>Mexico</b>	173.1	\$4.23
<b>Total Pipeline Exports</b>	401.5	\$4.30
<b>Domestic LNG Exports</b>	0.0	N/A
<b>LNG Re-Exports</b>	0.0	N/A
<b>Total LNG Exports by Vessel</b>	0.0	
<b>TOTAL EXPORTS</b>	401.5	

**Notes**

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Canada (22,863 Mcf) ; Mexico (24,642 Mcf), and a very small volume of CNG exported by truck to Canada (43,550 Mcf)
- LNG import prices are landed prices.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. TI prices are FOB prices.

Table 1b

<b>All Import/Export Activities</b>						
<b>YTD 2013 vs. YTD 2012</b>						
	<b>YTD 2013</b>		<b>YTD 2012</b>		<b>Percentage Change</b>	
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b><u>IMPORTS</u></b>						
<b>Canada</b>	1,440.6	\$3.82	1,537.6	\$2.43	-6.3%	57.0%
<b>Mexico</b>	0.1	\$2.72	0.2	\$1.57	-39.0%	73.2%
<b>Total Pipeline Imports</b>	1,440.7	\$3.82	1,537.8	\$2.43	-6.3%	57.0%
<b>LNG by Vessel</b>	52.0	\$5.80	87.2	\$3.56	-40.4%	63.1%
<b>Total Imports</b>	1,492.8	\$3.89	1,625.1	\$2.49	-8.1%	56.0%
<b><u>EXPORTS</u></b>						
<b>Canada</b>	504.2	\$4.17	483.4	\$2.72	4.3%	53.4%
<b>Mexico</b>	333.6	\$3.95	283.9	\$2.58	17.5%	53.0%
<b>Total Pipeline Exports</b>	837.9	\$4.08	767.3	\$2.67	9.2%	53.0%
<b>Domestic LNG Exports</b>	0.0	N/A	5.2	\$16.65	-100.0%	N/A
<b>LNG Re-Exports</b>	0.0	N/A	10.6	\$11.09	-100.0%	N/A
<b>LNG Exports by Vessel</b>	0.0		15.8		-100.0%	
<b>Total Exports</b>	837.9		783.1		7.0%	
<b>LNG Imports to Puerto Rico</b>	22.5	\$9.35	22.0	\$7.48	2.3%	25.1%

**Notes**

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Canada and Mexico. In 2Q13 a very small volume of CNG exported by truck to Canada is also included in Pipeline exports.
- LNG import prices are landed prices.
- Price of domestic LNG exported is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1c

All Import/Export Activities 2nd Quarter 2013 vs. 1st Quarter 2013							
	2nd Quarter 2013		1st Quarter 2013		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>							
	Canada	690.3	\$3.80	750.3	\$3.83	-8.0%	-0.8%
	Mexico	0.1	\$2.99	0.1	\$2.43	7.9%	22.8%
<b>Pipeline Imports</b>		690.3	\$3.80	750.4	\$3.83	-8.0%	-0.8%
<b>LNG by Vessel</b>		18.8	\$6.08	33.2	\$5.64	-43.2%	7.7%
<b>Total Imports</b>		709.2	\$3.86	783.6	\$3.91	-9.5%	-1.2%
<b>EXPORTS</b>							
	Canada	228.4	\$4.34	275.8	\$4.02	-17.2%	8.0%
	Mexico	173.1	\$4.23	160.5	\$3.64	7.8%	16.1%
<b>Pipeline Exports</b>		401.5	\$4.30	436.3	\$3.88	-8.0%	10.6%
<b>Domestic LNG Exports</b>		0.0	N/A	0.0	N/A	N/A	N/A
<b>LNG Re-Exports</b>		0.0	N/A	0.0	N/A	N/A	N/A
<b>LNG Exports by Vessel</b>		0.0		0.0		N/A	
<b>Total Exports</b>		401.5		436.3		-8.0%	
<b>LNG Imports to Puerto Rico</b>		11.2	\$9.99	11.3	\$8.73	-1.4%	14.4%

Table 1d

All Import/Export Activities 2nd Quarter 2013 vs. 2nd Quarter 2012							
	2nd Quarter 2013		2nd Quarter 2012		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>							
	Canada	690.3	\$3.80	752.4	\$2.13	-8.3%	78.8%
	Mexico	0.1	\$2.99	0.1	\$1.31	-35.4%	128.5%
<b>Pipeline Imports</b>		690.3	\$3.80	752.5	\$2.13	-8.3%	78.8%
<b>LNG by Vessel</b>		18.8	\$6.08	32.0	\$3.49	-41.2%	74.1%
<b>Total Imports</b>		709.2	\$3.86	784.6	\$2.18	-9.6%	77.0%
<b>EXPORTS</b>							
	Canada	228.4	\$4.34	219.9	\$2.45	3.9%	77.2%
	Mexico	173.1	\$4.23	156.2	\$2.45	10.8%	72.9%
<b>Pipeline Exports</b>		401.5	\$4.30	376.1	\$2.45	6.8%	75.3%
<b>Domestic LNG Exports</b>		0.0	N/A	5.2	\$16.65	-100.0%	N/A
<b>LNG Re-Exports</b>		0.0	N/A	0.0	N/A	N/A	N/A
<b>LNG Exports by Vessel</b>		0.0		5.2		-100.0%	
<b>Total Exports</b>		401.5		381.3		5.3%	
<b>LNG Imports to Puerto Rico</b>		11.2	\$9.99	15.1	\$7.56	-26.2%	32.1%

**Notes**

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Canada and Mexico. In 2Q13 a very small volume of CNG exported by truck to Canada is also included in Pipeline exports.
- LNG import prices are landed prices.
- Price of domestic LNG exported is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

<b>Imports from Canada 2nd Quarter 2013 vs. 1st Quarter 2013</b>						
	<b>2nd Quarter 2013</b>		<b>1st Quarter 2013</b>		<b>Percentage Change</b>	
<b>Type of Import Authorization</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Long-Term</b>	27.1	\$4.21	48.1	\$4.61	-43.7%	-8.7%
<b>Short-Term</b>	663.2	\$3.78	702.2	\$3.78	-5.6%	0.2%
<b>Total Imports</b>	690.3	\$3.80	750.3	\$3.83	-8.0%	-0.8%

Table 1f

<b>Imports from Canada 2nd Quarter 2013 vs. 2nd Quarter 2012</b>						
	<b>2nd Quarter 2013</b>		<b>2nd Quarter 2012</b>		<b>Percentage Change</b>	
<b>Type of Import Authorization</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Long-Term</b>	27.1	\$4.21	28.1	\$2.49	-3.6%	68.9%
<b>Short-Term</b>	663.2	\$3.78	724.3	\$2.11	-8.4%	79.2%
<b>Total Imports</b>	690.3	\$3.80	752.4	\$2.13	-8.3%	78.8%

Notes

- During the 2nd Quarter, 83 short-term authorizations were used for imports from Canada.
- During the 2nd Quarter, 23 long-term contracts were used for imports from Canada.

Table 1g

<b>Imports from Mexico</b>						
<b>2nd Quarter 2013 vs. 1st Quarter 2013</b>						
	<b>2nd Quarter 2013</b>		<b>1st Quarter 2013</b>		<b>Percentage Change</b>	
	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Total Imports</b>	61.5	\$2.99	57.0	\$2.43	7.9%	22.8%

Table 1h

<b>Imports from Mexico</b>						
<b>2nd Quarter 2013 vs. 2nd Quarter 2012</b>						
	<b>2nd Quarter 2013</b>		<b>2nd Quarter 2012</b>		<b>Percentage Change</b>	
	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Total Imports</b>	61.5	\$2.99	95.3	\$1.31	-35.4%	128.5%

Table 1i

Pipeline Exports 2nd Quarter 2013 vs. 1st Quarter 2013						
	2nd Quarter 2013		1st Quarter 2013		Percentage Change	
Destination Country	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	228.4	\$4.34	275.8	\$4.02	-17.2%	8.0%
Mexico	173.1	\$4.23	160.5	\$3.64	7.9%	16.1%
<b>Total Pipeline Exports</b>	401.4	\$4.29	436.3	\$3.88	-8.0%	10.6%

Table 1j

Pipeline Exports 2nd Quarter 2013 vs. 2nd Quarter 2012						
	2nd Quarter 2013		2nd Quarter 2012		Percentage Change	
Destination Country	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	228.4	\$4.34	219.9	\$2.45	3.8%	77.2%
Mexico	173.1	\$4.23	156.1	\$2.44	10.9%	73.0%
<b>Total Pipeline Exports</b>	401.4	\$4.29	376.0	\$2.45	6.8%	75.4%

Notes

- During the 2nd Quarter, 45 short-term authorizations were used for pipeline exports to Canada.
- During the 2nd Quarter, 13 short-term authorizations were used for pipeline exports to Mexico.



Table 1k

<b>Trucked LNG Exports 2nd Quarter 2013 vs. 1st Quarter 2013</b>						
	<b>2nd Quarter 2013</b>		<b>1st Quarter 2013</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	22.9	\$14.57	11.1	\$14.67	106.2%	-0.7%
<b>Mexico</b>	24.6	\$10.22	46.7	\$9.34	-47.3%	9.4%
<b>Total LNG Exports</b>	47.5	\$12.31	57.8	\$10.37	-17.8%	18.8%

Table 1l

<b>Trucked LNG Exports 2nd Quarter 2013 vs. 2nd Quarter 2012</b>						
	<b>2nd Quarter 2013</b>		<b>2nd Quarter 2012</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	22.9	\$14.57	0.0	N/A	100.0%	N/A
<b>Mexico</b>	24.6	\$10.22	47.5	\$8.56	-48.1%	19.4%
<b>Total LNG Exports</b>	47.5	\$12.31	47.5	\$8.56	0.0%	43.9%

Notes

- LNG is regularly exported by truck by Applied LNG Technologies, L.L.C., to Mexico through Otay Mesa, California and/or Nogales, Arizona.
- LNG was exported to Canada at Sweetgrass, Montana by Encana Natural Gas Inc. and/or Prometheus Energy Group.

Table 1m

<b>Trucked CNG Exports 2nd Quarter 2013 vs. 1st Quarter 2013</b>						
	<b>2nd Quarter 2013</b>		<b>1st Quarter 2013</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	43.6	\$5.05	0.0	N/A	100.0%	N/A
<b>Total CNG Exports</b>	43.6	\$5.05	0.0	N/A	100.0%	N/A

Table 1n

<b>Trucked CNG Exports 2nd Quarter 2013 vs. 2nd Quarter 2012</b>						
	<b>2nd Quarter 2013</b>		<b>2nd Quarter 2012</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	43.6	\$5.05	0.0	N/A	100.0%	N/A
<b>Total CNG Exports</b>	43.6	\$5.05	0.0	N/A	100.0%	N/A

Notes

- Xpress Natural Gas LLC has begun exporting Compressed Natural Gas (CNG) by truck to Canada through Calais, Maine.

Table 1o

<b>Short-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	8.8%	58.3	\$3.80
Eastport, ID	25.2%	167.4	\$3.59
Babb, MT	0.6%	3.9	\$3.51
Whitlash, MT	0.2%	1.4	\$3.42
Port of Morgan, MT	26.3%	174.1	\$3.54
Sherwood, ND	19.0%	126.3	\$3.87
Noyes, MN	12.9%	85.5	\$3.93
Warroad, MN	0.2%	1.1	\$4.17
Marysville, MI	0.2%	1.1	\$4.49
Waddington, NY	3.8%	25.0	\$4.78
Highgate Springs, VT	0.2%	1.6	\$6.01
Pittsburg, NH	1.8%	12.2	\$5.27
Calais, ME	0.3%	2.0	\$4.72
Other	0.5%	3.3	\$4.59
<b>Canada Total</b>	<b>100.0%</b>	<b>663.2</b>	<b>\$3.78</b>
<b><u>MEXICO</u></b>			
Galvan Ranch, TX	100.0%	0.1	\$2.99
<b>Mexico Total</b>	<b>100.0%</b>	<b>0.1</b>	<b>\$2.99</b>
<b>GRAND TOTAL</b>		<b>663.3</b>	<b>\$3.78</b>

Table 1p

<b>Long-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	21.8%	5.9	\$3.67
Eastport, ID	11.7%	3.2	\$3.58
Babb, MT <sup>+</sup>	0.0%	0.0	\$5.32
Sweetgrass, MT <sup>+</sup>	0.1%	0.0	\$3.62
Sherwood, ND	11.8%	3.2	\$4.23
Waddington, NY	34.0%	9.2	\$4.77
Pittsburg, NH	9.3%	2.5	\$4.52
Calais, ME	11.4%	3.1	\$3.96
<b>Canada Total</b>	100.0%	27.1	\$4.21
<b><u>MEXICO</u></b>			
<b>Mexico Total</b>	N/A	0.0	N/A
<b>GRAND TOTAL</b>		27.1	\$4.21

<sup>+</sup>Very small volumes not shown due to rounding

Table 1q

<b>Short-Term Pipeline Exports by Point of Exit</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	0.1%	0.2	\$4.17
Havre, MT	0.3%	0.5	\$3.48
Noyes, MN	0.3%	0.6	\$4.15
Sault Ste. Marie, MI	1.8%	3.6	\$4.37
Detroit, MI	6.0%	11.8	\$4.29
Marysville, MI	2.8%	5.4	\$4.40
St. Clair, MI	78.0%	154.1	\$4.34
Niagara Falls, NY	5.0%	9.8	\$4.42
Grand Island, NY	0.0%	0.1	\$4.52
Waddington, NY	3.7%	7.3	\$4.59
Calais, ME	2.0%	4.0	\$4.89
<b>Canada Total</b>	<b>100.0%</b>	<b>197.5</b>	<b>\$4.36</b>
<b><u>MEXICO</u></b>			
Calexico, CA	1.2%	1.9	\$4.42
Ogilby, CA	10.6%	17.2	\$4.13
Nogales, AZ	0.1%	0.1	\$4.55
Douglas, AZ	7.8%	12.7	\$4.50
El Paso, TX	0.8%	1.3	\$4.21
Clint, TX	14.3%	23.2	\$4.37
Del Rio, TX	0.1%	0.1	\$5.10
Eagle Pass, TX	0.4%	0.6	\$4.83
Rio Bravo, TX	12.2%	19.7	\$4.20
Roma, TX	23.5%	38.0	\$4.15
McAllen, TX	14.3%	23.1	\$4.24
Hidalgo, TX	2.1%	3.4	\$4.11
Alamo, TX	12.6%	20.5	\$4.18
<b>Mexico Total</b>	<b>100.0%</b>	<b>161.8</b>	<b>\$4.23</b>
<b>GRAND TOTAL</b>		<b>359.3</b>	<b>\$4.30</b>

Table 1r

<b>Long-Term Pipeline Exports by Point of Exit</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
<b>Niagara Falls, NY</b>	100.0%	30.9	\$4.26
<b>Canada Total</b>	100.0%	30.9	\$4.26
<b><u>MEXICO</u></b>			
<b>Ogilby, CA</b>	62.0%	7.0	\$4.34
<b>Clint, TX</b>	38.0%	4.3	\$3.82
<b>Mexico Total</b>	100.0%	11.3	\$4.14
<b>GRAND TOTAL</b>		42.2	\$4.23

Table 1s

<b>Short-Term Imports by Month 2011 - YTD 2013</b>				
<b>Year &amp; Month</b>	<b>Active Importers</b>	<b>Volume (MMcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>	
<b><u>2011</u></b>				
January	96	334,897	\$4.50	
February	88	275,585	\$4.33	
March	88	273,726	\$4.09	
April	87	248,591	\$4.24	
May	81	238,268	\$4.17	
June	85	240,626	\$4.50	
July	88	274,608	\$4.28	
August	90	263,434	\$4.26	
September	86	231,647	\$3.81	
October	89	261,615	\$3.87	
November	89	230,383	\$3.49	
December	90	269,467	\$3.47	
<b>2011 Total</b>	<b>119</b>	<b>3,142,847</b>	<b>\$4.10</b>	
<b><u>2012</u></b>				
January	85	263,408	\$3.13	
February	84	246,730	\$2.76	
March	83	245,303	\$2.26	
April	83	237,743	\$1.98	
May	82	251,182	\$2.21	
June	80	248,872	\$2.27	
July	81	266,709	\$2.69	
August	81	264,739	\$2.74	
September	81	245,511	\$2.58	
October	82	243,178	\$3.09	
November	84	221,508	\$3.93	
December	78	227,706	\$3.82	
<b>2012 Total</b>	<b>103</b>	<b>2,962,588</b>	<b>\$2.77</b>	
<b><u>2013</u></b>				
January	81	252,182	\$3.94	
February	82	221,720	\$3.79	
March	82	238,489	\$3.69	
April	77	210,704	\$3.88	
May	76	225,643	\$3.84	
June	78	229,790	\$3.77	
July	-	-	-	
August	-	-	-	
September	-	-	-	
October	-	-	-	
November	-	-	-	
December	-	-	-	
<b>2013 Total</b>	<b>92</b>	<b>1,378,526</b>	<b>\$3.82</b>	

Table 1t

<b>Long-Term Imports By Month 2011 - YTD 2013</b>				
<b>Year &amp; Month</b>	<b>Active Importers</b>	<b>Volume (MMcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>	
<b><u>2011</u></b>				
January	25	44,230	\$4.81	
February	25	42,086	\$4.71	
March	26	48,884	\$4.30	
April	27	35,842	\$4.24	
May	24	39,647	\$4.31	
June	25	31,904	\$4.46	
July	20	25,201	\$4.40	
August	21	23,319	\$4.47	
September	22	26,285	\$4.01	
October	21	26,898	\$4.70	
November	23	24,940	\$3.67	
December	26	35,332	\$4.40	
<b>2011 Total</b>	<b>40</b>	<b>404,568</b>	<b>\$4.40</b>	
<b><u>2012</u></b>				
January	23	26,383	\$3.96	
February	25	30,893	\$3.17	
March	25	27,811	\$2.72	
April	19	12,850	\$2.38	
May	20	16,398	\$2.49	
June	19	17,509	\$2.85	
July	18	20,102	\$3.00	
August	20	24,547	\$3.04	
September	20	19,468	\$3.01	
October	19	15,701	\$3.27	
November	24	18,238	\$4.02	
December	25	31,016	\$4.03	
<b>2012 Total</b>	<b>33</b>	<b>260,913</b>	<b>\$3.23</b>	
<b><u>2013</u></b>				
January	24	32,324	\$4.84	
February	22	21,707	\$5.11	
March	22	17,142	\$4.66	
April	24	15,434	\$4.30	
May	21	14,369	\$4.31	
June	20	13,249	\$4.53	
July	-	-	-	
August	-	-	-	
September	-	-	-	
October	-	-	-	
November	-	-	-	
December	-	-	-	
<b>2013 Total</b>	<b>28</b>	<b>114,224</b>	<b>\$4.69</b>	



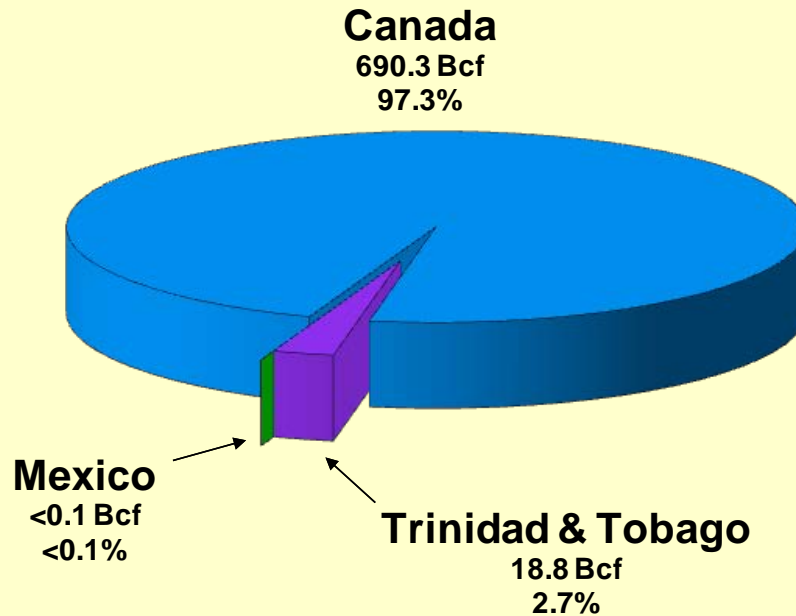
# Graphical Summaries and Comparisons

Quarter in Review  
&  
Comparisons with Other Quarters



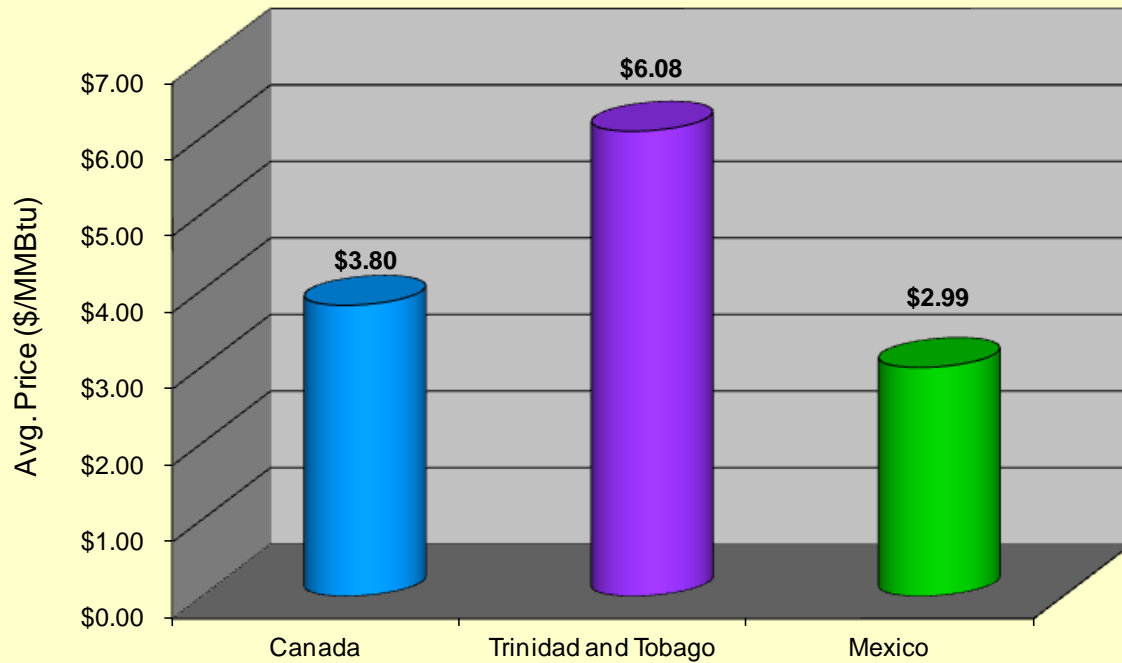
# Natural Gas Imports, 2nd Quarter 2013

## Total Imports - 709.2 Bcf



- In the second quarter of 2013, the U.S. imported more than 700 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 2.7% of imports.
- Only one other country supplied the U.S. with gas during the quarter. A tiny amount of natural gas was imported from Mexico (61,537 Mcf).

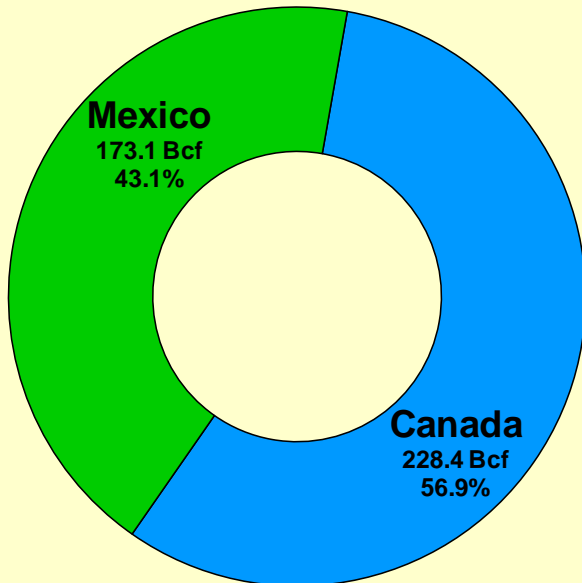
## Avg. Import Prices, 2Q 2013



- Import prices averaged in the range of \$2.99 (for a very small amount from Mexico) to \$6.08 (for LNG from Trinidad) per MMBtu during the quarter.

# Domestic Natural Gas Exports, 2Q 2013

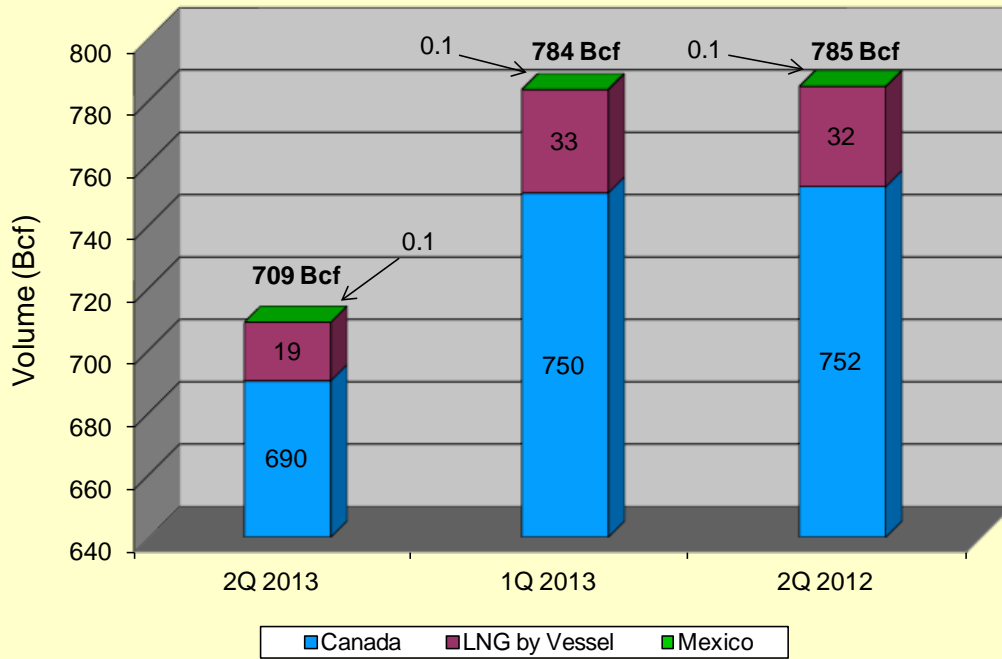
## Total Domestic Natural Gas Exports - 401.5 Bcf



Canada and Mexico prices are at the U.S. border.  
Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

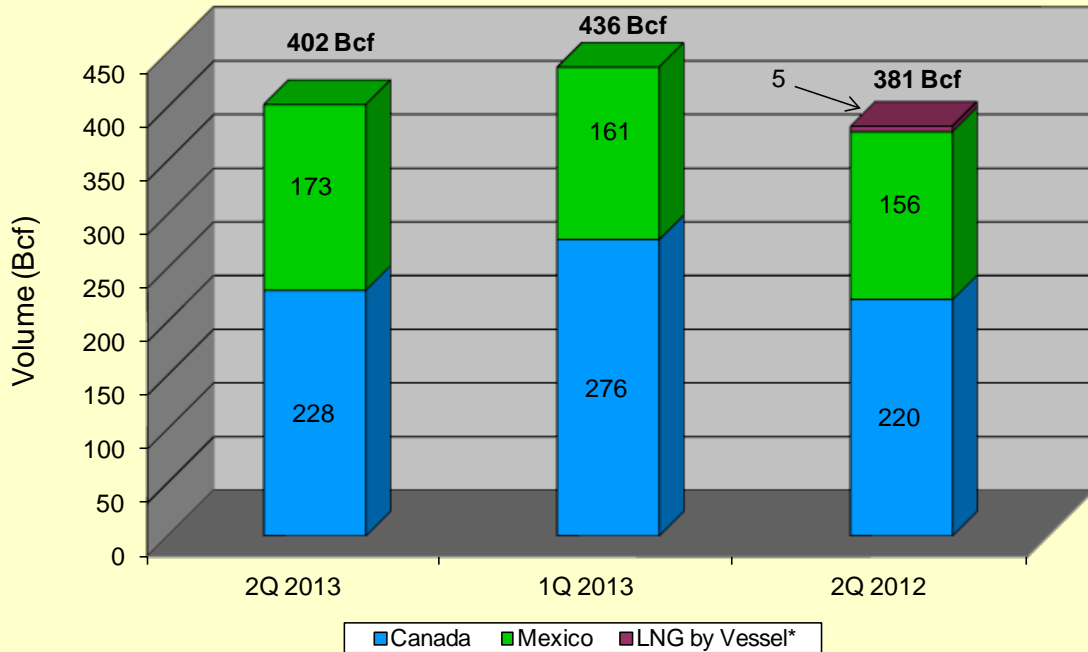
- More than half of U.S. exports of domestically-produced natural gas during the second quarter were sent to Canada. The balance was exported to Mexico.
- Prices of exports to Canada and Mexico were fairly close, with the average price of exports to Canada at \$4.34 per MMBtu and the average price of exports to Mexico slightly lower at \$4.23 per MMBtu.

# Comparison of 2Q Imports with Previous Quarters



- The total volume of second quarter imports was lower than both the last quarter and the second quarter of last year.

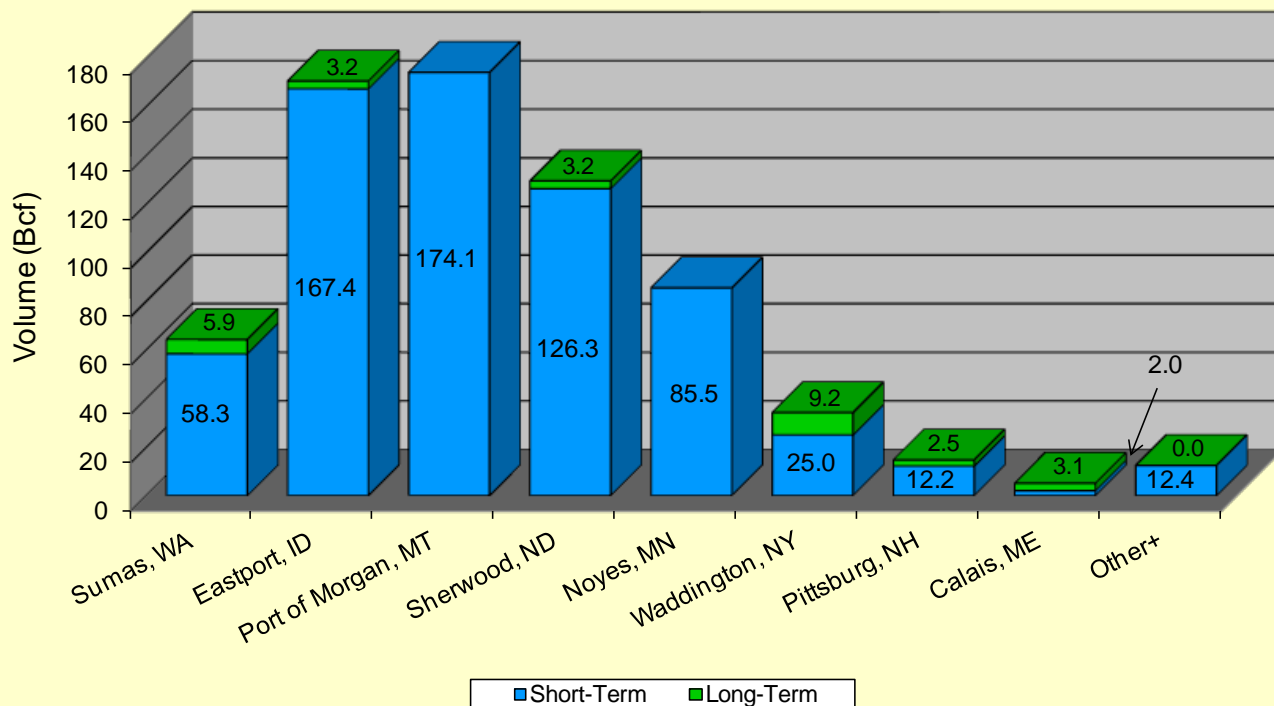
# Comparison of 2Q Exports with Previous Quarters



\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e

- The second quarter 2013 export volume was slightly lower than last quarter but moderately higher than the second quarter of last year.

# Imports from Canada by Entry Point

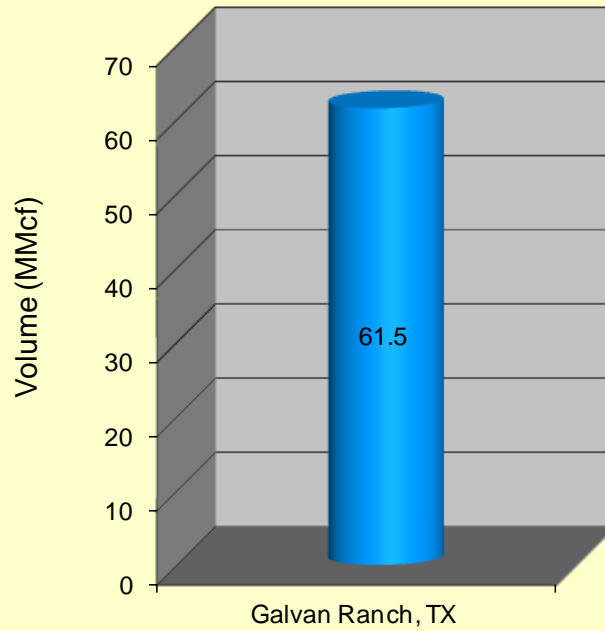


+Very small Long-Term volume (25,404 Mcf) not shown due to rounding.

- Volumes of natural gas imported under short-term authorizations continued to eclipse volumes imported under long-term authorizations.
- Port of Morgan, Montana experienced the highest volume of imports from Canada, followed by Eastport, Idaho; each with more than 20% of the total. Sherwood, North Dakota had the third largest import volume, with almost 19%.
- These three points handled more than two-thirds of all imports from Canada during the second quarter.

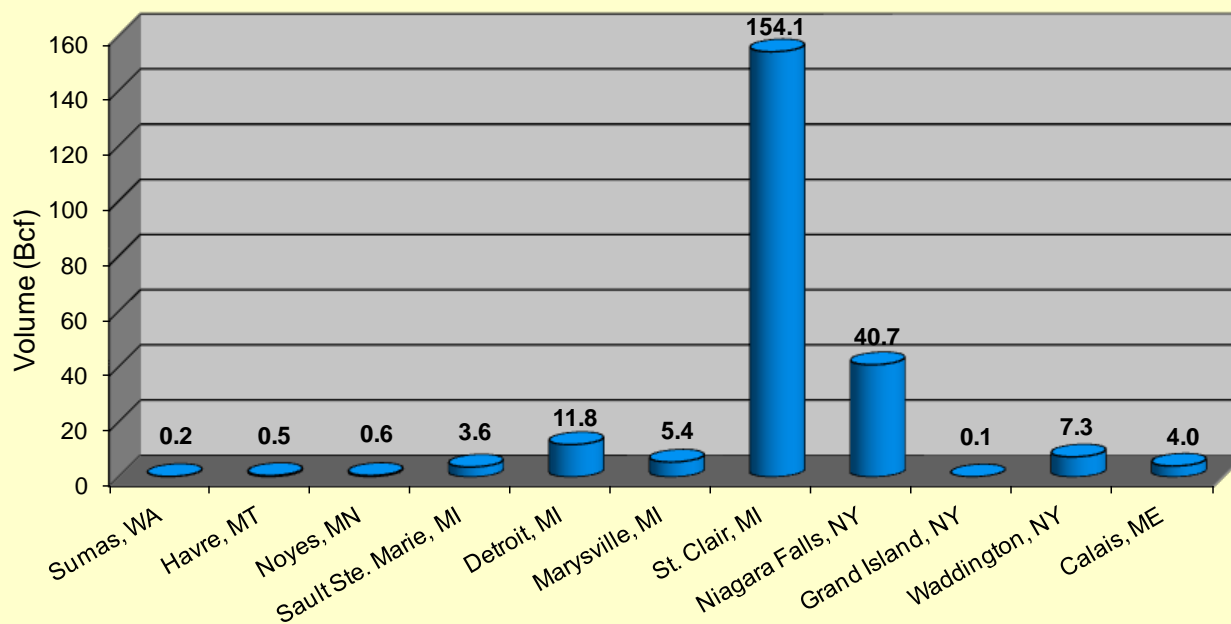


## Short-Term Imports from Mexico by Entry Point



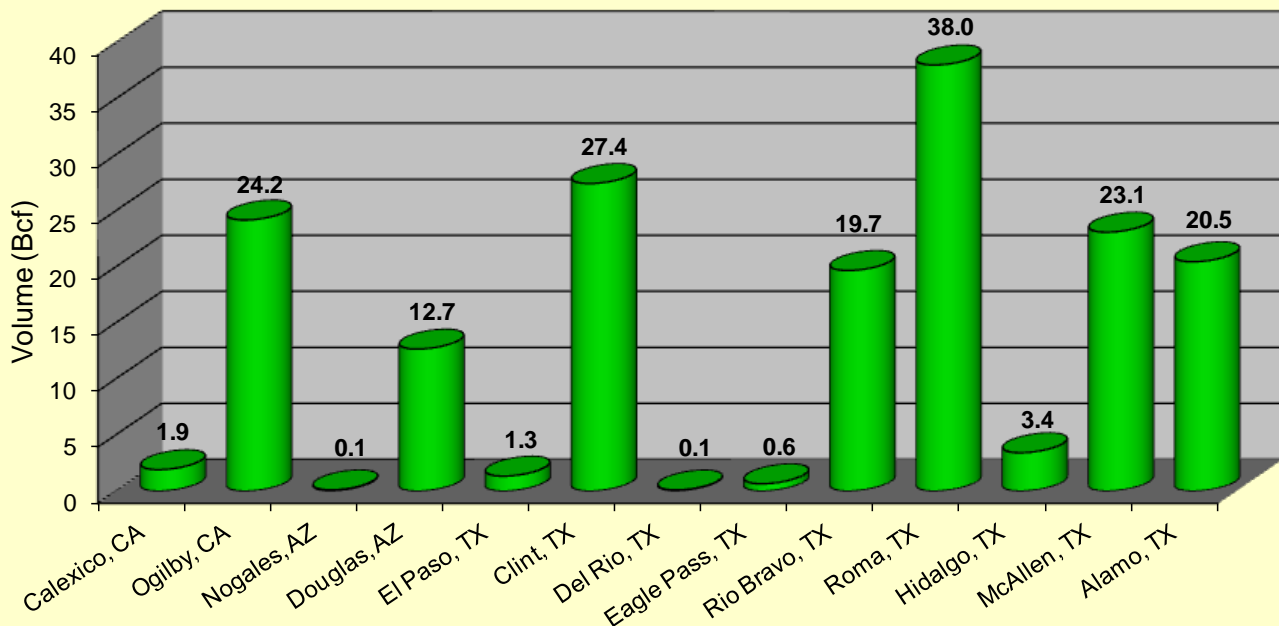
- Continuing a trend of diminishing imports from Mexico in recent years, only a very small volume of natural gas was brought into the country from Mexico, through only one entry point, during the second quarter.

## Pipeline Exports to Canada by Exit Point



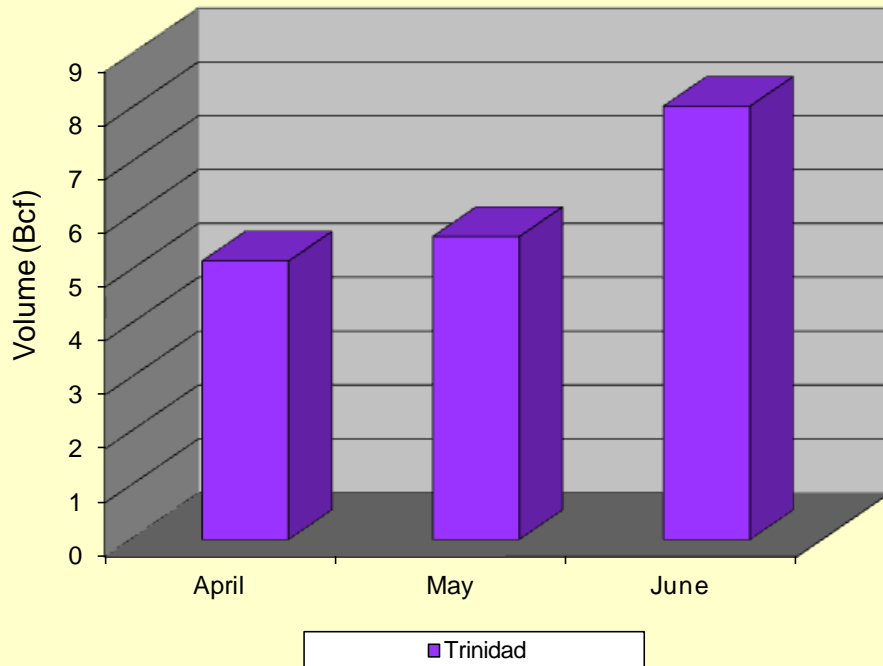
- St. Clair, Michigan continued to dominate export points, accounting for over 60% of exports to Canada in the second quarter. Many points handled much smaller volumes of exports.

# Pipeline Exports to Mexico by Exit Point



- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the second quarter. Seven points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; Alamo, Texas; Roma, Texas; and McAllen, Texas) together accounted for almost 96% of total Mexican exports. The other six points used during the quarter handled much smaller volumes.

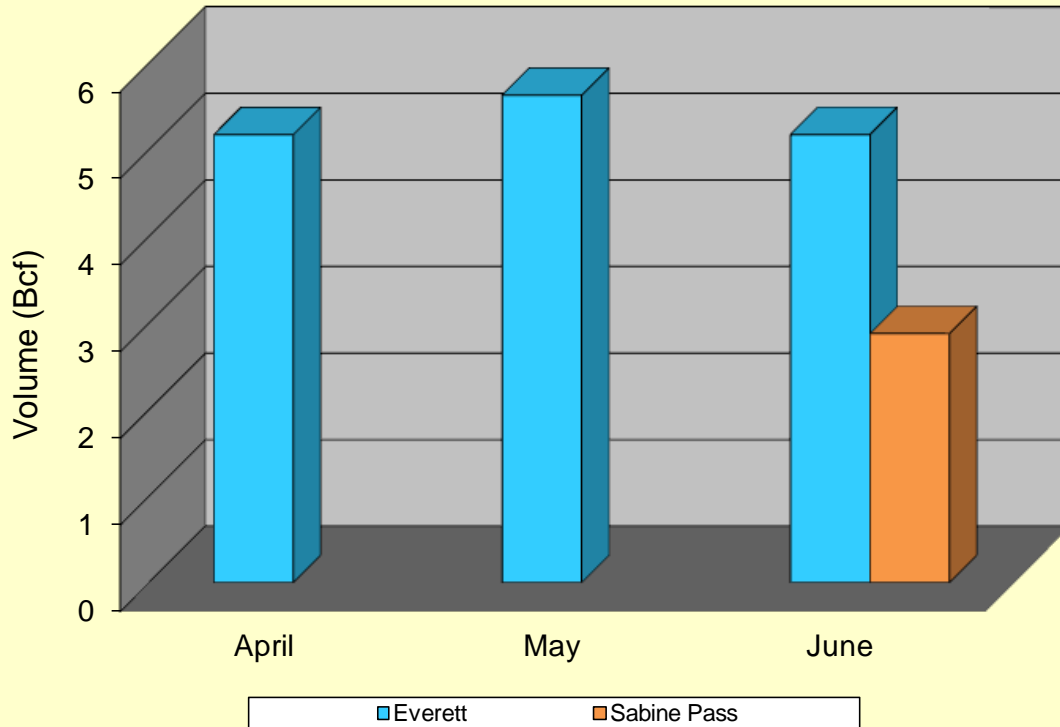
# LNG Import Volume by Country 2Q 2013



	<b>April</b>	<b>May</b>	<b>June</b>	<b>Quarter</b>
<b>Trinidad</b>	5.2	5.6	8.0	18.8

- Trinidad & Tobago was the only supplier of LNG to the U.S. in the second quarter.

# LNG Imports by Terminal, 2Q 2013

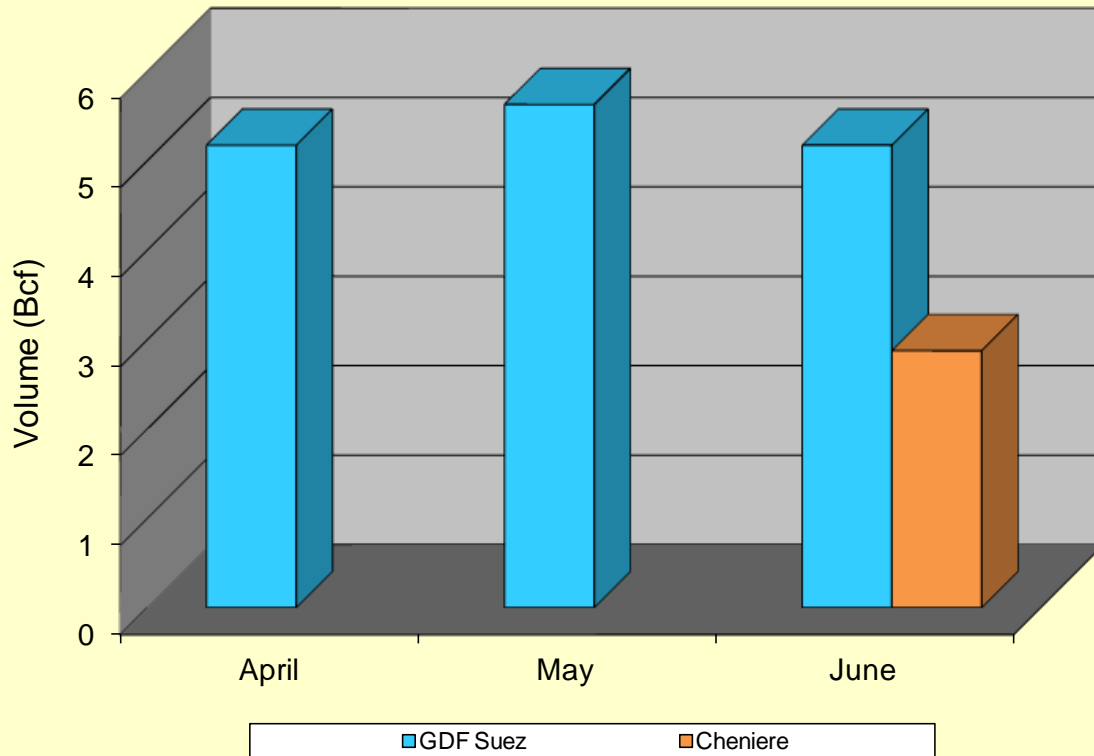


	April	May	June	Quarter
<b>Everett</b>	5.2	5.6	5.2	16.0
<b>Sabine Pass</b>			2.9	2.9

- Only two of the eleven\* operating U.S. LNG receiving terminals were active during the second quarter.
- Only Everett unloaded LNG cargos in all three months of the quarter. Sabine Pass handled only one cargo during the quarter.

\* MARAD approved the decommissioning and terminated the license for the Gulf Gateway Energy Bridge on June 28, 2013.

# LNG Imports by Company, 2Q 2013



	April	May	June	Quarter
<b>GDF Suez</b>	5.2	5.6	5.2	16.0
<b>Cheniere</b>			2.9	2.9

- Only two importers were active during the second quarter.

**LNG**  
**Quarter and Year-to-Date**  
**Tables**





Table 2a

<b>Short-Term and Long-Term LNG Imports</b>								
<b>2nd Quarter 2013</b>								
<b>Volume (Bcf) &amp; Weighted Average Price (\$/MMBtu)</b>								
<b>Long-Term LNG Imports</b>								
	<b>Trinidad &amp; Tobago</b>				<b>Total by Importer</b>			
	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Qtr</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Qtr</b>
<b>GDF Suez Gas NA LLC</b>	5.2	5.6	5.2	16.0	5.2	5.6	5.2	16.0
	\$ 4.67	\$ 4.29	\$ 5.03	\$ 4.65	\$ 4.67	\$ 4.29	\$ 5.03	\$ 4.65
<b>Total by Country</b>	5.2	5.6	5.2	16.0	5.2	5.6	5.2	16.0
	\$ 4.67	\$ 4.29	\$ 5.03	\$ 4.65	\$ 4.67	\$ 4.29	\$ 5.03	\$ 4.65
<b>Short-Term* LNG Imports</b>								
	<b>Trinidad &amp; Tobago</b>				<b>Total by Importer</b>			
	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Qtr</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Qtr</b>
<b>Cheniere Marketing, LLC</b>			2.9	2.9			2.9	2.9
			\$ 14.00	\$ 14.00			\$ 14.00	\$ 14.00
<b>Total by Country</b>			2.9	2.9			2.9	2.9
			\$ 14.00	\$ 14.00			\$ 14.00	\$ 14.00
<b>All LNG Imports</b>								
	<b>Trinidad &amp; Tobago</b>				<b>Total by Importer</b>			
	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Qtr</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Qtr</b>
<b>Grand Total (All Imports)</b>	5.2	5.6	8.0	18.8	5.2	5.6	8.0	18.8
	\$ 4.67	\$ 4.29	\$ 8.23	\$ 6.08	\$ 4.67	\$ 4.29	\$ 8.23	\$ 6.08

\*Spot transactions are included in short-term import totals in this table.



# Shipment of LNG Received 2013

## Short-Term Imports of LNG

<u>Discharge Month</u>	<u>Date of Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket Number</u>	<u>Country of Origin</u>	<u>Name of Tanker</u>	<u>Receiving Terminal</u>	<u>Volume (Mcf)</u>	<u>Landed Price \$/MMBtu</u>	
January	1-Jan-2013	BP Energy Company	BP Energy Company	12-56-LNG	Trinidad	British Merchant	Cove Point, MD	2,776,075	\$ 14.15	☺
February	6-Feb-2013	BG LNG Services	Shell NA LNG	12-04-LNG	Qatar	Al Gattara	Elba Island, GA	3,656,831	\$ 2.97	
March	17-Mar-2013	BG LNG Services	Shell NA LNG	12-04-LNG	Qatar	Murwab	Elba Island, GA	3,662,746	\$ 3.17	
June	15-Jun-2013	Cheniere Marketing, LLC	BG LNG Trading, LLC	12-166-NG	Trinidad	Methane Nile Eagle	Sabine Pass, LA	2,873,696	\$ 14.00	☺
<b>TOTAL Short-Term Imports of LNG</b>								<b>12,969,348</b>		

☺ Represents spot purchase (This information is not available prior to Oct. 2005)

## Long-Term Imports of LNG

<u>Discharge Month</u>	<u>Date of Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket Number</u>	<u>Country of Origin</u>	<u>Name of Tanker</u>	<u>Receiving Terminal</u>	<u>Volume (Mcf)</u>	<u>Landed Price \$/MMBtu</u>
January	7-Jan-2013	BG LNG Services	PFLE	05-114-LNG	Trinidad	Methane Alison Victoria	Elba Island, GA	2,868,027	\$ 3.09
January	1-Jan-2013	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,727,510	\$ 4.29
January	8-Jan-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,527,014	\$ 7.74
January	27-Jan-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,598,756	\$ 8.20
February	19-Feb-2013	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Methane Jane Elizabeth	Elba Island, GA	2,718,878	\$ 2.97
February	10-Feb-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,589,475	\$ 6.31
February	24-Feb-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,413,306	\$ 5.10
March	11-Mar-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,455,898	\$ 6.13 *
March	11-Mar-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	820,752	\$ 4.96 *
March	24-Mar-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,352,423	\$ 6.07
April	8-Apr-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,591,004	\$ 5.16
April	23-Apr-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,579,548	\$ 4.17
May	7-May-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,711,305	\$ 4.18
May	23-May-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,914,464	\$ 4.39
June	7-Jun-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,581,845	\$ 4.37
June	20-Jun-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,590,844	\$ 5.68

TOTAL Long-Term Imports of LNG

39,041,049

\* Represents one cargo. Gas was purchased under more than one agreement.

Total Imports of LNG

52,010,397

## Imports of LNG to Puerto Rico

<u>Discharge Month</u>	<u>Date of Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket Number</u>	<u>Country of Origin</u>	<u>Name of Tanker</u>	<u>Receiving Terminal</u>	<u>Volume (Mcf)</u>	<u>Landed Price \$/MMBtu</u>
January	13-Jan-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	11-31-LNG	Trinidad	SCF Arctic	Ponce, PR	1,457,545	\$ 12.84
January	22-Jan-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	11-31-LNG	Trinidad	SCF Arctic	Ponce, PR	1,473,594	\$ 12.84
February	1-Feb-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,612,950	\$ 4.10
March	8-Mar-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,588,153	\$ 3.67
March	20-Mar-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Norman Lady	Ponce, PR	1,813,282	\$ 12.84
March	30-Mar-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	SCF Polar	Ponce, PR	1,388,288	\$ 12.84
April	17-Apr-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,789,599	\$ 13.03
April	29-Apr-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Polar Spirit	Ponce, PR	1,799,336	\$ 13.03
May	7-May-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	1,288,596	\$ 3.67
May	24-May-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,552,453	\$ 3.67
June	2-Jun-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	36,501	\$ 3.67 **
June	18-Jun-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Nigeria	Catalunya Spirit	Ponce, PR	2,710,883	\$ 13.87
<b>TOTAL Imports of LNG to Puerto Rico</b>								<b>22,511,180</b>	

\*\* Represents partial cargo.

## Shipments of LNG Delivered 2013

### Vessel-Borne Exports of Domestically-Produced LNG

<u>Date of Departure</u>	<u>Name of Exporter</u>	<u>Purchaser</u>	<u>Docket Number</u>	<u>Country of Destination</u>	<u>Name of Tanker</u>	<u>Departure Terminal</u>	<u>Volume (Mcf)</u>	<u>Delivered Price \$/MMBtu</u>
There were no vessel-borne exports of domestically-produced LNG from the United States in Q1 or Q2 2013.								
<b>TOTAL Exports of LNG</b>							<b>0</b>	

# Shipments of LNG Re-Exported 2013

## Re-Exports\* of LNG

<u>Date of</u> <u>Departure</u>	<u>Authorization Holder</u>	<u>Supplier(s)</u>	<u>Exporter</u>	<u>Purchaser</u>	<u>Docket</u> <u>Number</u>	<u>Country</u> <u>of Destination</u>	<u>Name of Tanker</u>	<u>Departure</u> <u>Terminal</u>	<u>Volume</u> <u>(Mcf)</u>	<u>FOB**</u> <u>Price</u> <u>\$/MMBtu</u>
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There were no vessel-borne re-exports of foreign-sourced LNG from the United States in Q1 or Q2 2013.

TOTAL Re-Exports of LNG

0

\*These cargos are exports of LNG that had previously been imported from foreign sources.

\*\*This price is FOB, in contrast to the price of LNG previously exported from Kenai, Alaska, which was reported as a delivered price





**Detailed Tables  
On  
Imports & Exports**



Table 3a

<b>Natural Gas Imports</b>								
<b>by Point of Entry and Type of Authorization</b>								
<b>2nd Quarter 2013</b>								
<b>Long-Term Natural Gas Imports</b>								
<b>Point of Entry</b>	<b>April</b>		<b>May</b>		<b>June</b>		<b>Quarter Total</b>	
	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>Babb, Montana*</b>	0	\$5.03	0	\$5.02	0	\$6.52	1	\$5.32
<b>Calais, Maine</b>	1,587	\$3.68	676	\$4.26	814	\$4.26	3,077	\$3.96
<b>Eastport, Idaho</b>	1,042	\$3.46	1,074	\$3.71	1,041	\$3.58	3,156	\$3.58
<b>Everett, Massachusetts</b>	5,171	\$4.67	5,626	\$4.29	5,173	\$5.03	15,969	\$4.65
<b>Pittsburg, New Hampshire</b>	821	\$4.99	937	\$4.48	766	\$4.08	2,524	\$4.52
<b>Sherwood, North Dakota</b>	1,037	\$4.18	1,078	\$4.30	1,072	\$4.20	3,188	\$4.23
<b>Sumas, Washington</b>	2,472	\$3.66	1,855	\$3.74	1,585	\$3.62	5,912	\$3.67
<b>Sweetgrass, Montana</b>	25	\$3.62	0	N/A	0	N/A	25	\$3.62
<b>Waddington, New York</b>	3,279	\$4.65	3,123	\$4.84	2,797	\$4.82	9,199	\$4.77
<b>Total</b>	<b>15,434</b>	<b>\$4.30</b>	<b>14,369</b>	<b>\$4.31</b>	<b>13,249</b>	<b>\$4.53</b>	<b>43,051</b>	<b>\$4.37</b>

\*Very small volumes may be displayed as zero due to rounding.

Natural Gas Imports by Point of Entry and Type of Authorization 2nd Quarter 2013								
Short-Term Natural Gas Imports								
Point of Entry	April		May		June		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana	1,028	\$3.59	930	\$3.67	1,946	\$3.38	3,904	\$3.51
Calais, Maine	259	\$6.08	693	\$4.73	1,096	\$4.38	2,048	\$4.72
Champlain, New York	321	\$5.37	247	\$4.91	128	\$4.40	696	\$5.03
Detroit, Michigan	0	N/A	140	\$4.42	0	N/A	140	\$4.42
Eastport, Idaho	55,753	\$3.65	54,451	\$3.67	57,154	\$3.47	167,359	\$3.59
Galvan Ranch, Texas	20	\$2.53	14	\$3.21	28	\$3.21	62	\$2.99
Grand Island, New York	266	\$4.72	117	\$4.48	310	\$4.19	692	\$4.44
Highgate Springs, Vermont	752	\$5.88	457	\$6.08	386	\$6.18	1,594	\$6.01
Marysville, Michigan	1,080	\$4.49	14	\$4.61	0	N/A	1,095	\$4.49
Massena, New York	346	\$6.20	91	\$5.46	159	\$5.81	596	\$5.99
Niagara Falls, New York <sup>+</sup>	103	\$4.37	12	\$4.30	0	\$3.79	115	\$4.36
Noyes, Minnesota	20,624	\$4.04	33,504	\$4.01	31,352	\$3.77	85,480	\$3.93
Pittsburg, New Hampshire	4,753	\$5.39	4,019	\$5.16	3,416	\$5.24	12,189	\$5.27
Port of Del Bonita, Montana	20	\$3.86	22	\$3.78	18	\$3.37	59	\$3.68
Port of Morgan, Montana	55,965	\$3.56	58,896	\$3.62	59,252	\$3.44	174,113	\$3.54
Sabine Pass, Louisiana	0	N/A	0	N/A	2,874	\$14.00	2,874	\$14.00
Sherwood, North Dakota	41,027	\$3.97	42,770	\$3.92	42,463	\$3.72	126,261	\$3.87
St. Clair, Michigan	2	\$4.33	0	N/A	26	\$4.27	27	\$4.27
Sumas, Washington	16,696	\$3.86	21,213	\$3.85	20,434	\$3.70	58,343	\$3.80
Sweetgrass, Montana	1	\$3.56	991	\$3.66	0	N/A	992	\$3.66
Waddington, New York	10,749	\$5.03	6,268	\$4.76	7,976	\$4.44	24,993	\$4.78
Warroad, Minnesota	452	\$4.17	328	\$4.27	308	\$4.07	1,088	\$4.17
Whitlash, Montana	485	\$3.40	465	\$3.52	466	\$3.34	1,416	\$3.42
<b>Total</b>	<b>210,704</b>	<b>\$3.88</b>	<b>225,643</b>	<b>\$3.84</b>	<b>229,790</b>	<b>\$3.77</b>	<b>666,136</b>	<b>\$3.83</b>

<sup>+</sup>Very small volumes may be displayed as zero due to rounding.

Table 3b

<b>Natural Gas Imports by U.S. Market Area 2nd Quarter 2013</b>								
	<b>April</b>		<b>May</b>		<b>June</b>		<b>Quarter Total</b>	
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>Northeast</b>	30.0	\$4.90	25.0	\$4.68	25.7	\$4.68	80.7	\$4.76
<b>South<sup>+</sup></b>	0.0	\$2.53	0.0	\$3.21	2.9	\$13.90	2.9	\$13.77
<b>Midwest</b>	87.8	\$3.89	103.2	\$3.90	100.8	\$3.68	291.8	\$3.82
<b>West</b>	108.3	\$3.64	111.8	\$3.66	113.6	\$3.48	333.8	\$3.59
<b>Multiple</b>	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A
<b>Total CONUS*</b>								
<b>Imports</b>	226.1	\$3.91	240.0	\$3.87	243.0	\$3.81	709.2	\$3.86
<b>Puerto Rico</b>	4.6	\$13.03	3.8	\$3.67	2.7	\$13.73	11.2	\$9.99

\*Continental United States (i.e., the lower 48 states)

+Very small volumes may be displayed as zero due to rounding.

Natural Gas Pipeline Exports by Point of Exit 2nd Quarter 2013								
Point of Exit	April		May		June		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Alamo, Texas	7,039	\$4.26	8,210	\$4.17	5,211	\$4.08	20,460	\$4.18
Calais, Maine	2,021	\$5.64	1,528	\$4.25	433	\$3.65	3,981	\$4.89
Calexico, California	650	\$4.43	650	\$4.42	608	\$4.40	1,908	\$4.42
Clint, Texas	9,141	\$4.33	9,363	\$4.30	8,941	\$4.22	27,445	\$4.28
Del Rio, Texas	33	\$4.93	32	\$5.24	30	\$5.14	94	\$5.10
Detroit, Michigan	3,571	\$4.34	4,430	\$4.34	3,769	\$4.18	11,770	\$4.29
Douglas, Arizona	4,564	\$4.49	4,514	\$4.52	3,592	\$4.48	12,670	\$4.50
Eagle Pass, Texas	250	\$4.67	194	\$4.97	202	\$4.90	647	\$4.83
El Paso, Texas	481	\$4.37	440	\$4.21	409	\$4.01	1,330	\$4.21
Grand Island, New York	47	\$4.67	20	\$4.35	10	\$4.14	77	\$4.52
Havre, Montana	184	\$3.54	188	\$3.57	174	\$3.30	545	\$3.48
Hidalgo, Texas	130	\$4.29	536	\$4.35	2,754	\$4.05	3,420	\$4.11
Marysville, Michigan	2,983	\$4.40	1,470	\$4.49	995	\$4.27	5,448	\$4.40
McAllen, Texas	7,455	\$4.30	7,844	\$4.28	7,804	\$4.13	23,104	\$4.24
Niagara Falls, New York	13,738	\$4.39	13,789	\$4.34	13,174	\$4.16	40,700	\$4.30
Nogales, Arizona	34	\$4.44	39	\$4.60	30	\$4.62	103	\$4.55
Noyes, Minnesota	76	\$4.30	171	\$4.19	316	\$4.09	563	\$4.15
Ogilby, California	6,550	\$4.32	8,323	\$4.21	9,317	\$4.09	24,190	\$4.19
Rio Bravo, Texas	6,193	\$4.31	7,167	\$4.25	6,327	\$4.03	19,686	\$4.20
Roma, Texas	12,320	\$4.18	13,026	\$4.20	12,678	\$4.07	38,024	\$4.15
Sault Ste. Marie, Michigan	1,531	\$4.38	1,171	\$4.43	935	\$4.28	3,637	\$4.37
St. Clair, Michigan	43,917	\$4.41	56,075	\$4.38	54,114	\$4.23	154,106	\$4.34
Sumas, Washington	210	\$4.17	5	\$4.17	2	\$3.58	217	\$4.17
Waddington, New York	2,545	\$4.91	2,849	\$4.57	1,924	\$4.20	7,318	\$4.59
<b>TOTAL</b>	<b>125,662</b>	<b>\$4.38</b>	<b>142,032</b>	<b>\$4.33</b>	<b>133,749</b>	<b>\$4.18</b>	<b>401,443</b>	<b>\$4.29</b>

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**  
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
 Gas Imported During 07/01/2012 - 06/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Jul.</u>	2012 <u>Aug.</u>	2012 <u>Sep.</u>	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
<b>BG LNG SERVICES, LLC</b> (BG LNG Trading, LLC) 08-64-LNG														
Volume (in MMcf)	2,862	0	2,849	0	0	0	0	2,719	0	0	0	0	0	2,719
<u>Total Price (Elba Island, Georgia)</u>	2.51	0.00	2.37	0.00	0.00	0.00	0.00	2.97	0.00	0.00	0.00	0.00	0	
<b>BG LNG SERVICES, LLC</b> (Point Fortin LNG Exports Ltd.) 05-114-LNG														
Volume (in MMcf)	0	2,834	0	0	0	5,562	2,868	0	0	0	0	0	0	2,868
<u>Total Price (Elba Island, Georgia)</u>	0.00	2.75	0.00	0.00	0.00	3.44	3.09	0.00	0.00	0.00	0.00	0.00	0	
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1)</b> (Cenovus Energy Inc.) 94-7-NG														
Volume (in MMcf)	473	473	457	475	0	0	0	0	0	464	479	466	1,409	1,409
<u>Total Price (Waddington, New York)</u>	2.30	2.61	2.18	2.48	0.00	0.00	0.00	0.00	0.00	3.47	3.73	3.73		
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.</b> (ConocoPhillips) 94-7-NG														
Volume (in MMcf)	316	316	305	316	0	0	0	0	0	320	330	321	971	971
<u>Total Price (Waddington, New York)</u>	2.35	2.66	2.23	2.53	0.00	0.00	0.00	0.00	0.00	3.52	3.78	3.78		

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**  
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
 Gas Imported During 07/01/2012 - 06/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Jul.</u>	2012 <u>Aug.</u>	2012 <u>Sep.</u>	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
<b>CASCADE NATURAL GAS CORPORATION</b> (Shell Energy North America (US), L.P.) 12-179-NG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	15	0	0	15	15
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	0.00	0.00		
<b>CASCADE NATURAL GAS CORPORATION</b> (TD Energy Trading Inc.) 11-85-NG														
Volume (in MMcf)	30	30	29	30	29	30	30	27	7	21	2	27	50	113
<u>Total Price (Sumas, Washington)</u>	1.81	2.23	2.03	2.34	3.11	3.28	3.00	2.87	2.82	3.24	3.48	3.36		
<b>CASCADE NATURAL GAS CORPORATION</b> (TD Energy Trading Inc.) 12-180-NG														
Volume (in MMcf)	0	0	0	0	59	74	47	0	59	0	0	0	0	105
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	4.31	4.31	4.31	0.00	4.31	0.00	0.00	0.00		
<b>GDF SUEZ GAS NA LLC</b> (Atlantic LNG of Trinidad & Tobago) 95-100-LNG														
Volume (in MMcf)	6,646	10,377	5,634	4,748	2,553	2,581	5,126	5,003	4,629	5,171	5,626	5,173	15,969	30,727
<u>Total Price (Everett, Massachusetts)</u>	3.25	3.07	3.59	3.12	3.64	3.43	7.97	5.73	5.89	4.67	4.29	5.03		



**VOLUME AND PRICE REPORT**  
**Long-Term Imports**  
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
 Gas Imported During 07/01/2012 - 06/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Jul.</u>	2012 <u>Aug.</u>	2012 <u>Sep.</u>	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
<b>GDF SUEZ GAS NA LLC</b> (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	0	0	0	0	2,899	2,837	2,728	0	0	0	0	0	0	2,728
<u>Total Price (Everett, Massachusetts)</u>	0.00	0.00	0.00	0.00	3.83	4.27	4.29	0.00	0.00	0.00	0.00	0.00	0	
<b>PORTAL MUNICIPAL GAS (1)</b> (Sask Energy Inc.) 93-9-NG														
Volume (in MMcf)	0	0	0	1	2	0	0	0	0	0	0	0	0	0
<u>Total Price (Portal, North Dakota)</u>	5.00	5.13	5.14	5.10	5.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
<b>PROGAS U.S.A., INC.</b> (ProGas Limited) 99-26-NG														
Volume (in MMcf)	1,091	1,023	995	947	1,014	1,142	1,171	1,058	1,094	1,037	1,078	1,072	3,188	6,511
<u>Total Price (Sherwood, North Dakota)</u>	2.82	3.15	2.78	3.22	3.67	3.85	3.51	3.44	3.59	4.18	4.30	4.20		
<b>PUGET SOUND ENERGY, INC.</b> (ConocoPhillips Canada Ltd.) 11-118-NG														
Volume (in MMcf)	251	207	295	303	294	303	249	264	293	294	305	233	832	1,639
<u>Total Price (Sumas, Washington)</u>	1.92	2.35	2.15	2.46	3.23	3.40	3.11	2.99	2.94	3.35	3.59	3.48		

(1) Volumes often are too small to be shown on a monthly basis.

**VOLUME AND PRICE REPORT****Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
Gas Imported During 07/01/2012 - 06/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Jul.</u>	2012 <u>Aug.</u>	2012 <u>Sep.</u>	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
<b>PUGET SOUND ENERGY, INC.</b> (ConocoPhillips Canada Ltd.) 12-109-NG														
Volume (in MMcf)	0	0	0	0	595	615	616	556	615	595	614	595	1,804	3,590
<u>Total Price (Eastport, Idaho)</u>	0.00	0.00	0.00	0.00	3.33	3.50	3.21	3.09	3.04	3.46	3.71	3.58		
<b>PUGET SOUND ENERGY, INC.</b> (ConocoPhillips Canada Marketing & Trading ULC) 11-120-NG														
Volume (in MMcf)	150	153	150	155	150	155	135	140	155	150	155	0	305	735
<u>Total Price (Sumas, Washington)</u>	2.48	2.78	2.48	2.95	3.98	4.07	3.62	3.62	3.50	3.97	3.95	0.00		
<b>PUGET SOUND ENERGY, INC.</b> (IGI Resources, Inc.) 11-119-NG														
Volume (in MMcf)	0	37	0	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Eastport, Idaho)</u>	0.00	2.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>PUGET SOUND ENERGY, INC.</b> (IGI Resources, Inc.) 11-119-NG														
Volume (in MMcf)	253	238	295	303	294	303	285	274	267	238	63	143	444	1,270
<u>Total Price (Sumas, Washington)</u>	1.93	2.35	2.15	2.46	3.23	3.40	3.12	2.99	2.94	3.36	3.60	3.48		

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**  
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
 Gas Imported During 07/01/2012 - 06/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Jul.</u>	2012 <u>Aug.</u>	2012 <u>Sep.</u>	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
<b>PUGET SOUND ENERGY, INC.</b> (J. Aron & Company) 11-116-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	307	306	297	308	298	308	308	278	308	298	307	297	902	1,795
<b>PUGET SOUND ENERGY, INC.</b> (J. Aron & Company) 11-117-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	0	558	590	572	392	428	588	83	204	398	534	483	1,415	2,291
<b>PUGET SOUND ENERGY, INC.</b> (J. Aron & Company) 11-121-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	0	153	144	137	89	65	83	131	139	138	148	137	423	777
<b>PUGET SOUND ENERGY, INC.</b> (J. Aron & Company) 12-108-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	0	0	0	0	270	309	532	80	209	505	82	80	667	1,489

**VOLUME AND PRICE REPORT****Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2012 - 06/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Jul.</u>	2012 <u>Aug.</u>	2012 <u>Sep.</u>	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-105-NG														
Volume (in MMcf)	0	0	0	0	144	154	154	139	154	149	153	149	451	897
<u>Total Price (Eastport, Idaho)</u>	0.00	0.00	0.00	0.00	3.33	3.50	3.21	3.08	3.03	3.45	3.70	3.58		
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-106-NG														
Volume (in MMcf)	0	0	0	0	294	303	255	266	293	294	275	269	838	1,653
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	3.33	3.49	3.21	3.08	3.04	3.45	3.69	3.57		
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-107-NG														
Volume (in MMcf)	0	0	0	0	270	270	300	175	179	270	291	212	772	1,426
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	4.00	4.09	3.64	3.64	3.52	3.99	3.97	4.00		
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (US), L.P.) 11-122-NG														
Volume (in MMcf)	140	155	150	155	150	155	155	119	121	150	0	0	150	545
<u>Total Price (Sumas, Washington)</u>	2.48	2.78	2.48	2.95	3.98	4.07	3.62	3.62	3.50	3.97	0.00	0.00		

**VOLUME AND PRICE REPORT****Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2012 - 06/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Jul.</u>	2012 <u>Aug.</u>	2012 <u>Sep.</u>	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	3,774	3,785	3,214	3,367	4,568	8,638	13,227	6,797	4,382	1,587	676	814	3,077	27,483
<u>Total Price (Calais, Maine)</u>	2.65	2.73	2.58	3.14	3.32	4.43	4.13	3.75	3.71	3.68	4.26	4.26		
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	1,224	1,375	1,987	1,443	1,579	1,048	937	1,338	1,589	821	937	766	2,524	6,389
<u>Total Price (Pittsburg, New Hampshire)</u>	3.67	3.24	3.10	3.62	6.71	5.89	10.31	18.03	6.80	4.99	4.48	4.08		
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	822	770	381	688	603	1,059	782	682	700	852	615	366	1,833	3,997
<u>Total Price (Waddington, New York)</u>	3.39	3.26	3.26	3.79	5.35	4.64	7.22	7.30	5.28	5.05	4.58	4.26		
<b>SELKIRK COGEN PARTNERS, L.P.</b> (Canadian Forest Oil Ltd.) 05-49-NG														
Volume (in MMcf)	608	608	588	608	588	608	608	549	608	588	608	588	1,785	3,550
<u>Total Price (Waddington, New York)</u>	3.55	3.89	3.54	4.04	4.28	4.50	4.14	4.21	4.16	4.27	4.84	4.90		

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**  
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
 Gas Imported During 07/01/2012 - 06/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Jul.</u>	2012 <u>Aug.</u>	2012 <u>Sep.</u>	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
<b>SELKIRK COGEN PARTNERS, L.P.</b> (Cenovus Energy Inc.) 05-50-NG														
Volume (in MMcf)	492	492	476	492	476	492	492	445	492	476	492	476	1,445	2,874
<u>Total Price (Waddington, New York)</u>	4.41	4.98	4.81	5.16	5.80	5.96	5.68	5.74	5.47	5.59	5.99	5.96		
<b>SELKIRK COGEN PARTNERS, L.P.</b> (Imperial Oil Resources Limited ) 05-48-NG														
Volume (in MMcf)	598	598	579	598	579	598	598	540	598	579	598	579	1,756	3,493
<u>Total Price (Waddington, New York)</u>	4.21	4.73	4.58	4.90	5.46	5.60	5.35	5.44	5.15	5.27	5.62	5.60		
<b>SIERRA PRODUCTION COMPANY</b> (Various Suppliers ) 01-38-NG														
Volume (in MMcf)	65	58	53	55	50	52	50	44	45	25	0	0	25	163
<u>Total Price (Sweetgrass, Montana)</u>	2.33	2.23	2.38	3.14	3.38	3.20	3.08	3.06	3.36	3.62	0.00	0.00		
<b>THE U.S. GENERAL SERVICES ADMIN. (1)</b> (Chief Mountain Natural Gas Coop. ) 94-51-NG														
Volume (in MMcf)	0	0	0	0	0	1	0	0	0	0	0	0	1	2
<u>Total Price (Babb, Montana)</u>	8.28	10.28	5.33	4.85	5.41	5.05	5.00	5.21	4.92	5.03	5.02	6.52		

(1) Volumes often are too small to be shown on a monthly basis.

**VOLUME AND PRICE REPORT****Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
Gas Imported During 07/01/2012 - 06/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Jul.</u>	2012 <u>Aug.</u>	2012 <u>Sep.</u>	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
<b>TOTAL GAS &amp; POWER NORTH AMERICA, INC.</b> (Total E&P Norge AS; Total Gas & Power Limited) 10-36-LNG														
Volume (in MMcf)	0	0	0	0	0	2,927	0	0	0	0	0	0	0	0
<u>Total Price (Sabine Pass, Louisiana)</u>	0.00	0.00	0.00	0.00	0.00	3.15	0.00	0.00	0.00	0.00	0.00	0.00		
<b><u>Total MMcf</u></b>													<b><u>43,051</u></b>	<b><u>114,224</u></b>

**VOLUME AND PRICE REPORT**  
**Long-Term Exports**  
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
 Gas Exported During 07/01/2012 - 06/30/2013*

Long-Term Exporter

(Supplier)

FE Docket No.

Volume (in MMcf)

Total Price (Point of Exit)

	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013		
	<u>Jul.</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May.</u>	<u>Jun.</u>	Last 3M	YTD
													<u>TOTAL MMcf</u>	<u>TOTAL MMcf</u>

**ENERGIA AZTECA X, S. DE R.L. DE C.V.**

(Shell Energy North America (US), L.P.)

01-15-NG

Volume (in MMcf)

Total Price (Ogilby, California)

	2,706	2,734	2,440	2,685	1,630	1,564	1,027	545	1,111	1,816	2,328	2,866	7,010	9,693
	3.26	3.26	3.23	3.75	3.90	3.77	3.84	3.73	4.27	4.50	4.41	4.19		

**ENERGIA CHIHUAHUA, S.A. DE C.V.**

(BNP Paribas Energy Trading GP)

08-136-NG

Volume (in MMcf)

Total Price (Clint, Texas)

	1,401	1,453	1,369	1,438	284	1,139	1,281	1,134	1,344	1,381	1,449	1,459	4,289	8,049
	2.83	2.81	2.77	3.28	3.34	3.28	3.34	3.27	3.67	4.00	3.90	3.56		

**J.P. MORGAN COMMODITIES CANADA CORPORATION**

(Statoil Natural Gas LLC)

12-151-NG

Volume (in MMcf)

Total Price (Niagara Falls, New York)

	0	0	0	0	7,180	9,934	10,107	9,601	10,667	10,250	10,532	10,108	30,890	61,265
	0.00	0.00	0.00	0.00	4.11	3.95	3.89	3.77	4.23	4.31	4.32	4.15		

**XPRESS NATURAL GAS LLC (1)**

(Repsol)

12-168-CNG

Volume (in MMcf)

Total Price (Calais, Maine)

	0	0	0	0	0	0	0	0	0	0	1	24	19	44	44
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.65	4.65	5.60		

**Total MMcf****42,233****79,051**

(1) XPress Natural Gas LLC (XNG) exports Compressed Natural Gas (CNG) by Truck to Canada from XNG's Compressor Station in Baileyville, Maine.



**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2012	2012	2012	2013	2013
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
ARC Resources Ltd.	878	943	996	1,130	1,041
Alcoa Inc.	259	256	346	544	293
Alliance Canada Marketing L.P.	8,328	8,077	8,246	8,803	8,630
AltaGas Ltd.	12	10	18	0	0
Apache Corporation	2,064	2,076	2,076	2,123	2,088
Atlantic Power Energy Services (US) LLC	9	588	388	246	64
Avista Corporation	19,750	17,507	18,641	18,048	16,142
BG Energy Merchants, LLC	13,374	15,616	14,225	7,037	3,710
BG LNG Services, LLC	9,116	9,047	8,618	7,320	0
BNP Paribas Energy Trading GP	0	0	0	0	2,117
BP Canada Energy Marketing Corp.	68,194	68,620	60,110	64,402	71,892
BP Energy Company	2,790	0	0	2,776	0
BP West Coast Products, LLC	2,477	3,406	4,227	4,168	4,183
Barclays Bank PLC	2,275	2,316	2,535	493	1,635
Bluewater Gas Storage, LLC	77	0	201	476	0
Boise White Paper, L.L.C.	744	846	844	1,099	845
CP Energy Marketing (US) Inc.	13	0	0	763	2,715
Cannat Energy Inc.	9,470	9,320	9,807	9,920	9,489
Cargill, Incorporated	27,164	27,088	15,868	12,983	10,682
Cascade Natural Gas Corporation	375	292	541	588	156
Centra Gas Manitoba Inc.	2,569	2,651	776	0	3,676
Central Hudson Gas & Electric Corporation	616	874	1,031	1,361	765
Cheniere Marketing, LLC	0	2,837	2,852	0	2,874
Chevron U.S.A. Inc.	3,191	3,164	6,939	8,902	8,820
Citigroup Energy Canada ULC	7,673	6,046	4,787	4,518	6,562
City of Glendale Water and Power	0	120	0	0	0
Concord Energy LLC	695	716	632	999	1,014
Connecticut Natural Gas Corporation	785	1,707	2,099	1,848	1,581
ConocoPhillips Company	40,591	43,225	43,472	42,465	38,084
Constellation Energy Gas Choice, Inc.	0	0	0	19	0
DTE Energy Trading, Inc.	5,566	6,128	7,462	8,599	7,595
Devon Canada Marketing Corporation	1,516	1,561	1,551	1,523	1,540
Direct Energy Marketing Inc.	22,623	23,616	14,718	7,562	4,746
Dynegy Marketing and Trade, LLC	5,298	3,580	1,813	4,225	656
EDF Trading North America, LLC.	29,186	29,761	22,326	21,684	24,699
Emera Energy Services, Inc.	3,821	5,922	8,027	10,318	7,577
EnCana Marketing (USA) Inc.	18,540	18,921	18,688	18,917	18,942
Enserco Energy LLC	75	643	16	3	6
Enterprise Products Operating LLC	4,184	4,005	4,657	4,751	4,566

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2012	2012	2012	2013	2013
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
FortisBC Energy Inc.	344	780	211	0	774
Fortuna (US) L.P.	426	419	415	453	450
Freepoint Commodities LLC	117	432	1,522	6,049	5,035
GDF Suez Gas NA LLC	1,447	0	0	0	0
Hess Energy Trading Company, LLC	1,362	0	651	440	1,051
Husky Gas Marketing Inc.	13,838	13,999	14,058	13,824	4,415
Husky Marketing and Supply Company	0	0	0	0	9,076
IGI Resources, Inc.	28,309	22,890	26,734	24,924	25,317
Iberdrola Canada Energy Services, Ltd.	0	0	0	4,045	0
Iberdrola Energy Services, LLC	12,227	15,860	9,212	11,046	14,116
Idaho Power Company, Inc.	26	455	43	29	1,015
J. Aron & Company	19,767	18,095	16,713	12,524	23,728
J.P. Morgan Ventures Energy Corporation	1,820	2,494	2,718	4,011	3,629
Koch Energy Services, LLC	186	206	255	427	1,487
MXenergy Inc.	0	0	0	0	0
Macquarie Energy LLC	34,357	32,678	26,128	26,632	25,784
Merrill Lynch Commodities, Inc.	0	0	10	0	0
Minnesota Energy Resources Corporation	193	129	444	560	243
Morgan Stanley Capital Group Inc.	0	0	0	0	5
NJR Energy Services Company	7,252	7,254	8,689	10,898	6,176
NYSEG Solutions, Inc.	3	0	0	0	0
National Fuel Resources, Inc.	13	8	9	0	0
NextEra Energy Power Marketing, LLC	0	156	0	0	0
Noble Americas Gas & Power Corp.	12,006	18,324	3,374	4,945	14,240
NorthWestern Corporation	1,402	1,392	1,307	1,234	1,243
Northwest Natural Gas Company	0	0	3,824	7,966	73
Omimex Canada, Ltd.	43	46	48	44	43
Oxy Energy Canada, Inc.	5,318	7,917	3,263	2,223	2,704
PAA Natural Gas Canada ULC	2,776	98	173	2,472	16
Pacific Gas and Electric Company	36,789	37,026	36,918	35,964	34,459
Pacific Summit Energy LLC	0	0	0	41	0
Pemex Gas Y Petroquimica Basica	95	50	70	57	62
Phillips 66 Company	160	496	627	606	584
Portland General Electric Company	3,992	7,017	5,623	5,211	4,925
Powerex Corp.	5,521	7,981	3,773	5,925	5,316
Public Utility of District No. 1 of Clark County	0	1,515	2,680	2,403	0
Puget Sound Energy, Inc.	13,372	15,287	16,587	16,896	9,491
Regent Resources Ltd.	18	19	19	17	16
Royal Bank of Canada	93	0	0	0	0

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2012	2012	2012	2013	2013
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
SOCCO Inc.	28	18	28	22	36
Sacramento Municipal Utility District	2,079	2,113	2,113	2,066	2,090
Saranac Power Partners L.P.	294	1,037	1,207	2,367	181
Selkirk Cogen Partners L.P.	1,349	1,364	460	0	0
Sempra LNG Marketing, LLC	0	0	2,891	0	0
Sequent Energy Canada Corp.	16,615	27,190	23,416	21,556	11,471
Shell Energy North America (US), L.P.	51,366	55,728	39,730	40,280	39,037
Sierra Pacific Power Company, d/b/a NV Energy	9,036	8,417	11,019	11,559	10,568
Southern California Gas Company	4,698	4,771	4,736	4,688	4,688
Sprague Energy Corp.	29	26	25	0	0
Sprague Operating Resources LLC	0	0	0	47	18
St. Lawrence Gas Company, Inc.	254	12	763	1,363	235
Suncor Energy Marketing Inc.	13,604	16,982	12,207	17,288	17,774
Superior Plus Energy Services Inc.	0	0	21	18	0
TAQA NORTH	7,601	7,518	7,505	8,049	7,762
Tenaska Marketing Ventures	71,103	75,686	64,275	69,937	62,875
The Southern Connecticut Gas Company	1,417	2,433	2,840	2,425	2,011
Tidal Energy Marketing (U.S.) L.L.C.	13,575	14,838	16,006	17,521	16,407
Tourmaline Oil Marketing Corp.	998	1,003	1,001	1,077	1,036
Twin Eagle Resource Management, LLC	14,101	12,004	10,689	10,858	12,352
U.S. Gas & Electric, Inc.	23	5	19	71	0
United Energy Trading Canada, ULC	7,786	7,694	9,354	11,248	9,928
United States Gypsum Company	886	897	985	1,081	973
Vermont Gas Systems, Inc.	1,399	999	2,553	3,678	1,594
Virginia Power Energy Marketing, Inc.	1,740	1,722	1,849	252	0
Yankee Gas Services Company	245	0	1,071	2,459	239
<b><u>Totals</u></b>	<b><u>737,796</u></b>	<b><u>776,958</u></b>	<b><u>692,392</u></b>	<b><u>712,390</u></b>	<b><u>666,136</u></b>

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$4.17	341	\$4.33	355	\$4.25	345	\$4.25	1,041
Alcoa Inc. BP Canada Energy Group ULC Massena, New York	\$6.34	122	\$6.81	19	\$6.45	84	\$6.42	224
Alcoa Inc. BP Canada Energy Group ULC Waddington, New York	\$0.00	0	\$6.81	69	\$0.00	0	\$6.81	69
Alliance Canada Marketing L.P. BP Canada Energy Group ULC Sherwood, North Dakota	\$4.51	2,875	\$4.46	2,929	\$4.08	2,826	\$4.35	8,630
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$3.42	350	\$3.50	363	\$3.91	352	\$3.61	1,065
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$3.66	336	\$3.66	342	\$4.14	346	\$3.82	1,024
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$0.00	0	\$3.68	26	\$3.68	26
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$0.00	0	\$3.68	15	\$3.68	15
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$0.00	0	\$3.68	23	\$3.68	23
Avista Corporation Avista Corporation Sumas, Washington	\$3.94	3	\$0.00	0	\$3.58	0	\$3.90	3

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation BP Canada Energy Group ULC Sumas, Washington	\$3.50	27	\$3.51	188	\$3.26	51	\$3.46	266
Avista Corporation FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$3.83	330	\$0.00	0	\$3.83	330
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$3.85	70	\$3.86	66	\$3.86	73	\$3.86	209
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$3.47	279	\$3.48	266	\$3.48	290	\$3.48	835
Avista Corporation National Bank of Canada Eastport, Idaho	\$4.55	14	\$4.56	13	\$4.56	15	\$4.56	42
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$3.49	4,468	\$3.61	4,668	\$3.47	4,444	\$3.52	13,580
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$3.92	7	\$3.89	61	\$3.54	17	\$3.82	85
Avista Corporation Powerex Corp. Sumas, Washington	\$4.08	0	\$0.00	0	\$0.00	0	\$4.08	0
Avista Corporation Shell Energy North America (US), L.P. Eastport, Idaho	\$3.43	265	\$3.65	252	\$3.61	275	\$3.56	791
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Niagara Falls, New York	\$0.00	0	\$4.28	7	\$0.00	0	\$4.28	7

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$4.45	1,620	\$4.65	1,179	\$4.18	904	\$4.45	3,703
BNP Paribas Energy Trading GP BNP Paribas Energy Trading Canada Corp. Port of Morgan, Montana	\$3.38	606	\$3.62	537	\$3.50	606	\$3.50	1,749
BNP Paribas Energy Trading GP BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$0.00	0	\$3.92	248	\$3.95	120	\$3.93	368
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho	\$3.62	2,018	\$3.54	2,801	\$3.20	3,104	\$3.43	7,923
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Massena, New York	\$5.00	6	\$0.00	0	\$0.00	0	\$5.00	6
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Niagara Falls, New York	\$4.46	28	\$0.00	0	\$0.00	0	\$4.46	28
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota	\$4.23	5,605	\$4.07	5,364	\$3.76	6,780	\$4.00	17,749
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana	\$3.62	6,162	\$3.52	5,565	\$3.21	6,701	\$3.44	18,428
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota	\$3.87	8,074	\$3.78	8,418	\$3.53	8,471	\$3.72	24,963
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC St. Clair, Michigan	\$4.33	2	\$0.00	0	\$0.00	0	\$4.33	2

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	\$5.42	1,701	\$5.06	186	\$4.43	888	\$5.08	2,775
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Whitlash, Montana	\$3.62	6	\$3.52	6	\$3.21	6	\$3.45	19
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$3.95	1,353	\$4.03	1,647	\$3.99	1,184	\$3.99	4,183
Barclays Bank PLC Barclays Canadian Commodities Ltd Waddington, New York	\$5.05	440	\$4.58	607	\$4.22	588	\$4.58	1,635
Boise White Paper, L.L.C. ConocoPhillips Company Warroad, Minnesota	\$0.00	0	\$0.00	0	\$4.18	164	\$4.18	164
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$4.22	342	\$4.28	243	\$3.80	96	\$4.18	681
CP Energy Marketing (US) Inc. CP Energy Marketing LP Eastport, Idaho	\$3.97	636	\$3.80	621	\$3.93	732	\$3.90	1,988
CP Energy Marketing (US) Inc. CP Energy Marketing LP Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.74	427	\$3.74	427
CP Energy Marketing (US) Inc. CP Energy Marketing LP Waddington, New York	\$0.00	0	\$4.58	153	\$4.22	147	\$4.40	300
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$4.18	3,034	\$4.28	3,175	\$4.18	3,149	\$4.21	9,358

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$3.52	52	\$3.42	40	\$3.11	39	\$3.37	131
Cargill, Incorporated Cargill, Incorporated Eastport, Idaho	\$3.84	594	\$3.93	617	\$4.02	598	\$3.93	1,809
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$4.69	15	\$0.00	0	\$0.00	0	\$4.69	15
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$4.00	1,472	\$4.19	2,929	\$4.02	2,592	\$4.08	6,993
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$4.09	123	\$3.94	27	\$4.05	166	\$4.06	316
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$5.04	584	\$4.68	546	\$4.57	418	\$4.79	1,549
Cascade Natural Gas Corporation TD Energy Trading Inc. Sumas, Washington	\$5.52	82	\$0.00	0	\$0.00	0	\$5.52	82
Cascade Natural Gas Corporation TD Securities Sumas, Washington	\$0.00	0	\$5.69	20	\$5.88	55	\$5.83	74
Centra Gas Manitoba Inc. ConocoPhillips Company Noyes, Minnesota	\$3.14	771	\$3.11	1,385	\$3.01	1,521	\$3.07	3,676
Central Hudson Gas & Electric Corporation J. Aron & Company Waddington, New York	\$4.79	219	\$0.00	0	\$0.00	0	\$4.79	219



**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Central Hudson Gas & Electric Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$4.75	237	\$0.00	0	\$5.00	308	\$4.89	546
Cheniere Marketing, LLC BG LNG Trading, LLC Sabine Pass, Louisiana	\$0.00	0	\$0.00	0	\$14.00	2,874	\$14.00	2,874
Chevron U.S.A. Inc. Chevron Canada Resources Eastport, Idaho	\$3.89	1,838	\$3.79	1,895	\$3.53	1,836	\$3.74	5,569
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$4.19	1,062	\$4.05	1,097	\$3.80	1,093	\$4.01	3,251
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$3.58	2,425	\$3.64	2,473	\$3.65	1,664	\$3.62	6,562
Concord Energy LLC Concord Energy LLC Port of Morgan, Montana	\$3.41	333	\$3.55	347	\$3.57	333	\$3.51	1,014
Connecticut Natural Gas Corporation BP Canada Energy Group ULC Waddington, New York	\$4.96	750	\$4.85	274	\$4.71	343	\$4.88	1,367
Connecticut Natural Gas Corporation Cargill Energy Trading Canada, Inc. Waddington, New York	\$4.98	125	\$4.81	53	\$0.00	0	\$4.93	178
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$4.52	36	\$0.00	0	\$4.52	36
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$3.96	1,128	\$3.85	1,172	\$3.61	1,129	\$3.81	3,429

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April		May		June		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>	
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$4.19	2,779	\$4.05	2,889	\$3.79	2,875	\$4.01	8,543	
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$4.19	1,699	\$4.05	1,769	\$3.79	1,764	\$4.01	5,232	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$4.48	3	\$0.00	0	\$0.00	0	\$4.48	3	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$3.98	2,323	\$4.10	2,351	\$4.05	3,113	\$4.04	7,787	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$3.39	2,161	\$3.55	2,233	\$3.54	2,161	\$3.49	6,555	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$5.56	85	\$4.74	61	\$4.73	12	\$5.18	159	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$3.96	296	\$3.85	307	\$3.61	298	\$3.81	901	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$4.19	1,781	\$4.05	1,852	\$3.79	1,843	\$4.01	5,477	
DTE Energy Trading, Inc. Various Champlain, New York	\$5.04	24	\$4.87	13	\$5.09	9	\$5.00	46	
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$4.00	74	\$4.19	452	\$4.19	292	\$4.17	819	

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$5.39	2,236	\$5.22	2,453	\$5.44	2,027	\$5.34	6,716
DTE Energy Trading, Inc. Various Waddington, New York	\$4.89	14	\$4.72	0	\$0.00	0	\$4.89	14
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$3.99	506	\$4.00	525	\$4.06	509	\$4.02	1,540
Direct Energy Marketing Inc. Direct Energy Marketing Limited Champlain, New York	\$5.06	36	\$4.58	33	\$4.21	32	\$4.63	100
Direct Energy Marketing Inc. Direct Energy Marketing Limited Eastport, Idaho	\$4.09	138	\$4.23	19	\$3.54	238	\$3.77	394
Direct Energy Marketing Inc. Direct Energy Marketing Limited Niagara Falls, New York	\$4.25	59	\$4.34	4	\$3.79	0	\$4.25	63
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$4.24	726	\$4.06	719	\$3.77	696	\$4.03	2,140
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$3.81	287	\$3.63	293	\$3.38	287	\$3.61	867
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$4.30	42	\$4.08	46	\$3.91	44	\$4.09	132
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$5.40	134	\$4.58	418	\$4.33	498	\$4.57	1,049

**SHORT-TERM SALES/IMPORTS**  
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*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$4.72	263	\$4.48	117	\$4.20	276	\$4.46	656
EDF Trading North America, LLC. ATCO Midstream Ltd. Port of Morgan, Montana	\$3.14	1,489	\$3.11	841	\$0.00	0	\$3.13	2,330
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho	\$3.08	5	\$3.20	8	\$3.34	11	\$3.24	24
EDF Trading North America, LLC. Avista Corporation Eastport, Idaho	\$0.00	0	\$3.66	3	\$0.00	0	\$3.66	3
EDF Trading North America, LLC. BG Energy Merchants Canada, Ltd. Waddington, New York	\$4.49	263	\$4.67	244	\$4.66	246	\$4.60	753
EDF Trading North America, LLC. BP Canada Energy Group ULC Port of Morgan, Montana	\$2.95	1,945	\$3.13	2,262	\$3.07	1,350	\$3.05	5,556
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$3.29	12	\$3.25	21	\$3.17	27	\$3.22	60
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.29	7	\$3.25	11	\$3.30	51	\$3.29	69
EDF Trading North America, LLC. Devon Canada Corporation Port of Morgan, Montana	\$2.94	550	\$0.00	0	\$3.01	486	\$2.97	1,036
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho	\$3.97	99	\$0.00	0	\$3.50	179	\$3.67	277

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
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Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$3.95	54	\$3.84	78	\$3.77	96	\$3.84	228
EDF Trading North America, LLC. Freepoint Commodities LLC Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$3.04	486	\$3.04	486
EDF Trading North America, LLC. Imperial Oil Resources Limited Eastport, Idaho	\$3.06	7	\$3.25	11	\$3.17	14	\$3.18	32
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$3.35	102	\$3.43	156	\$3.30	212	\$3.35	470
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$4.28	10	\$4.17	63	\$3.62	0	\$4.18	74
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	\$3.17	4	\$3.11	5	\$2.85	5	\$3.04	14
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$3.99	48	\$3.88	104	\$3.74	155	\$3.83	306
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$5.22	1	\$4.66	4	\$0.00	0	\$4.81	5
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	\$3.06	3	\$3.25	6	\$0.00	0	\$3.18	9
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho	\$3.06	3	\$3.25	6	\$0.00	0	\$3.18	9

**SHORT-TERM SALES/IMPORTS**  
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Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Pembina Empress NGL Partnership Port of Morgan, Montana	\$3.13	2,666	\$3.03	2,290	\$2.78	2,551	\$2.98	7,507
EDF Trading North America, LLC. Penn West Petroleum Eastport, Idaho	\$4.17	3	\$4.03	6	\$0.00	0	\$4.08	9
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	\$3.06	8	\$3.25	14	\$3.45	18	\$3.30	40
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	\$3.94	51	\$3.85	59	\$3.58	49	\$3.79	159
EDF Trading North America, LLC. Puget Sound Energy, Inc. Sumas, Washington	\$4.14	56	\$3.86	62	\$3.64	52	\$3.88	170
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	\$3.16	2	\$0.00	0	\$3.31	27	\$3.30	29
EDF Trading North America, LLC. Sequent Energy Canada Corp. Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$3.10	389	\$3.10	389
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.06	12	\$3.25	21	\$3.17	27	\$3.18	60
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	\$3.27	1,035	\$3.05	830	\$2.92	806	\$3.10	2,671
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Eastport, Idaho	\$3.19	3	\$3.19	9	\$0.00	0	\$3.19	12

**SHORT-TERM SALES/IMPORTS**  
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Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Waddington, New York	\$5.90	8	\$0.00	0	\$0.00	0	\$5.90	8
EDF Trading North America, LLC. Union Gas Limited Noyes, Minnesota	\$4.97	30	\$5.00	466	\$4.42	56	\$4.94	552
EDF Trading North America, LLC. Union Gas Limited Waddington, New York	\$5.37	1	\$0.00	0	\$0.00	0	\$5.37	1
EDF Trading North America, LLC. Various Eastport, Idaho	\$3.24	18	\$3.36	29	\$3.30	66	\$3.31	113
EDF Trading North America, LLC. Various Port of Morgan, Montana	\$3.09	575	\$3.08	595	\$2.99	66	\$3.08	1,236
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$5.73	241	\$4.93	468	\$4.45	783	\$4.81	1,492
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$5.66	1,714	\$5.10	1,467	\$4.82	968	\$5.27	4,150
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$5.27	643	\$4.69	636	\$4.45	657	\$4.80	1,936
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$3.47	1,906	\$3.56	1,979	\$3.51	1,918	\$3.51	5,804
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$3.64	1,895	\$3.80	1,965	\$3.72	1,901	\$3.72	5,761

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$3.56	2,375	\$3.60	2,526	\$3.59	2,476	\$3.58	7,377
Enserco Energy LLC Various Sumas, Washington	\$4.23	1	\$3.90	1	\$3.71	4	\$3.83	6
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Marysville, Michigan	\$4.42	30	\$0.00	0	\$0.00	0	\$4.42	30
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$3.38	1,555	\$3.60	1,513	\$3.56	1,468	\$3.51	4,536
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$3.81	43	\$3.89	486	\$3.78	245	\$3.85	774
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$3.70	142	\$3.60	152	\$3.36	156	\$3.55	450
Freepoint Commodities LLC Various Noyes, Minnesota	\$4.08	723	\$4.06	2,143	\$3.77	447	\$4.03	3,312
Freepoint Commodities LLC Various Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$3.61	737	\$3.61	737
Freepoint Commodities LLC Various Waddington, New York	\$5.78	291	\$4.76	173	\$4.46	521	\$4.90	985
Hess Energy Trading Company, LLC Natural Gas Exchange Inc. Marysville, Michigan	\$4.49	1,051	\$0.00	0	\$0.00	0	\$4.49	1,051



**SHORT-TERM SALES/IMPORTS**  
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Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$5.33	33	\$0.00	0	\$0.00	0	\$5.33	33
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$3.72	2,761	\$0.00	0	\$0.00	0	\$3.72	2,761
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$3.62	1,622	\$0.00	0	\$0.00	0	\$3.62	1,622
Husky Marketing and Supply Company Husky Energy Marketing Inc. Massena, New York	\$0.00	0	\$5.50	34	\$5.50	33	\$5.50	67
Husky Marketing and Supply Company Husky Energy Marketing Inc. Port of Morgan, Montana	\$0.00	0	\$3.89	2,846	\$3.85	2,750	\$3.87	5,596
Husky Marketing and Supply Company Husky Energy Marketing Inc. Sherwood, North Dakota	\$0.00	0	\$3.77	1,694	\$3.66	1,686	\$3.72	3,380
Husky Marketing and Supply Company Husky Energy Marketing Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.94	33	\$4.94	33
IGI Resources, Inc. BP Canada Energy Group ULC Sumas, Washington	\$3.96	566	\$3.93	689	\$3.95	852	\$3.95	2,107
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$3.73	400	\$3.57	831	\$3.62	1,231
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.96	2,071	\$3.90	2,289	\$3.85	1,320	\$3.91	5,680

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
IGI Resources, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.95	251	\$3.93	226	\$3.96	283	\$3.95	760
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.85	1,037	\$3.80	1,759	\$3.60	1,579	\$3.74	4,374
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.95	2,078	\$3.93	2,148	\$3.96	2,078	\$3.95	6,304
IGI Resources, Inc. Various Eastport, Idaho	\$3.41	1,935	\$3.65	1,550	\$3.53	1,378	\$3.52	4,862
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$3.90	4,840	\$3.80	3,114	\$3.53	4,578	\$3.74	12,532
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$3.94	392	\$3.84	415	\$3.58	777	\$3.74	1,584
Idaho Power Company, Inc. EDF Trading North America, LLC. Sumas, Washington	\$4.04	110	\$3.70	55	\$3.57	425	\$3.67	590
Idaho Power Company, Inc. J. Aron & Company Sumas, Washington	\$0.00	0	\$0.00	0	\$3.64	260	\$3.64	260
Idaho Power Company, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.00	5	\$3.00	5
Idaho Power Company, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.54	160	\$3.54	160

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J. Aron & Company Various Eastport, Idaho	\$3.90	40	\$0.00	0	\$0.00	0	\$3.90	40
J. Aron & Company Various Noyes, Minnesota	\$4.23	879	\$4.06	7,134	\$3.77	4,756	\$3.96	12,769
J. Aron & Company Various Port of Morgan, Montana	\$3.73	1,078	\$3.62	3,319	\$3.33	4,304	\$3.49	8,701
J. Aron & Company Various Sherwood, North Dakota	\$3.57	605	\$3.56	629	\$3.35	625	\$3.49	1,859
J. Aron & Company Various Sumas, Washington	\$3.94	78	\$3.84	15	\$0.00	0	\$3.92	93
J. Aron & Company Various Waddington, New York	\$0.00	0	\$4.58	6	\$4.22	260	\$4.23	266
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$4.03	584	\$4.18	482	\$4.19	467	\$4.12	1,532
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$5.57	306	\$5.57	306
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Port of Morgan, Montana	\$3.43	322	\$3.60	333	\$3.60	322	\$3.54	977
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$4.42	6	\$4.77	558	\$4.98	250	\$4.83	814

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	\$5.05	68	\$4.58	64	\$4.22	47	\$4.66	179
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$0.00	0	\$4.02	633	\$3.79	675	\$3.90	1,308
Macquarie Energy LLC Various Noyes, Minnesota	\$4.23	2,343	\$4.06	1,737	\$3.77	3,072	\$3.99	7,152
Macquarie Energy LLC Various Port of Morgan, Montana	\$3.61	3,981	\$3.57	3,840	\$3.27	4,232	\$3.48	12,053
Macquarie Energy LLC Various Sherwood, North Dakota	\$3.42	2,122	\$3.42	2,223	\$3.25	2,212	\$3.36	6,557
Macquarie Energy LLC Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.17	10	\$4.17	10
Macquarie Energy LLC Various Waddington, New York	\$5.09	9	\$4.48	3	\$0.00	0	\$4.93	12
Minnesota Energy Resources Corporation BP Canada Energy Group ULC Warroad, Minnesota	\$4.04	60	\$0.00	0	\$0.00	0	\$4.04	60
Minnesota Energy Resources Corporation Cargill Limited Warroad, Minnesota	\$3.99	50	\$0.00	0	\$0.00	0	\$3.99	50
Minnesota Energy Resources Corporation Cargill Power & Gas Warroad, Minnesota	\$0.00	0	\$0.00	0	\$4.22	47	\$4.22	47

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$0.00	0	\$4.23	86	\$0.00	0	\$4.23	86
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$3.95	5	\$0.00	0	\$3.95	5
NJR Energy Services Company Various Port of Morgan, Montana	\$3.15	1,952	\$3.25	2,043	\$3.16	1,839	\$3.19	5,834
NJR Energy Services Company Various Waddington, New York	\$6.14	27	\$4.73	95	\$4.20	220	\$4.50	342
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$3.71	4,634	\$3.59	4,328	\$3.29	5,273	\$3.52	14,235
Noble Americas Gas & Power Corp. TransCanada Pipelines Limited Waddington, New York	\$6.20	5	\$0.00	0	\$0.00	0	\$6.20	5
NorthWestern Corporation LGX Oil & Gas Whitlash, Montana	\$3.42	5	\$3.55	6	\$3.43	6	\$3.47	18
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$3.38	414	\$3.53	405	\$3.37	406	\$3.43	1,225
Northwest Natural Gas Company EDF Trading North America, LLC. Sumas, Washington	\$4.02	5	\$3.93	10	\$0.00	0	\$3.96	15
Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington	\$4.02	10	\$3.96	48	\$0.00	0	\$3.97	58

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April		May		June		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>	
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$3.52	14	\$3.42	16	\$3.09	14	\$3.35	43	
Oxy Energy Canada, Inc. Various Sumas, Washington	\$3.93	789	\$3.91	553	\$3.94	1,362	\$3.93	2,704	
PAA Natural Gas Canada ULC NGX St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.33	16	\$4.33	16	
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$3.44	3,183	\$3.60	3,383	\$3.50	3,692	\$3.51	10,258	
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$3.45	1,107	\$3.60	1,142	\$3.50	1,383	\$3.52	3,632	
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.44	2,242	\$3.60	2,312	\$3.50	2,793	\$3.51	7,347	
Pacific Gas and Electric Company Freepoint Commodities LLC Eastport, Idaho	\$3.44	292	\$0.00	0	\$0.00	0	\$3.44	292	
Pacific Gas and Electric Company Iberdrola Renewables, LLC Eastport, Idaho	\$3.65	917	\$3.55	946	\$3.24	916	\$3.48	2,779	
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$3.45	277	\$3.60	285	\$3.50	277	\$3.52	839	
Pacific Gas and Electric Company J. Aron & Company Eastport, Idaho	\$0.00	0	\$3.69	301	\$0.00	0	\$3.69	301	

**SHORT-TERM SALES/IMPORTS****YEAR: 2013 Quarter: Two***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.44	1,107	\$3.60	571	\$0.00	0	\$3.49	1,678
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.44	1,027	\$3.60	1,252	\$3.53	853	\$3.53	3,133
Pacific Gas and Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.57	292	\$3.57	292
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$3.44	360	\$3.64	672	\$3.50	359	\$3.55	1,392
Pacific Gas and Electric Company Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.45	830	\$3.60	856	\$3.50	830	\$3.52	2,516
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$2.53	20	\$3.21	14	\$3.21	28	\$2.99	62
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.93	259	\$3.87	187	\$3.60	139	\$3.83	584
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.52	66	\$3.52	66
Portland General Electric Company J. Aron & Company Sumas, Washington	\$0.00	0	\$0.00	0	\$3.63	98	\$3.63	98
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.94	695	\$3.84	476	\$3.54	743	\$3.76	1,914

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$4.03	199	\$3.79	210	\$3.58	192	\$3.80	601
Portland General Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$3.84	332	\$3.78	55	\$3.83	387
Portland General Electric Company Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.54	101	\$3.54	101
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	\$3.94	535	\$3.84	553	\$3.56	521	\$3.78	1,608
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	\$4.08	34	\$3.85	81	\$3.59	29	\$3.85	145
Portland General Electric Company Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$4.19	5	\$0.00	0	\$4.19	5
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$3.65	18	\$3.80	10	\$3.73	10	\$3.71	37
Powerex Corp. Apache Canada Ltd. Sumas, Washington	\$3.85	46	\$3.99	23	\$4.04	1	\$3.90	70
Powerex Corp. BP Canada Energy Group ULC Eastport, Idaho	\$3.43	4	\$0.00	0	\$0.00	0	\$3.43	4
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	\$3.87	119	\$3.57	21	\$3.84	6	\$3.82	146



**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April		May		June		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>	
Powerex Corp. Barclays Bank PLC Eastport, Idaho	\$3.61	42	\$3.80	39	\$3.73	40	\$3.71	121	
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$3.60	68	\$3.80	58	\$3.73	61	\$3.70	187	
Powerex Corp. Bonavista Petroleum Ltd. Sumas, Washington	\$3.57	32	\$3.57	25	\$3.35	1	\$3.56	58	
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$3.26	4	\$0.00	0	\$0.00	0	\$3.26	4	
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	\$3.40	26	\$3.59	21	\$3.51	1	\$3.48	49	
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.43	5	\$0.00	0	\$0.00	0	\$3.43	5	
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.58	35	\$3.56	35	\$3.36	1	\$3.57	71	
Powerex Corp. Devon Canada Corporation Sumas, Washington	\$0.00	0	\$3.57	21	\$0.00	0	\$3.57	21	
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	\$3.28	1	\$0.00	0	\$0.00	0	\$3.28	1	
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	\$3.43	7	\$3.61	5	\$3.39	1	\$3.50	13	

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$3.40	2	\$0.00	0	\$0.00	0	\$3.40	2
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington	\$3.54	16	\$3.60	12	\$3.33	0	\$3.56	28
Powerex Corp. EnCana Corporation Eastport, Idaho	\$3.36	1	\$0.00	0	\$0.00	0	\$3.36	1
Powerex Corp. EnCana Corporation Sumas, Washington	\$3.77	18	\$3.64	3	\$0.00	0	\$3.75	21
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	\$3.91	0	\$4.03	1	\$0.00	0	\$4.00	2
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$3.59	47	\$3.80	39	\$3.73	40	\$3.70	126
Powerex Corp. Husky Energy Marketing Inc. Sumas, Washington	\$3.58	29	\$3.57	24	\$3.33	1	\$3.57	55
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$0.00	0	\$3.90	1	\$3.90	1
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$3.80	763	\$3.73	604	\$3.44	624	\$3.66	1,991
Powerex Corp. Natural Gas Exchange Inc. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.26	372	\$4.26	372

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.90	471	\$3.89	477	\$3.81	17	\$3.89	965
Powerex Corp. Nexen Marketing Eastport, Idaho	\$3.43	6	\$0.00	0	\$0.00	0	\$3.43	6
Powerex Corp. Nexen Marketing Sumas, Washington	\$3.57	38	\$3.57	21	\$3.34	1	\$3.57	60
Powerex Corp. Oxy Energy Canada, Inc. Sumas, Washington	\$4.02	4	\$0.00	0	\$0.00	0	\$4.02	4
Powerex Corp. Penn West Petroleum Sumas, Washington	\$0.00	0	\$3.57	0	\$0.00	0	\$3.57	0
Powerex Corp. Progress Energy Canada Ltd. Sumas, Washington	\$3.38	2	\$3.58	3	\$3.35	0	\$3.50	6
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	\$3.91	75	\$3.87	57	\$3.91	2	\$3.89	134
Powerex Corp. Royal Bank of Canada Eastport, Idaho	\$0.00	0	\$3.71	97	\$3.41	40	\$3.62	137
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$3.71	77	\$3.41	81	\$3.56	158
Powerex Corp. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$4.00	371	\$0.00	0	\$0.00	0	\$4.00	371

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April	<u>Vol.</u>	May	<u>Vol.</u>	June	<u>Vol.</u>	Quarterly	
				<u>Price</u>				<u>Price</u>	<u>Avg. Price</u>
Powerex Corp. Shell Energy North America (US), L.P. Sumas, Washington	\$0.00		0	\$0.00	0	\$4.01	1	\$4.01	1
Powerex Corp. Sierra Pacific Power Company, d/b/a NV Energy Eastport, Idaho	\$0.00		0	\$0.00	0	\$3.11	0	\$3.11	0
Powerex Corp. Storage Eastport, Idaho	\$0.00		0	\$0.00	0	\$3.72	0	\$3.72	0
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	\$0.00		0	\$0.00	0	\$3.28	0	\$3.28	0
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$3.49		0	\$0.00	0	\$0.00	0	\$3.49	0
Powerex Corp. TD Energy Trading Inc. Sumas, Washington	\$3.66		1	\$0.00	0	\$3.58	0	\$3.65	1
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$3.43		4	\$0.00	0	\$0.00	0	\$3.43	4
Powerex Corp. Talisman Energy Canada Sumas, Washington	\$3.58		26	\$3.57	21	\$3.35	1	\$3.57	49
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$3.43		2	\$0.00	0	\$0.00	0	\$3.43	2
Powerex Corp. Tidal Energy Marketing Inc. Sumas, Washington	\$3.57		13	\$0.00	0	\$0.00	0	\$3.57	13

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	\$3.94	10	\$3.91	9	\$3.95	0	\$3.93	19
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	\$0.00	0	\$3.50	1	\$0.00	0	\$3.50	1
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Eastport, Idaho	\$3.45	298	\$0.00	0	\$3.52	59	\$3.46	357
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Sumas, Washington	\$3.76	408	\$3.77	438	\$3.96	35	\$3.78	881
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$3.53	128	\$3.53	128
Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.47	5	\$3.47	5
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$3.43	0	\$0.00	0	\$3.43	0
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$3.35	484	\$3.60	275	\$0.00	0	\$3.44	759
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.73	7	\$0.00	0	\$0.00	0	\$3.73	7
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$3.51	20	\$3.25	426	\$3.26	446

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$3.21	773	\$3.42	559	\$3.31	286	\$3.30	1,618
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$3.65	1,020	\$3.57	1,344	\$3.28	833	\$3.52	3,196
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$3.45	638	\$3.46	364	\$3.21	392	\$3.39	1,394
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$3.49	215	\$3.50	181	\$3.14	301	\$3.34	698
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$4.69	6	\$4.77	6	\$4.23	4	\$4.59	16
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$3.93	14	\$3.93	12	\$3.61	11	\$3.83	36
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$2.91	464	\$3.15	479	\$3.05	463	\$3.04	1,406
Sacramento Municipal Utility District Royal Bank of Canada Eastport, Idaho	\$3.91	225	\$3.77	233	\$3.47	226	\$3.72	684
Saranac Power Partners L.P. EDF Trading North America, LLC. Champlain, New York	\$5.98	85	\$5.28	91	\$0.00	0	\$5.62	176
Saranac Power Partners L.P. TransAlta Energy Marketing Corp. Champlain, New York	\$0.00	0	\$0.00	0	\$4.87	5	\$4.87	5

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sequent Energy Canada Corp. Various Babb, Montana	\$3.56	35	\$3.73	46	\$3.68	29	\$3.66	110
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$4.24	476	\$4.17	1,782	\$3.94	382	\$4.15	2,640
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$3.37	3,605	\$3.52	3,193	\$3.35	1,924	\$3.42	8,721
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$3.56	904	\$0.00	0	\$3.43	712	\$3.50	1,616
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$10.69	18	\$4.32	225	\$4.22	313	\$4.47	556
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Detroit, Michigan	\$0.00	0	\$4.42	140	\$0.00	0	\$4.42	140
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.90	2,785	\$3.80	2,993	\$3.52	3,234	\$3.73	9,011
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$0.00	0	\$4.61	14	\$0.00	0	\$4.61	14
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$5.22	37	\$4.76	38	\$4.39	37	\$4.79	112
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$4.59	0	\$4.55	0	\$3.92	0	\$4.35	0

**SHORT-TERM SALES/IMPORTS****YEAR: 2013 Quarter: Two***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April	<u>Vol.</u>	May	<u>Vol.</u>	June	<u>Vol.</u>	Quarterly	
				<u>Price</u>				<u>Price</u>	<u>Avg. Price</u>
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$4.23		316	\$4.06	134	\$3.75	638	\$3.93	1,088
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$4.79		793	\$4.62	94	\$4.51	116	\$4.74	1,002
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.70		4,079	\$3.61	4,997	\$3.30	4,528	\$3.53	13,604
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$3.50		0	\$0.00	0	\$0.00	0	\$3.50	0
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$3.56		1	\$3.66	991	\$0.00	0	\$3.66	992
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$5.25		2	\$4.69	14	\$4.31	907	\$4.32	923
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$3.57		5	\$3.47	5	\$3.16	6	\$3.39	16
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$3.95		2,817	\$3.85	3,219	\$3.57	3,927	\$3.77	9,963
Sierra Pacific Power Company, d/b/a NV Energy Barclays Bank PLC Eastport, Idaho	\$3.42		89	\$3.66	500	\$3.45	161	\$3.59	750
Sierra Pacific Power Company, d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	\$3.42		1,632	\$3.66	1,502	\$3.54	1,246	\$3.54	4,381



**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April		May		June		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>	
Sierra Pacific Power Company, d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	\$3.42	850	\$3.66	776	\$3.52	679	\$3.53	2,305	
Sierra Pacific Power Company, d/b/a NV Energy Powerex Corp. Eastport, Idaho	\$3.71	569	\$3.56	330	\$3.25	505	\$3.51	1,404	
Sierra Pacific Power Company, d/b/a NV Energy Tenaska Marketing Canada Eastport, Idaho	\$3.70	711	\$3.70	511	\$3.22	506	\$3.56	1,728	
Southern California Gas Company NGX Eastport, Idaho	\$3.32	1,565	\$3.43	1,561	\$3.36	1,563	\$3.37	4,688	
Sprague Operating Resources LLC BP Canada Energy Group ULC Champlain, New York	\$5.68	7	\$5.87	5	\$5.93	3	\$5.80	16	
Sprague Operating Resources LLC Husky Energy Marketing Inc. Champlain, New York	\$5.79	1	\$5.14	0	\$4.74	1	\$5.16	2	
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York	\$0.00	0	\$0.00	0	\$7.62	5	\$7.62	5	
St. Lawrence Gas Company, Inc. Storage Waddington, New York	\$6.31	31	\$0.00	0	\$0.00	0	\$6.31	31	
St. Lawrence Gas Company, Inc. Tenaska Marketing Canada Massena, New York	\$6.57	143	\$0.00	0	\$0.00	0	\$6.57	143	
St. Lawrence Gas Company, Inc. Tenaska Marketing Canada Waddington, New York	\$0.00	0	\$7.20	50	\$0.00	0	\$7.20	50	

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Massena, New York	\$6.79	6	\$0.00	0	\$0.00	0	\$6.79	6
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$4.19	3,023	\$4.11	3,205	\$3.88	3,129	\$4.06	9,357
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$3.73	1,318	\$3.95	1,910	\$3.68	2,079	\$3.79	5,307
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$4.02	932	\$4.13	963	\$3.96	999	\$4.04	2,893
Suncor Energy Marketing Inc. Various Waddington, New York	\$5.21	46	\$6.00	52	\$4.34	120	\$4.92	217
TAQA NORTH J. Aron & Company Sherwood, North Dakota	\$3.67	820	\$3.54	977	\$3.27	971	\$3.48	2,769
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$3.67	851	\$3.54	853	\$3.27	998	\$3.48	2,702
TAQA NORTH Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	\$3.65	858	\$3.54	795	\$3.29	638	\$3.51	2,291
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$3.89	89	\$3.67	885	\$3.35	1,204	\$3.50	2,178
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$5.24	101	\$4.74	41	\$4.38	30	\$4.97	172

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$3.89	4,407	\$3.75	3,293	\$3.44	3,874	\$3.70	11,574
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$0.00	0	\$0.00	0	\$4.12	34	\$4.12	34
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$4.42	1	\$0.00	0	\$0.00	0	\$4.42	1
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.62	2,905	\$3.61	4,015	\$3.51	4,205	\$3.57	11,125
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$5.24	10	\$4.74	5	\$0.00	0	\$5.08	15
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$4.00	7,756	\$4.04	8,635	\$3.66	9,676	\$3.89	26,067
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	\$4.17	979	\$4.18	979	\$4.26	979	\$4.20	2,936
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$3.92	706	\$3.84	2,936	\$3.58	2,585	\$3.74	6,227
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$5.11	1,968	\$4.74	363	\$4.38	209	\$5.00	2,539
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$3.89	3	\$3.67	3	\$3.35	2	\$3.64	8

**SHORT-TERM SALES/IMPORTS****YEAR: 2013 Quarter: Two***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
The Southern Connecticut Gas Company BP Canada Energy Group ULC Waddington, New York	\$4.98	628	\$4.90	223	\$4.73	228	\$4.91	1,080
The Southern Connecticut Gas Company Cargill Energy Trading Canada, Inc. Waddington, New York	\$4.96	478	\$4.88	228	\$4.88	205	\$4.92	911
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$4.75	20	\$0.00	0	\$0.00	0	\$4.75	20
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Eastport, Idaho	\$3.95	43	\$3.75	139	\$3.54	20	\$3.77	202
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$3.80	1,960	\$3.90	2,974	\$3.86	2,874	\$3.86	7,808
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$4.06	2,634	\$4.10	2,794	\$3.97	2,788	\$4.04	8,216
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Waddington, New York	\$5.25	168	\$5.24	2	\$4.65	10	\$5.22	181
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$3.64	337	\$3.52	350	\$3.26	349	\$3.47	1,036
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	\$4.20	546	\$4.05	189	\$3.88	236	\$4.09	971
Twin Eagle Resource Management, LLC Various Port of Morgan, Montana	\$3.45	3,734	\$3.60	3,983	\$3.60	3,643	\$3.55	11,360

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Twin Eagle Resource Management, LLC Various Sherwood, North Dakota	\$3.65	7	\$3.55	7	\$3.30	7	\$3.50	22
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$4.21	249	\$4.07	1,242	\$3.77	369	\$4.03	1,860
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$3.92	2,626	\$3.82	2,709	\$3.51	2,688	\$3.75	8,023
United Energy Trading Canada, ULC Various Waddington, New York	\$5.00	45	\$0.00	0	\$0.00	0	\$5.00	45
United States Gypsum Company BP Canada Energy Group ULC Sumas, Washington	\$4.03	64	\$4.20	71	\$4.20	77	\$4.15	212
United States Gypsum Company ConocoPhillips Company Noyes, Minnesota	\$4.03	222	\$4.20	284	\$4.20	256	\$4.15	761
Vermont Gas Systems, Inc. BP Canada Energy Group ULC Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$4.16	12	\$4.16	12
Vermont Gas Systems, Inc. Cargill Limited Highgate Springs, Vermont	\$4.80	51	\$4.96	48	\$0.00	0	\$4.88	98
Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont	\$6.55	230	\$7.81	187	\$7.95	182	\$7.37	599
Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont	\$5.04	45	\$4.81	115	\$4.69	121	\$4.79	281

**SHORT-TERM SALES/IMPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Vermont Gas Systems, Inc. J. Aron & Company Highgate Springs, Vermont	\$6.56	243	\$0.00	0	\$0.00	0	\$6.56	243
Vermont Gas Systems, Inc. Tenaska Marketing Canada Highgate Springs, Vermont	\$4.94	148	\$4.91	107	\$4.50	71	\$4.83	326
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont	\$3.47	35	\$0.00	0	\$0.00	0	\$3.47	35
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$4.80	199	\$4.91	37	\$4.78	4	\$4.82	239

**SHORT-TERM EXPORTERS***Estimated Volumes (MMCF)*

	2012	2012	2012	2013	2013
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
AltaGas Ltd.	9	10	5	0	0
Applied LNG Technologies, LLC	48	36	18	47	25
Avista Corporation	7	19	1,126	5,077	35
BG Energy Merchants, LLC	3,739	4,279	2,603	448	1,449
BP Canada Energy Marketing Corp.	23,704	19,923	30,591	23,331	16,693
Barclays Bank PLC	4,430	4,485	2,981	0	0
Bluewater Gas Storage, LLC	98	148	195	0	0
CIMA Energy, Ltd	1,969	2,771	2,442	3,233	3,356
CP Energy Marketing (US) Inc.	0	0	916	89	777
Cargill, Incorporated	15,703	16,447	9,528	6,557	2,791
Central Lomas de Real, S.A. de C.V.	6,648	6,276	6,670	5,491	6,793
Central Valle Hermoso, S.A. de C.V.	5,224	7,013	6,666	6,170	6,220
Cheniere Marketing, LLC	0	0	2,618	0	0
Citigroup Energy Canada ULC	1,261	398	1,535	1,753	1,793
Concord Energy LLC	0	0	100	0	0
ConocoPhillips Alaska Natural Gas Corporation	5,180	2,443	1,719	0	0
ConocoPhillips Company	9,113	6,404	10,345	3,872	3,084
DB Energy Trading LLC	244	15	20	0	0
DTE Energy Trading, Inc.	7,137	6,597	9,558	9,250	9,409
Direct Energy Marketing Inc.	6,485	6,259	12,596	18,297	3,086
Dynegy Marketing and Trade, LLC	0	1,782	3,756	4,762	1,746
ECOGAS Mexico	1,846	1,845	1,878	1,933	1,908
EDF Trading North America, LLC.	4,455	4,627	4,796	4,382	4,291
El Paso Marketing Company, L.L.C.	8,270	7,977	7,577	8,196	8,347
Emera Energy Services, Inc.	1,280	1,205	3,326	4,337	5,151
Enbridge Gas Distribution Inc.	24,331	24,483	23,916	24,036	24,359
Encana Natural Gas Inc.	0	0	1	1	0
Energia Chihuahua, S.A. de C.V.	0	0	0	161	177
Energia de Baja California, S. de R.L. de C.V.	3,457	3,713	2,869	3,077	3,569
Enserco Energy LLC	0	0	11	0	206
Enterprise Products Operating LLC	3,468	2,262	3,098	5,698	251
FortisBC Energy Inc.	70	0	316	450	87
Freepoint Commodities LLC	533	536	346	0	0
Gas Natural Caxitlan, S. de R.L.	0	0	0	8	280
Hess Energy Trading Company, LLC	2,327	469	1,906	2,249	3,272
IGI Resources, Inc.	0	0	29	38	82
Iberdrola Energy Services, LLC	0	0	826	1,254	0
J. Aron & Company	18,671	18,608	16,313	15,182	19,782

**SHORT-TERM EXPORTERS***Estimated Volumes (MMCF)*

	2012	2012	2012	2013	2013
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
J.P. Morgan Ventures Energy Corporation	290	60	729	426	1,255
JM & RAL Energy, Inc.	897	1,015	1,519	1,619	2,099
Just Energy Ontario L.P.	43	53	29	26	32
Koch Energy Services, LLC	0	0	10	0	1,375
Macquarie Energy LLC	8,163	11,355	4,302	3,126	2,270
Merrill Lynch Commodities Canada, ULC	1,820	1,816	1,721	1,689	1,849
Mexicana de Cobre, S.A. de C.V.	871	925	953	973	1,223
Mieco Inc.	4,302	3,962	3,915	4,111	4,653
Morgan Stanley Capital Group Inc.	0	0	0	0	5
NJR Energy Services Company	3,876	3,661	5,580	4,697	3,810
NextEra Energy Power Marketing, LLC	58	0	0	0	0
Noble Americas Gas & Power Corp.	0	29	649	1,331	856
ONEOK Energy Services Company, L.P.	4,329	4,592	7,535	8,510	4,554
Omimex Canada, Ltd.	114	110	109	97	0
Oxy Energy Canada, Inc.	170	316	756	0	19
PAA Natural Gas Canada ULC	0	1,415	4,945	2,646	2,895
Pemex Gas Y Petroquimica Basica	102,929	114,483	109,289	110,952	118,745
Portland General Electric Company	0	0	162	20	0
Powerex Corp.	1,417	1,066	3,022	4,277	1,178
ProLiance Energy, LLC	900	880	920	900	0
Prometheus Energy Group	0	0	1	10	23
Puget Sound Energy, Inc.	60	8	5	108	7
Repsol Energy North America Corporation	3,522	3,500	8,041	8,289	5,172
Royal Bank of Canada	93	0	0	0	0
Sempra LNG International, LLC	13,843	17,360	14,935	14,218	11,354
Sequent Energy Canada Corp.	5,584	5,572	4,813	3,773	2,980
Shell Energy North America (US), L.P.	10,489	10,828	9,634	8,615	7,675
Suncor Energy Marketing Inc.	0	0	30	241	0
Tenaska Marketing Ventures	18,419	18,264	21,167	23,630	24,687
Tidal Energy Marketing (U.S.) L.L.C.	15,748	17,963	19,222	18,157	15,162
Total Gas & Power North America, Inc.	0	0	0	224	378
Twin Eagle Resource Management, LLC	484	3,583	6,335	5,980	3,094
Union Gas Limited	9,377	6,491	9,040	9,862	11,865
United Energy Trading Canada, ULC	68	0	0	15	0
Virginia Power Energy Marketing, Inc.	1,562	1,454	1,238	368	0
West Texas Gas, Inc.	1,135	1,098	1,109	1,233	1,066
<b><u>Totals</u></b>	<b><u>370,270</u></b>	<b><u>382,888</u></b>	<b><u>414,912</u></b>	<b><u>399,499</u></b>	<b><u>359,302</u></b>



**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	\$10.43	10	\$10.36	6	\$10.40	3	\$10.40	20
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	\$9.52	5	\$0.00	0	\$0.00	0	\$9.52	5
Avista Corporation Avista Corporation Sumas, Washington	\$3.94	33	\$0.00	0	\$3.58	2	\$3.92	35
BG Energy Merchants, LLC BG Energy Merchants, LLC Niagara Falls, New York	\$4.11	434	\$4.28	366	\$4.18	588	\$4.18	1,388
BG Energy Merchants, LLC BG Energy Merchants, LLC Waddington, New York	\$0.00	0	\$4.65	45	\$4.46	16	\$4.60	61
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$4.30	62	\$4.17	131	\$3.77	9	\$4.19	203
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.54	2,518	\$4.42	4,157	\$4.10	5,630	\$4.30	12,305
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$4.95	1,647	\$4.57	1,984	\$4.27	555	\$4.68	4,186
CIMA Energy, Ltd BP Canada Energy Group ULC St. Clair, Michigan	\$4.18	296	\$4.33	310	\$4.26	300	\$4.26	906
CIMA Energy, Ltd NGX St. Clair, Michigan	\$0.00	0	\$4.36	1,550	\$4.40	450	\$4.37	2,000

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
CIMA Energy, Ltd Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.39	450	\$4.39	450
CP Energy Marketing (US) Inc. CP Energy Marketing (US) Inc. St. Clair, Michigan	\$4.63	197	\$4.35	168	\$4.06	412	\$4.27	777
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$4.69	15	\$0.00	0	\$0.00	0	\$4.69	15
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$4.70	60	\$4.43	1,270	\$4.13	1,185	\$4.30	2,515
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$0.00	0	\$4.46	135	\$3.99	127	\$4.23	262
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$4.38	2,309	\$4.29	2,216	\$4.02	2,268	\$4.23	6,793
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$4.34	1,392	\$4.24	2,443	\$3.99	2,385	\$4.17	6,220
Citigroup Energy Canada ULC Citigroup Energy Inc. St. Clair, Michigan	\$4.22	605	\$4.40	604	\$4.40	584	\$4.34	1,793
ConocoPhillips Company ConocoPhillips Company Havre, Montana	\$3.60	125	\$3.53	125	\$3.17	113	\$3.44	362
ConocoPhillips Company ConocoPhillips Company Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.21	234	\$4.21	234

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan	\$4.31	650	\$4.47	746	\$4.39	878	\$4.39	2,275
ConocoPhillips Company ConocoPhillips Company Waddington, New York	\$0.00	0	\$4.53	10	\$4.06	204	\$4.08	214
DTE Energy Trading, Inc. Various Niagara Falls, New York	\$4.71	1,061	\$4.32	1,110	\$4.24	1,007	\$4.42	3,179
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	\$4.25	681	\$4.44	605	\$4.44	369	\$4.36	1,654
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$4.33	1,374	\$4.52	1,529	\$4.54	1,476	\$4.47	4,379
DTE Energy Trading, Inc. Various Waddington, New York	\$4.89	107	\$4.72	57	\$4.94	33	\$4.85	197
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$4.07	700	\$4.25	724	\$4.25	700	\$4.19	2,125
Direct Energy Marketing Inc. Energy America, L.L.C. Niagara Falls, New York	\$4.37	29	\$0.00	0	\$0.00	0	\$4.37	29
Direct Energy Marketing Inc. Energy America, L.L.C. Sault Ste. Marie, Michigan	\$4.56	268	\$4.44	277	\$4.16	250	\$4.39	796
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$4.45	62	\$4.42	38	\$4.14	36	\$4.36	137

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade, LLC St. Clair, Michigan	\$4.48	572	\$4.38	596	\$4.10	577	\$4.32	1,746
ECOGAS Mexico EDF Trading North America, LLC. Calexico, California	\$4.43	650	\$4.42	650	\$4.40	608	\$4.42	1,908
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.21	80	\$4.17	72	\$0.00	0	\$4.19	152
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.85	300	\$3.85	300
EDF Trading North America, LLC. Cargill, Incorporated St. Clair, Michigan	\$0.00	0	\$4.38	92	\$0.00	0	\$4.38	92
EDF Trading North America, LLC. CenterPoint Energy Marketing Services, Inc. St. Clair, Michigan	\$4.18	499	\$0.00	0	\$0.00	0	\$4.18	499
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$4.37	55	\$0.00	0	\$4.26	186	\$4.29	241
EDF Trading North America, LLC. DTE Energy Trading, Inc. St. Clair, Michigan	\$4.21	12	\$0.00	0	\$0.00	0	\$4.21	12
EDF Trading North America, LLC. Dynegy Marketing and Trade, LLC St. Clair, Michigan	\$4.36	27	\$0.00	0	\$0.00	0	\$4.36	27
EDF Trading North America, LLC. Exelon Generation Company, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.27	307	\$4.27	307

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Freepoint Commodities LLC Waddington, New York	\$0.00	0	\$0.00	0	\$4.87	1	\$4.87	1
EDF Trading North America, LLC. Iberdrola Energy Services, LLC St. Clair, Michigan	\$4.15	184	\$0.00	0	\$0.00	0	\$4.15	184
EDF Trading North America, LLC. J. Aron & Company St. Clair, Michigan	\$4.20	48	\$0.00	0	\$4.26	247	\$4.25	295
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan	\$4.19	35	\$0.00	0	\$0.00	0	\$4.19	35
EDF Trading North America, LLC. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.20	269	\$4.00	788	\$0.00	0	\$4.05	1,057
EDF Trading North America, LLC. Shell Energy North America (US), L.P. Waddington, New York	\$0.00	0	\$0.00	0	\$4.10	1	\$4.10	1
EDF Trading North America, LLC. Suncor Energy Marketing Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.27	245	\$4.27	245
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$0.00	0	\$4.00	445	\$4.22	135	\$4.05	580
EDF Trading North America, LLC. Various St. Clair, Michigan	\$4.21	111	\$4.14	112	\$4.19	40	\$4.18	263
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$4.33	2,833	\$4.36	2,777	\$4.25	2,737	\$4.31	8,347

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$5.38	506	\$5.13	381	\$4.38	63	\$5.21	950
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	\$4.67	47	\$4.35	20	\$4.14	10	\$4.52	77
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$4.56	1,045	\$4.45	1,155	\$4.15	1,135	\$4.38	3,334
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$4.89	168	\$4.63	237	\$4.13	385	\$4.44	790
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$4.49	6,861	\$4.52	8,875	\$4.44	8,623	\$4.49	24,359
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	\$4.14	58	\$3.87	61	\$3.81	58	\$3.94	177
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$4.17	1,305	\$4.09	1,019	\$3.87	1,245	\$4.04	3,569
Enserco Energy LLC Various Niagara Falls, New York	\$4.13	206	\$0.00	0	\$0.00	0	\$4.13	206
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$4.49	121	\$4.46	34	\$4.20	95	\$4.38	251
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$4.21	87	\$0.00	0	\$0.00	0	\$4.21	87

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Gas Natural Caxitlan, S. de R.L. Gas Natural Caxitlan, S. de R.L. Alamo, Texas	\$3.95	81	\$4.11	104	\$4.08	95	\$4.05	280
Hess Energy Trading Company, LLC Various Marysville, Michigan	\$4.32	440	\$4.56	728	\$4.54	323	\$4.48	1,491
Hess Energy Trading Company, LLC Various St. Clair, Michigan	\$4.34	587	\$4.49	607	\$4.50	587	\$4.44	1,781
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$4.26	82	\$0.00	0	\$0.00	0	\$4.26	82
J. Aron & Company Various Detroit, Michigan	\$4.31	352	\$4.11	568	\$3.80	550	\$4.04	1,470
J. Aron & Company Various St. Clair, Michigan	\$4.36	3,000	\$4.22	8,532	\$3.93	6,628	\$4.14	18,160
J. Aron & Company Various Waddington, New York	\$0.00	0	\$4.58	6	\$4.22	147	\$4.23	153
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$4.36	580	\$4.34	315	\$4.08	150	\$4.31	1,045
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$4.42	210	\$0.00	0	\$0.00	0	\$4.42	210
JM & RAL Energy, Inc. J.P. Morgan Ventures Energy Corporation Ogilby, California	\$5.12	718	\$5.03	724	\$4.84	657	\$5.00	2,099

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.22	8	\$4.44	11	\$4.41	12	\$4.37	32
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan	\$0.00	0	\$4.42	727	\$4.19	648	\$4.31	1,375
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$0.00	0	\$4.31	260	\$0.00	0	\$4.31	260
Macquarie Energy LLC Macquarie Energy LLC Noyes, Minnesota	\$0.00	0	\$4.26	0	\$0.00	0	\$4.26	0
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$4.53	135	\$4.38	412	\$4.11	1,462	\$4.20	2,009
Macquarie Energy LLC Macquarie Energy LLC Waddington, New York	\$0.00	0	\$4.47	1	\$0.00	0	\$4.47	1
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$4.56	619	\$4.44	640	\$4.16	590	\$4.39	1,849
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	\$0.00	0	\$0.00	0	\$5.56	600	\$5.56	600
Mexicana de Cobre, S.A. de C.V. Southern Energy Company Douglas, Arizona	\$6.33	300	\$6.04	323	\$0.00	0	\$6.18	623
Mieco Inc. Various Marysville, Michigan	\$4.44	282	\$4.45	165	\$3.92	286	\$4.24	733



**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Mieco Inc. Various St. Clair, Michigan	\$4.24	2,100	\$4.32	920	\$4.30	900	\$4.27	3,920
Morgan Stanley Capital Group Inc. Northwest Pipeline Corporation Sumas, Washington	\$0.00	0	\$4.17	5	\$3.67	0	\$4.17	5
NJR Energy Services Company Various Detroit, Michigan	\$0.00	0	\$4.44	110	\$0.00	0	\$4.44	110
NJR Energy Services Company Various Marysville, Michigan	\$4.69	15	\$4.39	50	\$0.00	0	\$4.46	65
NJR Energy Services Company Various St. Clair, Michigan	\$4.15	1,200	\$4.15	1,240	\$4.15	1,195	\$4.15	3,635
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company Sault Ste. Marie, Michigan	\$4.46	374	\$4.31	197	\$4.06	228	\$4.31	799
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company St. Clair, Michigan	\$0.00	0	\$4.45	8	\$3.97	49	\$4.04	57
ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$4.47	1,474	\$4.47	1,550	\$4.48	1,530	\$4.47	4,554
Oxy Energy Canada, Inc. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$4.75	19	\$0.00	0	\$0.00	0	\$4.75	19
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	\$4.30	1,612	\$4.46	884	\$4.14	399	\$4.33	2,895

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$4.26	6,958	\$4.17	8,106	\$4.08	5,116	\$4.18	20,180
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$4.39	7,701	\$4.38	7,853	\$4.35	7,424	\$4.37	22,978
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$4.44	1,409	\$4.49	1,388	\$4.29	239	\$4.45	3,036
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$4.37	481	\$4.21	440	\$4.01	409	\$4.21	1,329
Pemex Gas Y Petroquimica Basica MGI Hidalgo, Texas	\$4.29	130	\$4.35	536	\$4.05	2,754	\$4.11	3,420
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$4.30	7,455	\$4.28	7,844	\$4.13	7,804	\$4.24	23,104
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$4.23	2,492	\$4.23	2,508	\$4.09	1,673	\$4.19	6,673
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$4.18	12,320	\$4.20	13,026	\$4.07	12,678	\$4.15	38,024
Powerex Corp. ANR Pipeline Company St. Clair, Michigan	\$4.27	0	\$0.00	0	\$0.00	0	\$4.27	0
Powerex Corp. BP Energy Company St. Clair, Michigan	\$4.07	10	\$0.00	0	\$0.00	0	\$4.07	10

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Cargill, Incorporated St. Clair, Michigan	\$0.00	0	\$4.23	5	\$0.00	0	\$4.23	5
Powerex Corp. Chevron Natural Gas Services, Inc. St. Clair, Michigan	\$4.28	98	\$4.31	276	\$4.16	6	\$4.30	381
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	\$4.33	7	\$4.19	4	\$0.00	0	\$4.28	11
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$4.29	40	\$4.16	20	\$0.00	0	\$4.25	60
Powerex Corp. Exelon Generation Company, LLC St. Clair, Michigan	\$4.12	32	\$4.15	2	\$0.00	0	\$4.12	34
Powerex Corp. Iberdrola Energy Services, LLC St. Clair, Michigan	\$4.27	15	\$0.00	0	\$0.00	0	\$4.27	15
Powerex Corp. J.P. Morgan Ventures Energy Corporation St. Clair, Michigan	\$4.46	7	\$0.00	0	\$0.00	0	\$4.46	7
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$4.20	34	\$4.19	125	\$4.07	11	\$4.19	170
Powerex Corp. NJR Energy Services Company St. Clair, Michigan	\$4.36	24	\$4.39	6	\$0.00	0	\$4.37	30
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$4.33	199	\$4.18	77	\$4.04	0	\$4.29	277

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. NextEra Energy Power Marketing, LLC St. Clair, Michigan	\$4.50	0	\$0.00	0	\$0.00	0	\$4.50	0
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$4.13	8	\$4.23	1	\$0.00	0	\$4.14	10
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.38	25	\$4.36	73	\$4.55	6	\$4.38	104
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.21	33	\$4.24	25	\$0.00	0	\$4.22	59
Powerex Corp. Storage St. Clair, Michigan	\$4.37	2	\$0.00	0	\$4.55	0	\$4.40	2
Powerex Corp. United Energy Trading, LLC St. Clair, Michigan	\$4.27	3	\$0.00	0	\$0.00	0	\$4.27	3
Prometheus Energy Group Prometheus Energy Group Sweetgrass, Montana	\$14.55	6	\$14.55	9	\$14.60	8	\$14.57	23
Puget Sound Energy, Inc. Various Sumas, Washington	\$3.73	7	\$0.00	0	\$0.00	0	\$3.73	7
Repsol Energy North America Corporation Repsol Energy North America Corporation Calais, Maine	\$4.39	1,168	\$3.92	998	\$3.52	365	\$4.08	2,532
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$4.56	1,012	\$4.44	691	\$4.03	938	\$4.34	2,640

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Ogilby, California	\$4.04	2,658	\$3.98	4,199	\$3.98	4,498	\$3.99	11,354
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Detroit, Michigan	\$0.00	0	\$4.46	165	\$0.00	0	\$4.46	165
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Noyes, Minnesota	\$4.31	13	\$4.26	40	\$3.76	73	\$3.98	126
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.33	697	\$4.47	1,245	\$4.50	747	\$4.44	2,689
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	\$10.23	347	\$4.22	149	\$4.22	4	\$8.39	500
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan	\$4.33	692	\$0.00	0	\$0.00	0	\$4.33	692
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.53	1,452	\$4.41	2,222	\$4.14	2,307	\$4.34	5,981
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York	\$4.99	335	\$4.56	167	\$0.00	0	\$4.85	502
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$4.56	1,446	\$4.44	1,497	\$4.16	1,449	\$4.39	4,392
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$3.42	59	\$3.66	63	\$3.54	61	\$3.54	184

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan	\$4.75	5	\$0.00	0	\$0.00	0	\$4.75	5
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$5.05	697	\$4.58	626	\$4.22	336	\$4.70	1,659
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.52	5,254	\$4.31	5,942	\$4.07	6,510	\$4.28	17,707
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$5.05	79	\$4.58	207	\$4.22	456	\$4.41	741
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$4.26	743	\$4.37	370	\$4.33	291	\$4.30	1,404
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$4.39	4,487	\$4.43	4,856	\$4.41	4,415	\$4.41	13,758
Total Gas & Power North America, Inc. Total Gas & Power North America, Inc. St. Clair, Michigan	\$4.16	249	\$4.25	129	\$0.00	0	\$4.19	378
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	\$4.34	1,264	\$4.39	954	\$4.32	876	\$4.35	3,094
Union Gas Limited Various Detroit, Michigan	\$4.22	1,073	\$4.36	1,107	\$4.36	1,069	\$4.31	3,249
Union Gas Limited Various Marysville, Michigan	\$4.62	685	\$4.58	122	\$0.00	0	\$4.61	807

**SHORT-TERM SALES/EXPORTS**  
**YEAR: 2013 Quarter: Two**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Union Gas Limited Various Sault Ste. Marie, Michigan	\$4.43	208	\$4.54	91	\$4.55	88	\$4.48	388
Union Gas Limited Various St. Clair, Michigan	\$4.38	3,116	\$4.48	2,223	\$4.44	2,082	\$4.43	7,421
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	\$4.93	33	\$5.24	32	\$5.14	30	\$5.10	94
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	\$4.56	22	\$4.72	26	\$4.74	15	\$4.67	63
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	\$4.67	250	\$4.97	194	\$4.90	202	\$4.83	647
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	\$4.60	0	\$4.77	0	\$4.79	0	\$4.72	1
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	\$4.44	34	\$4.60	39	\$4.62	30	\$4.55	103
West Texas Gas, Inc. WTG Gas Marketing, Inc. Ogilby, California	\$4.52	52	\$4.46	54	\$4.51	52	\$4.50	158





# Revisions



### Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports First Quarter Report 2013*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 1st Quarter 2013 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (MMcf)	Price (\$ per MMBtu)	Note
Jan-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,988	\$ 3.10	Price revised from \$2.92
Feb-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,826	\$ 3.23	Price revised from \$2.55
Mar-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	3,071	\$ 2.46	Price revised from \$2.28
Apr-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,710	\$ 2.31	Price revised from \$2.19
May-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,949	\$ 2.60	Price revised from \$2.49
Jun-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,669	\$ 2.52	Price revised from \$2.45
Jul-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,834	\$ 2.94	Price revised from \$2.85
Aug-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,660	\$ 2.90	Price revised from \$2.79
Sep-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,583	\$ 3.04	Price revised from \$2.92
Oct-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,468	\$ 3.84	Price revised from \$3.83
Nov-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	2,734	\$ 4.30	Price revised from \$4.05
Dec-2012	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Company	3,043	\$ 4.04	Price revised from \$3.81
Jan-2013	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Group ULC	3,066	\$ 3.90	Price revised from \$3.66
Feb-2013	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Group ULC	2,813	\$ 3.86	Price revised from \$3.76
Mar-2013	Alliance Canada Marketing L.P.	Canada	Sherwood	Import	Short-Term	BP Canada Energy Group ULC	2,923	\$ 4.15	Price revised from \$4.06