

Natural Gas

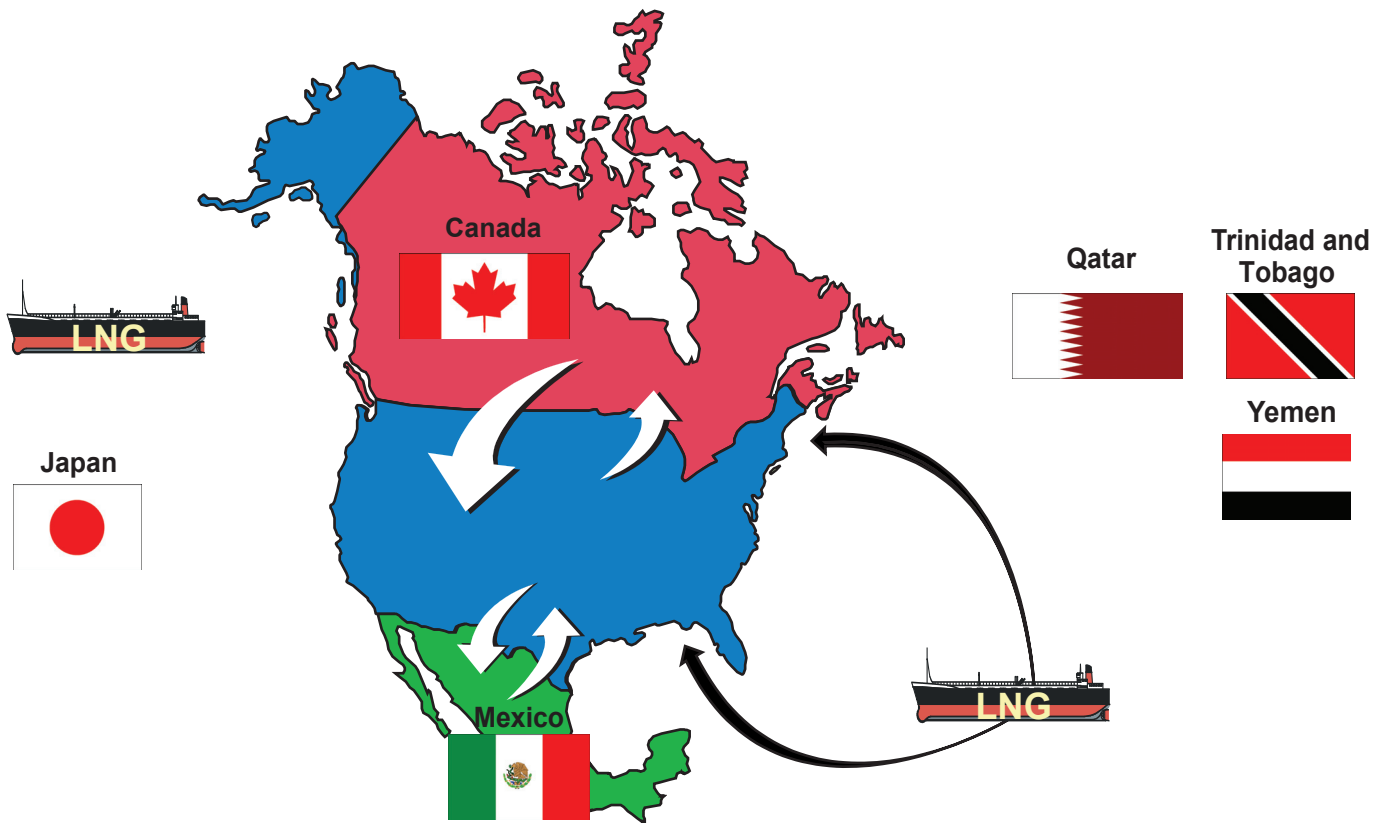
Imports and Exports

Second Quarter Report 2012



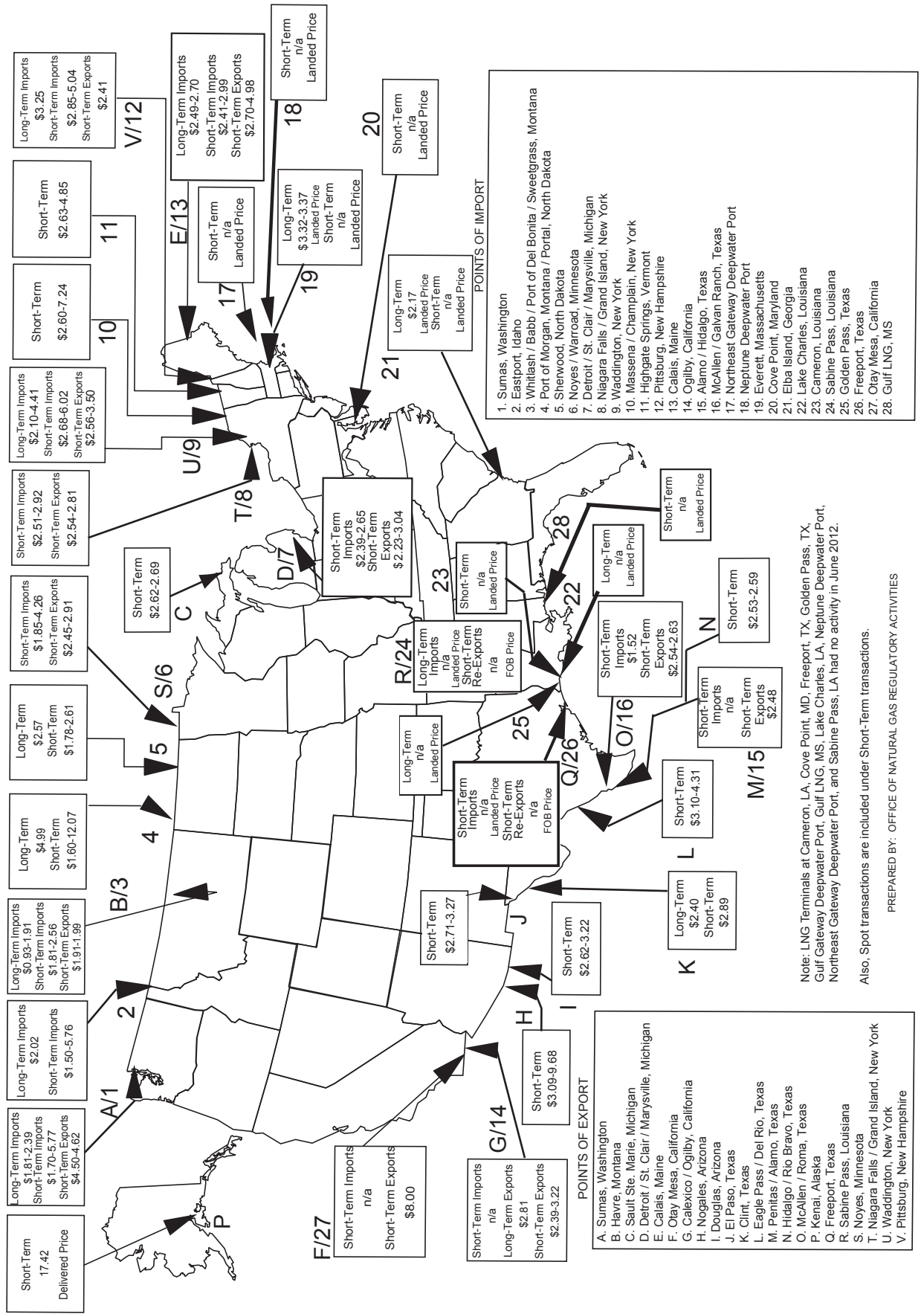
Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas Regulatory Activities



June 2012

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



Note: LNG Terminals at Cameron, LA, Cove Point, MD, Freeport, TX, Golden Pass, TX, Gulf Gateway Deepwater Port, Gulf LNG, MS, Lake Charles, LA, Neptune Deepwater Port, Northeast Gateway Deepwater Port, and Sabine Pass, LA had no activity in June 2012. Also, Spot transactions are included under Short-Term transactions.

NATURAL GAS IMPORTS AND EXPORTS

SECOND QUARTER REPORT

2012

**Office of Natural Gas Regulatory Activities
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the second quarter of 2012 (April through June).

Sections 1 and 2 contain the quarterly summary charts and tables. Section 3 contains the detailed transactions of all the imports/exports. The data in Section 3 is separated by long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience.

Second Quarter 2012 Highlights

Imports totaled 782.6 Bcf and exports totaled 381.3 Bcf, resulting in net imports of 401.3 Bcf. As usual, most of the imports came from Canada, comprising 95.9 percent of the total. Imports from Mexico made up 0.01 percent and LNG imports made up the remaining 4.09 percent of the total. As with the imports, the majority of exports went to Canada, making up 57.68 percent of the total. Exports to Mexico comprised 40.96 percent and LNG exports comprised 1.36 percent of the total exports. There were no re-exports of previously imported foreign-source LNG in the second quarter of 2012.

Second Quarter 2012 vs. First Quarter 2012 - Highlights

As illustrated in the following tables, total imports decreased (6.8 percent) compared to last quarter. This decrease in imports was across the board for Canadian (down 4.3%), Mexican (down 3.7%) and LNG (down 42.0 %). The average price decreased 21.9 percent for pipeline imports and 2.9 percent for LNG imports.

Total exports were down 5.1 percent from last quarter. The decrease was due to a 16.5 percent decrease in Canadian exports and a 51.3 percent decrease in LNG exports (due to a lack of LNG re-exports), but despite a 22.3 percent increase in Mexican exports. Pipeline export prices were down 14.8 percent compared to last quarter.

Second Quarter 2012 vs. Second Quarter 2011 – Highlights

Total imports were down 6.2 percent from the second quarter of 2011. This decrease was due to a 72 percent decrease in Mexican imports and a 66.5 percent decrease in LNG imports, but despite a small 1.7 percent increase in Canadian imports. The average price decreased 49.5 percent for pipeline imports and 31.5 percent for LNG imports.

Total exports were up slightly by 0.8 percent. This increase was due to a 16.8 percent increase in Mexican exports and a 4.5 percent increase in LNG exports, but despite a 2.9 percent decrease in Canadian exports and the lack of LNG re-exports. For this same period, pipeline export prices were down by 46.5 percent.

LNG Imports and Exports

LNG imports decreased 42 percent compared to last quarter and 66.5 percent compared to the second quarter of 2011. Eleven cargos of LNG were imported this quarter. LNG import prices were down 2.9 percent from last quarter and down 31.5 percent from the second quarter 2011. There were 2 LNG export cargos this quarter, compared to none last quarter and 3 in the second quarter of 2011. There were no LNG re-exports this quarter, compared to 4 last quarter and 5 in the second quarter of 2011.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report. They should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Previous Quarters

Table 1a

Quarter in Review		
2nd Quarter 2012		
	Volume (Bcf)	Avg. Price (\$/MMBtu)
<u>IMPORTS</u>		
Canada	750.5	\$2.12
Mexico	0.1	\$1.31
Total Pipeline Imports	750.6	\$2.12
LNG Imports:		
Qatar	9.1	\$1.84
Trinidad & Tobago	20.3	\$4.34
Yemen	2.6	\$2.66
Total LNG Imports	32.0	\$3.49
TOTAL IMPORTS	782.6	\$2.18
<u>EXPORTS</u>		
Pipeline Exports:		
Canada	219.9	\$2.45
Mexico	156.2	\$2.45
Total Pipeline Exports	376.1	\$2.45
Domestic LNG Exports:		
Japan	5.2	\$16.65
Total Domestic LNG Exports	5.2	\$16.65
LNG Re-Exports:		
Total LNG Re-Exports	0.0	\$0.00
Total LNG Exports by Vessel	5.2	
TOTAL EXPORTS	381.3	

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- Nigeria also supplied an LNG cargo, although it is not represented in the table above because it was imported into Puerto Rico. See table 2c for details.

Table 1b

All Import/Export Activities						
YTD 2012 vs. YTD 2011						
	YTD 2012		YTD 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<u>IMPORTS</u>						
Canada	1,534.7	\$2.43	1,643.1	\$4.25	-6.6%	-42.9%
Mexico	0.2	\$1.57	1.2	\$3.55	-83.2%	-55.8%
Total Pipeline Imports	1,534.9	\$2.43	1,644.3	\$4.25	-6.7%	-42.9%
LNG by Vessel	87.2	\$3.56	206.5	\$5.01	-57.8%	-29.0%
Total Imports	1,622.2	\$2.49	1,850.8	\$4.33	-12.4%	-42.6%
<u>EXPORTS</u>						
Canada	483.4	\$2.72	493.7	\$4.60	-2.1%	-40.9%
Mexico	283.9	\$2.58	248.0	\$4.39	14.5%	-41.2%
Total Pipeline Exports	767.2	\$2.67	741.7	\$4.53	3.4%	-41.1%
Domestic LNG Exports	5.2	\$16.65	10.6	\$11.77	-51.3%	41.4%
LNG Re-Exports	10.6	\$11.09	31.8	\$7.42	-66.5%	49.5%
LNG Exports by Vessel	15.8		42.4		-62.7%	
Total Exports	783.1		784.1		-0.1%	
LNG Imports to Puerto Rico	22.0	\$7.48	13.5	\$5.50	62.9%	36.0%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities 2nd Quarter 2012 vs. 1st Quarter 2012							
	2nd Quarter 2012		1st Quarter 2012		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS							
	Canada	750.5	\$2.12	784.2	\$2.72	-4.3%	-21.9%
	Mexico	0.1	\$1.31	0.1	\$1.83	-3.7%	-28.4%
Pipeline Imports		750.6	\$2.12	784.3	\$2.72	-4.3%	-21.9%
LNG by Vessel		32.0	\$3.49	55.2	\$3.59	-42.0%	-2.9%
Total Imports		782.6	\$2.18	839.6	\$2.78	-6.8%	-21.5%
EXPORTS							
	Canada	219.9	\$2.45	263.4	\$2.94	-16.5%	-16.6%
	Mexico	156.2	\$2.45	127.7	\$2.75	22.3%	-10.9%
Pipeline Exports		376.1	\$2.45	391.2	\$2.88	-3.9%	-14.8%
Domestic LNG Exports		5.2	\$16.65	0.0	\$0.00	N/A	N/A
LNG Re-Exports		0.0	\$0.00	10.6	\$11.09	-100.0%	-100.0%
LNG Exports by Vessel		5.2		10.6		-51.3%	
Total Exports		381.3		401.8		-5.1%	
LNG Imports to Puerto Rico		15.1	\$7.56	6.9	\$7.29	120.7%	3.6%

Table 1d

All Import/Export Activities 2nd Quarter 2012 vs. 2nd Quarter 2011							
	2nd Quarter 2012		2nd Quarter 2011		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS							
	Canada	750.5	\$2.12	738.2	\$4.20	1.7%	-49.5%
	Mexico	0.1	\$1.31	0.3	\$3.57	-72.0%	-63.4%
Pipeline Imports		750.6	\$2.12	738.6	\$4.20	1.6%	-49.5%
LNG by Vessel		32.0	\$3.49	95.7	\$5.09	-66.5%	-31.5%
Total Imports		782.6	\$2.18	834.3	\$4.30	-6.2%	-49.4%
EXPORTS							
	Canada	219.9	\$2.45	226.5	\$4.65	-2.9%	-47.3%
	Mexico	156.2	\$2.45	133.7	\$4.46	16.8%	-45.1%
Pipeline Exports		376.1	\$2.45	360.2	\$4.58	4.4%	-46.5%
Domestic LNG Exports		5.2	\$16.65	5.0	\$10.50	4.5%	58.6%
LNG Re-Exports		0.0	\$0.00	13.1	\$7.67	-100.0%	-100.0%
LNG Exports by Vessel		5.2		18.1		-71.3%	
Total Exports		381.3		378.2		0.8%	
LNG Imports to Puerto Rico		15.1	\$7.56	6.8	\$4.69	123.0%	61.2%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
2nd Quarter 2012 vs. 1st Quarter 2012						
Type of Import Authorization	2nd Quarter 2012		1st Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	28.1	\$2.49	50.7	\$3.49	-44.6%	-28.7%
Short-Term	722.4	\$2.11	733.5	\$2.66	-1.5%	-20.8%
Total Imports	750.5	\$2.12	784.2	\$2.72	-4.3%	-21.9%

Table 1f

Imports from Canada						
2nd Quarter 2012 vs. 2nd Quarter 2011						
Type of Import Authorization	2nd Quarter 2012		2nd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	28.1	\$2.49	42.4	\$4.56	-33.7%	-45.4%
Short-Term	722.4	\$2.11	695.8	\$4.18	3.8%	-49.5%
Total Imports	750.5	\$2.12	738.2	\$4.20	1.7%	-49.5%

- During the 2nd Quarter, 93 short-term authorizations were used for imports from Canada.
- During the 2nd Quarter, 18 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
2nd Quarter 2012 vs. 1st Quarter 2012						
	2nd Quarter 2012		1st Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	0.1	\$1.31	0.1	\$1.83	-3.7%	-28.4%

Table 1h

Imports from Mexico						
2nd Quarter 2012 vs. 2nd Quarter 2011						
	2nd Quarter 2012		2nd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	0.1	\$1.31	0.3	\$3.57	-72.0%	-63.4%

Table 1i

Pipeline Exports						
2nd Quarter 2012 vs. 1st Quarter 2012						
Destination Country	2nd Quarter 2012		1st Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	219.9	\$2.45	263.4	\$2.94	-16.5%	-16.6%
Mexico	156.1	\$2.44	127.7	\$2.74	22.3%	-10.9%
Total Exports	376.0	\$2.45	391.1	\$2.88	-3.9%	-14.8%

Table 1j

Pipeline Exports						
2nd Quarter 2012 vs. 2nd Quarter 2011						
Destination Country	2nd Quarter 2012		2nd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	219.9	\$2.45	226.5	\$4.65	-2.9%	-47.3%
Mexico	156.1	\$2.44	133.0	\$4.43	17.4%	-44.9%
Total Exports	376.0	\$2.45	359.5	\$4.57	4.6%	-46.4%

- During the 2nd Quarter, 48 short-term authorizations were used for pipeline exports to Canada.
- During the 2nd Quarter, 11 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports						
2nd Quarter 2012 vs. 1st Quarter 2012						
	2nd Quarter 2012		1st Quarter 2012		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	47.5	\$8.56	52.1	\$10.09	-8.8%	-15.2%
Total	47.5	\$8.56	52.1	\$10.09	-8.8%	-15.2%

Table 1l

Trucked LNG Exports						
2nd Quarter 2012 vs. 2nd Quarter 2011						
	2nd Quarter 2012		2nd Quarter 2011		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	47.5	\$8.56	633.6	\$9.31	-92.5%	-8.1%
Total	47.5	\$8.56	633.6	\$9.31	-92.5%	-8.1%

- LNG is regularly exported by truck by Applied LNG Technologies, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

Short-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	10.1%	72.6	\$2.09
Eastport, ID	21.0%	151.6	\$1.96
Babb, MT	0.7%	5.1	\$1.98
Port of Morgan, MT	24.7%	178.4	\$1.88
Sherwood, ND	17.4%	125.4	\$2.13
Noyes, MN	17.9%	129.7	\$2.31
Grand Island, NY	0.8%	6.0	\$2.47
Waddington, NY	4.6%	33.2	\$2.78
Pittsburg, NH	0.8%	5.7	\$3.02
Calais, ME	0.5%	3.7	\$2.33
Other	1.5%	10.8	\$2.68
Canada Total	100.0%	722.4	\$2.11
<u>MEXICO</u>			
Galvan Ranch, TX	100.0%	0.1	\$1.31
Mexico Total	100%	0.1	\$1.31
GRAND TOTAL		722.5	\$2.11

Table 1n

Long-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	13.4%	3.8	\$1.84
Sherwood, ND	11.2%	3.2	\$2.29
Waddington, NY	32.7%	9.2	\$3.05
Pittsburg, NH	10.8%	3.0	\$2.73
Calais, ME	27.9%	7.9	\$2.23
Other	3.8%	1.1	\$1.86
Canada Total	100.0%	28.1	\$2.49
<u>MEXICO</u>			
Mexico Total	N/A	0.0	N/A

Table 1o

Short-Term* Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Havre, MT	0.5%	1.2	\$1.82
Sault Ste. Marie, MI	2.4%	5.2	\$2.48
Detroit, MI	4.5%	9.9	\$2.42
St. Clair, MI	83.1%	182.8	\$2.45
Marysville, MI	3.8%	8.3	\$2.48
Waddington, NY	4.4%	9.7	\$2.55
Calais, ME	0.5%	1.2	\$1.90
Other	0.8%	1.7	\$2.63
Canada Total	100.0%	219.9	\$2.45
<u>MEXICO</u>			
Calexico, CA	1.2%	1.8	\$2.66
Ogilby, CA	16.4%	25.6	\$2.40
Nogales, AZ	0.0%	0.1	\$2.73
Douglas, AZ	7.2%	11.3	\$2.56
El Paso, TX	0.9%	1.3	\$2.56
Clint, TX	16.6%	25.9	\$2.58
Del Rio, TX	0.1%	0.1	\$4.14
Eagle Pass, TX	0.5%	0.7	\$2.85
Rio Bravo, TX	9.9%	15.5	\$2.45
Roma, TX	23.5%	36.7	\$2.40
Alamo, TX	13.3%	20.8	\$2.34
McAllen, TX	10.5%	16.4	\$2.37
Mexico Total	100.0%	156.1	\$2.44
GRAND TOTAL		376.0	\$2.45

*Includes exports under two long-term contracts to Mexico,
the only long-term pipeline exports.

SHORT-TERM IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2010			
January	106	343,482	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	278,299	\$3.96
September	91	251,877	\$3.65
October	95	268,227	\$3.71
November	88	248,662	\$3.89
December	96	318,036	\$4.43
Total	130	3,341,851	\$4.39
2011			
January	95	334,553	\$4.50
February	87	273,228	\$4.33
March	87	273,514	\$4.09
April	87	248,591	\$4.24
May	81	238,268	\$4.17
June	84	240,020	\$4.50
July	88	274,608	\$4.28
August	90	263,434	\$4.26
September	86	231,647	\$3.81
October	88	261,292	\$3.87
November	88	230,326	\$3.49
December	88	268,257	\$3.46
Total	117	3,137,737	\$4.10
2012			
January	83	262,987	\$3.12
February	82	246,322	\$2.75
March	82	245,157	\$2.26
April	82	237,271	\$1.97
May	81	250,351	\$2.21
June	78	248,223	\$2.26
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
Total	96	1,490,311	\$2.44

LONG-TERM IMPORTS

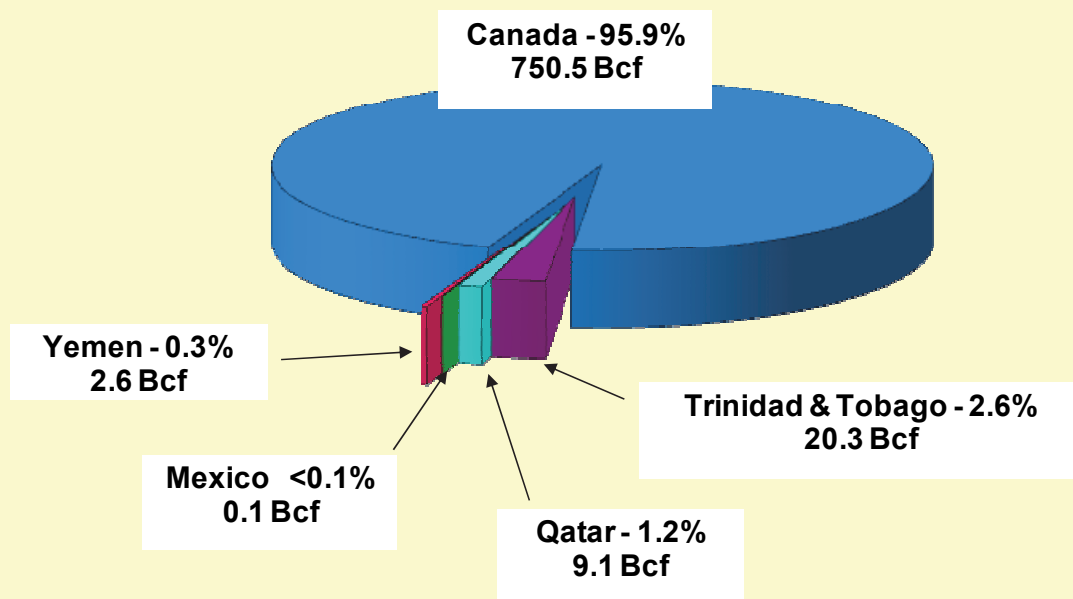
<u>Year & Month</u>	<u>Active Contracts</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2010			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	31	31,925	\$3.88
November	26	29,697	\$3.51
December	25	39,251	\$4.45
Total	50	472,474	\$4.53
2011			
January	25	44,230	\$4.81
February	25	42,086	\$4.71
March	26	48,884	\$4.30
April	27	35,842	\$4.24
May	24	39,647	\$4.31
June	25	31,904	\$4.46
July	20	25,201	\$4.40
August	21	23,319	\$4.47
September	22	26,285	\$4.01
October	21	26,898	\$4.70
November	23	24,940	\$3.67
December	26	35,332	\$4.40
Total	40	404,568	\$4.40
2012			
January	23	26,383	\$3.96
February	25	30,893	\$3.17
March	25	27,811	\$2.72
April	19	12,850	\$2.38
May	20	16,398	\$2.49
June	19	17,509	\$2.85
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
Total	27	131,842	\$3.03

Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

Natural Gas Imports, 2nd Quarter 2012

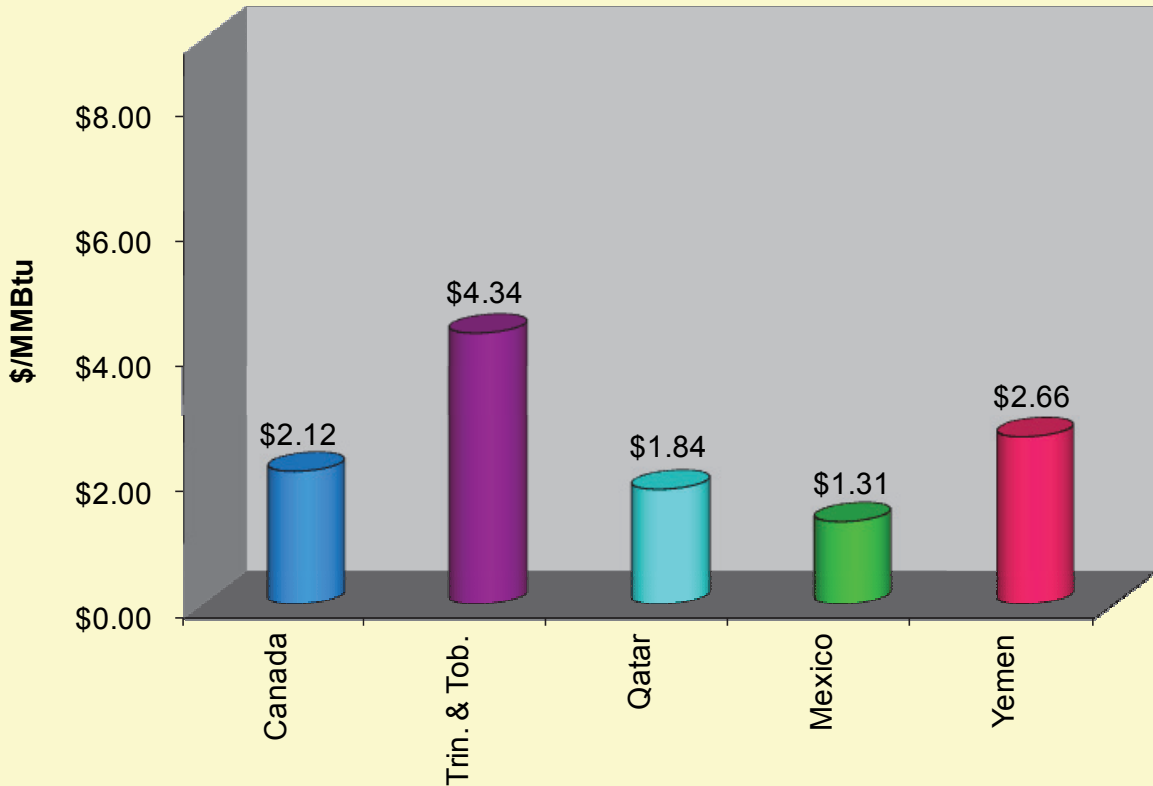
Total Imports - 782.6 Bcf



*Nigeria also supplied an LNG cargo, although it is not represented in the chart above because it was imported into Puerto Rico. See table 2c for details.

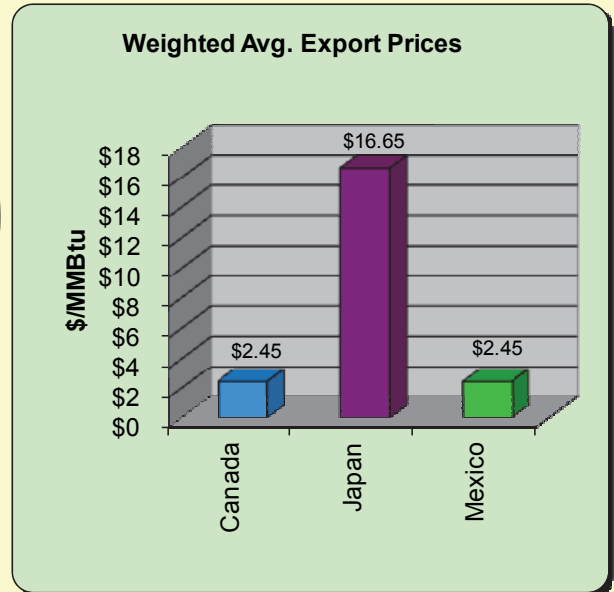
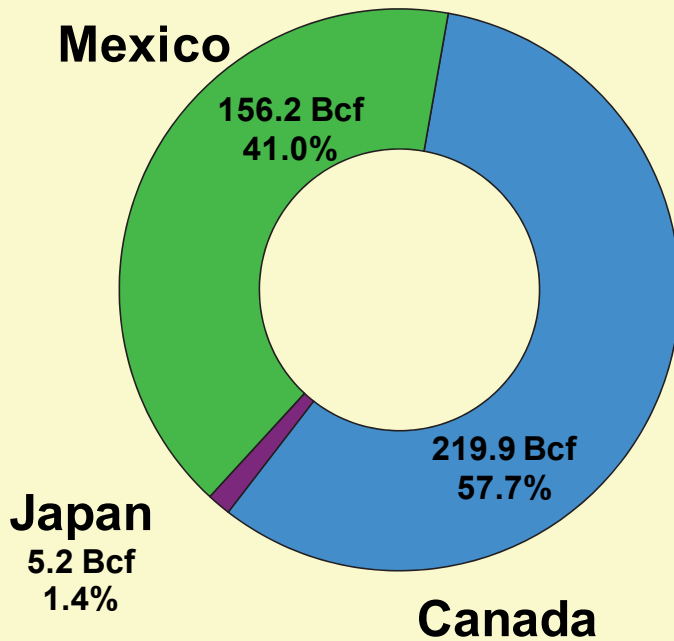
- In the second quarter of 2012, the U.S. imported more than 780 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 2.6% of imports.
- Just three other countries supplied the U.S. with gas during the quarter, including two more LNG sources. Only a tiny amount was imported from Mexico.

Weighted Avg. Import Prices, 2Q 2012



- Reflecting North American natural gas price trends, import prices averaged in the range of \$1.31 to \$4.34 per MMBtu during the quarter.
- The highest average price was paid for imports from Trinidad. The country with the lowest average price for imports in the second quarter was Mexico.

Domestic Natural Gas Exports, 2Q 2012

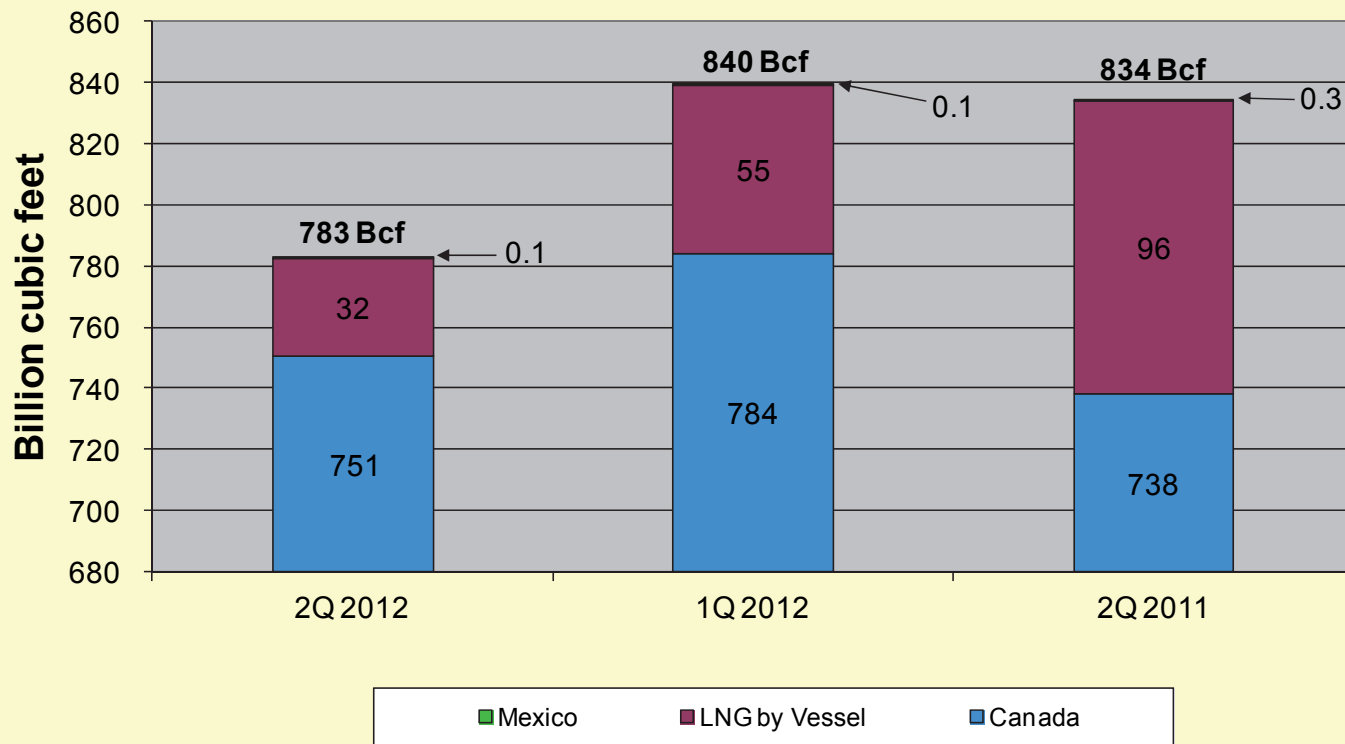


Canada and Mexico prices are at the U.S. border. The price of U.S. gas exported to Japan is a delivered price. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

Total Domestic Natural Gas Exports - 381.3 Bcf

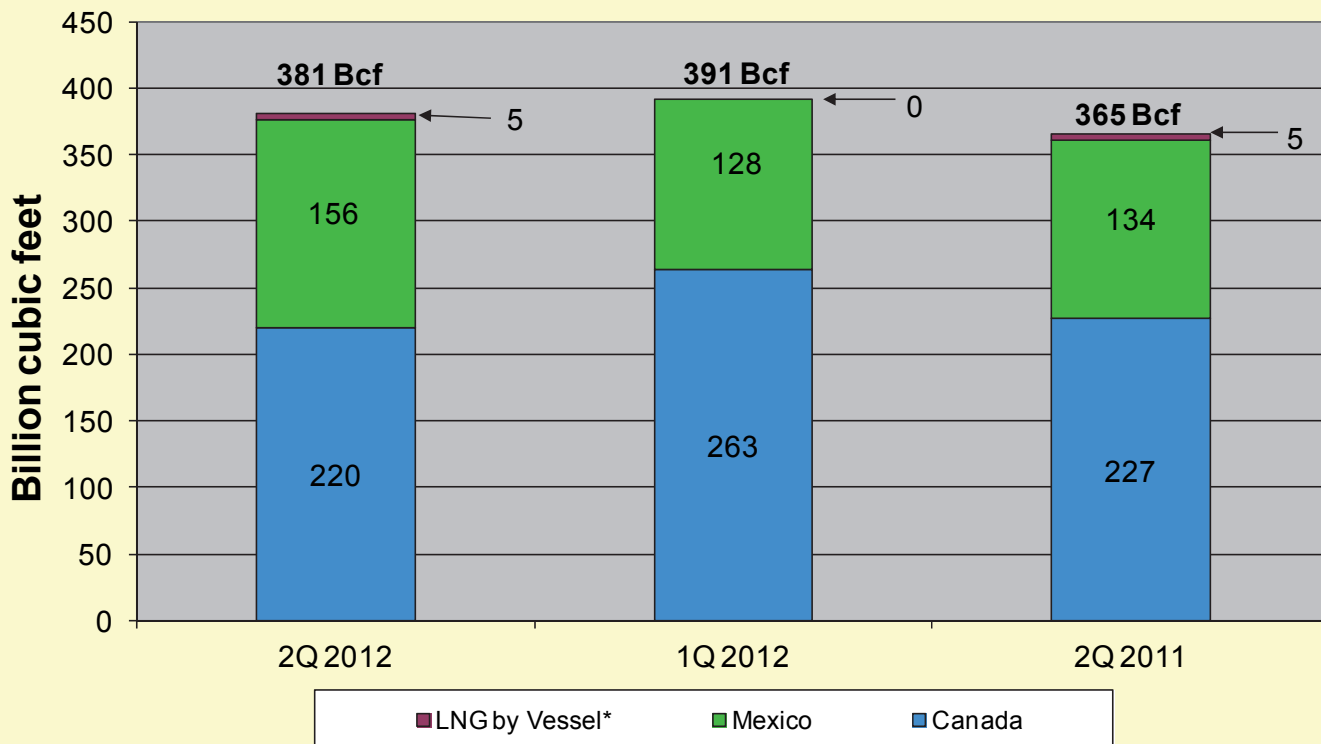
- More than half of U.S. exports of domestically-produced natural gas during the second quarter were sent to Canada.
- Mexico accounted for most of the remaining exports (over 40% of the total). Japan received 5.2 Bcf of LNG from the U.S.
- Prices of exports to Canada and Mexico were the same, averaging under \$2.50 per MMBtu. LNG prices delivered to Japan were extremely high. They included the highest-ever price of LNG exported from Kenai, Alaska, \$17.42 per MMBtu, for a cargo exported in June.

Comparison of 2nd Quarter Imports with Previous Quarters



- The total volume of second quarter imports was lower than both last quarter and the second quarter of last year.

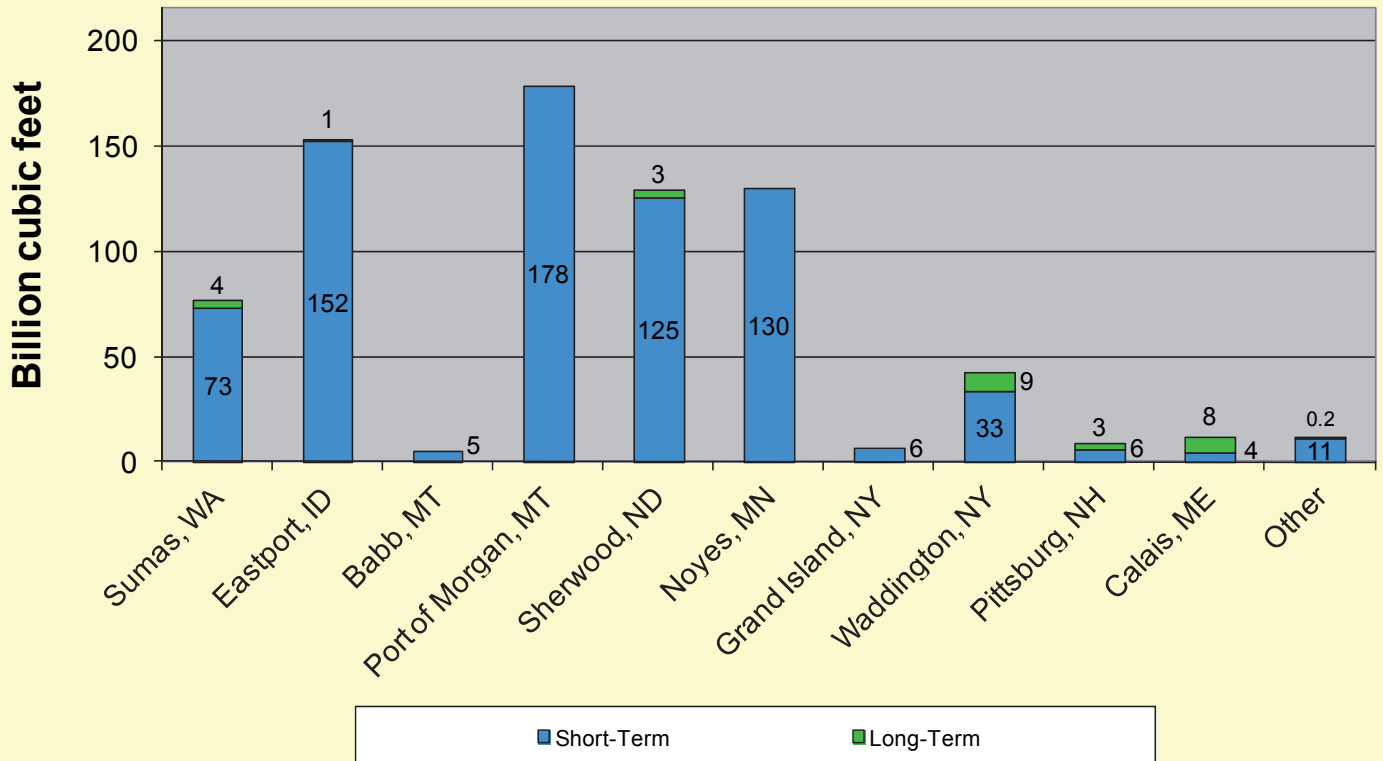
Comparison of 2nd Quarter Exports with Previous Quarters



*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

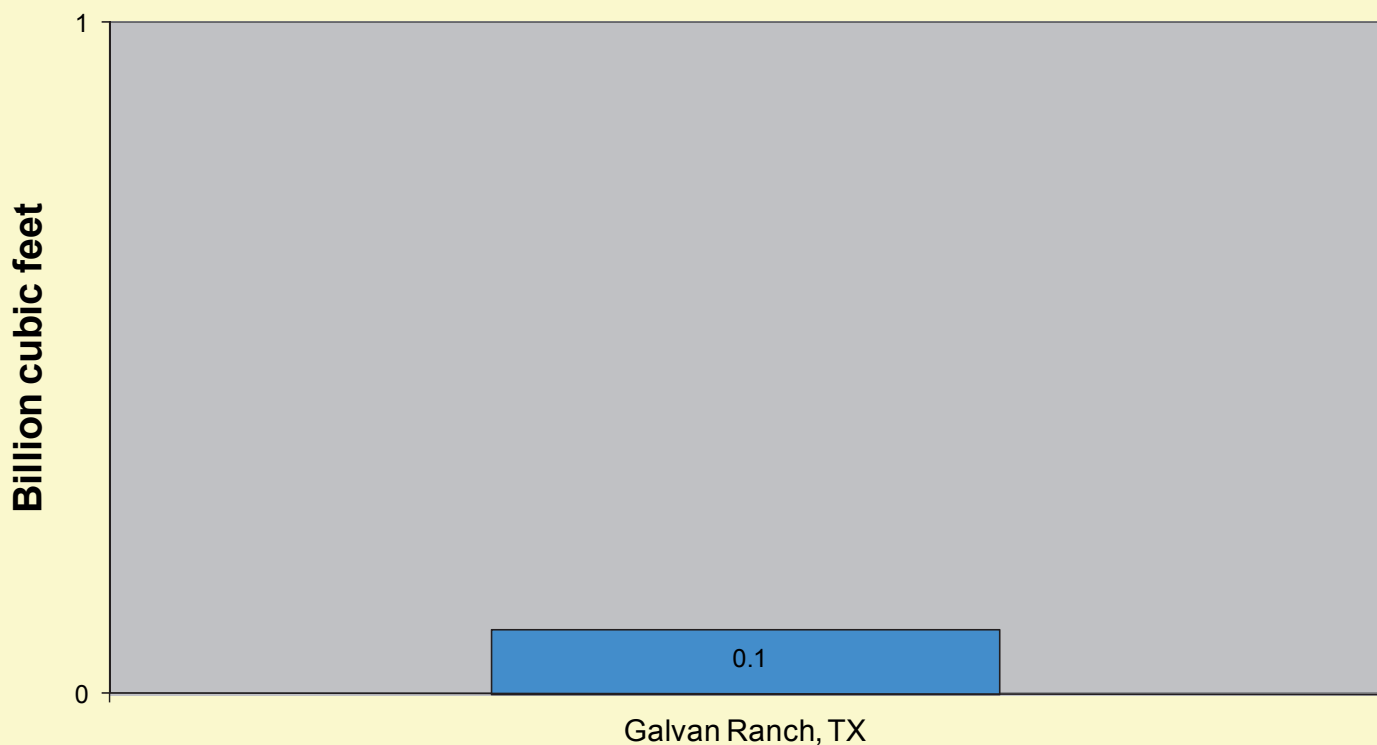
- The second quarter 2012 export volume was just slightly lower than last quarter and slightly higher than the second quarter of last year.

Imports from Canada by Entry Point



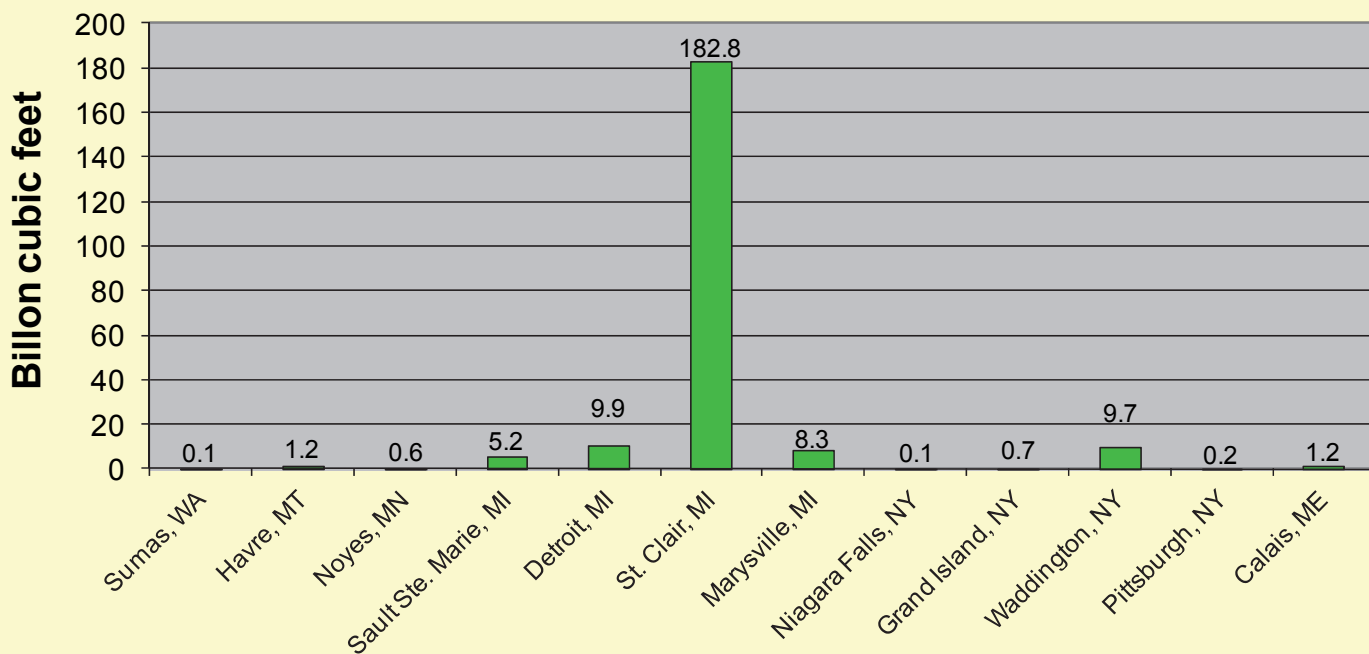
- Continuing a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Port of Morgan, Montana experienced the highest volume of imports from Canada, followed by Eastport, Idaho; each with more than 20% of the total. Sherwood, North Dakota and Noyes, Minnesota each saw more than 17% of import volumes.
- These four points handled nearly 80% of all imports from Canada during the second quarter.

Short-Term Imports from Mexico by Entry Point



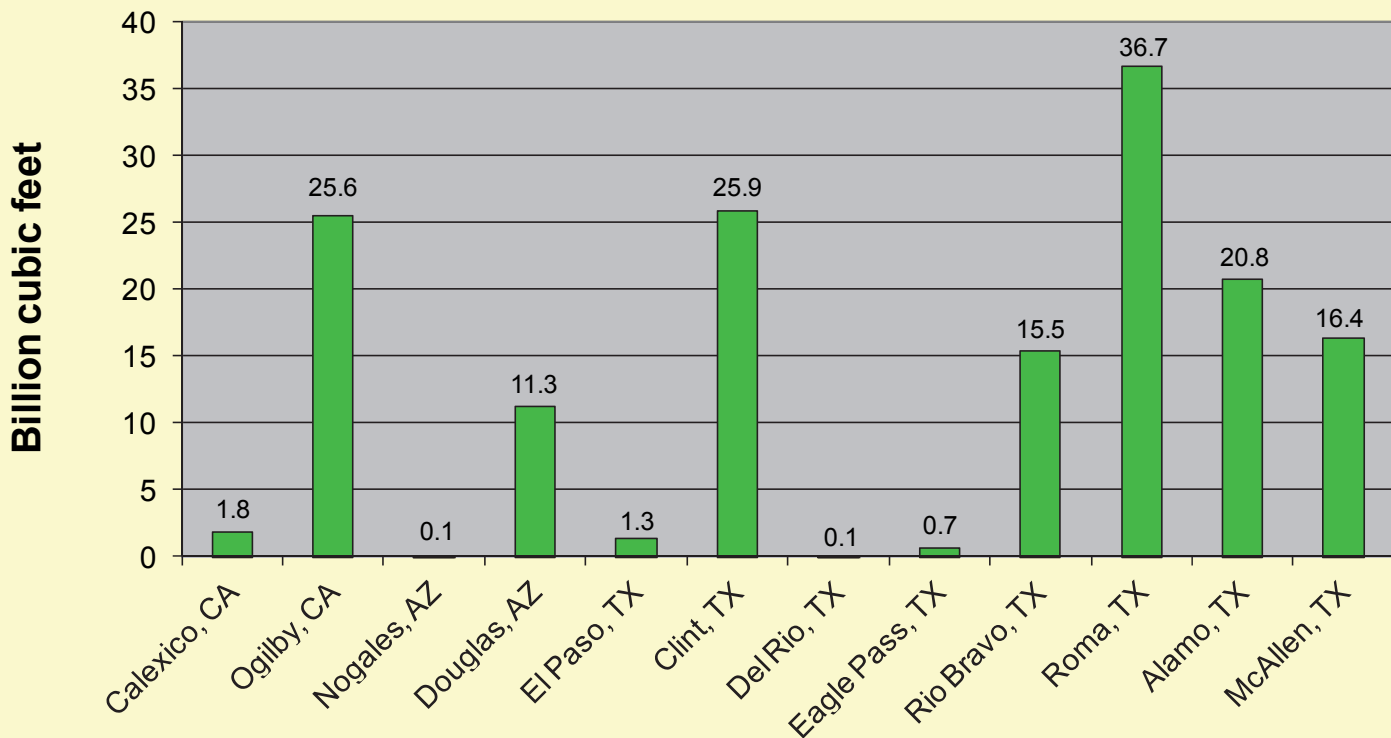
- A small volume of natural gas was imported from Mexico through only one entry point during the second quarter.
- The Galvan Ranch, Texas entry point handled only one-tenth of a Bcf of natural gas imports.

Short-Term Exports to Canada by Exit Point



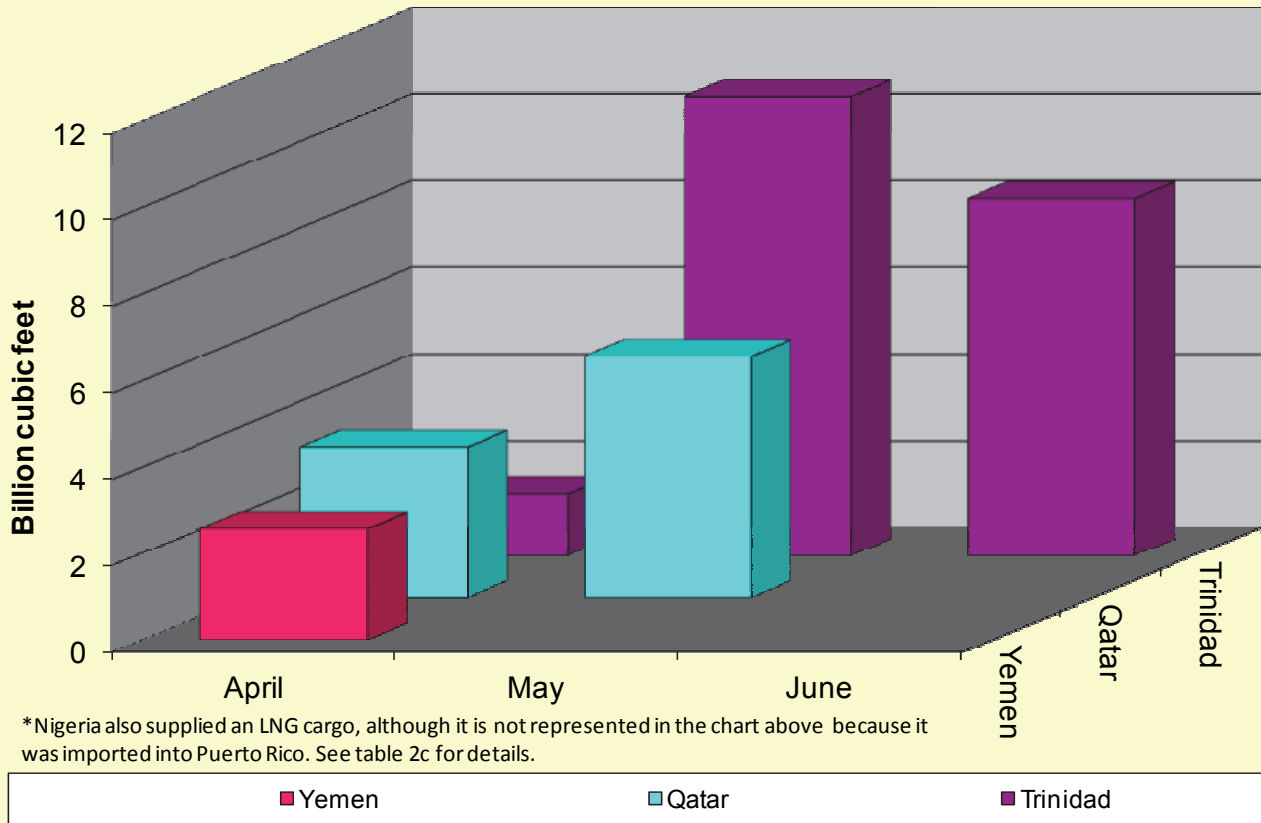
- St. Clair, Michigan continued to dominate export points, accounting for more than 83% of exports to Canada in the second quarter. Many points handled very small volumes of exports.

Pipeline Exports to Mexico by Exit Point



- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the second quarter. Seven points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; Alamo, Texas; Roma, Texas; and McAllen, Texas) together accounted for over 97% of total Mexican exports. The other five points used during the quarter handled much smaller volumes.

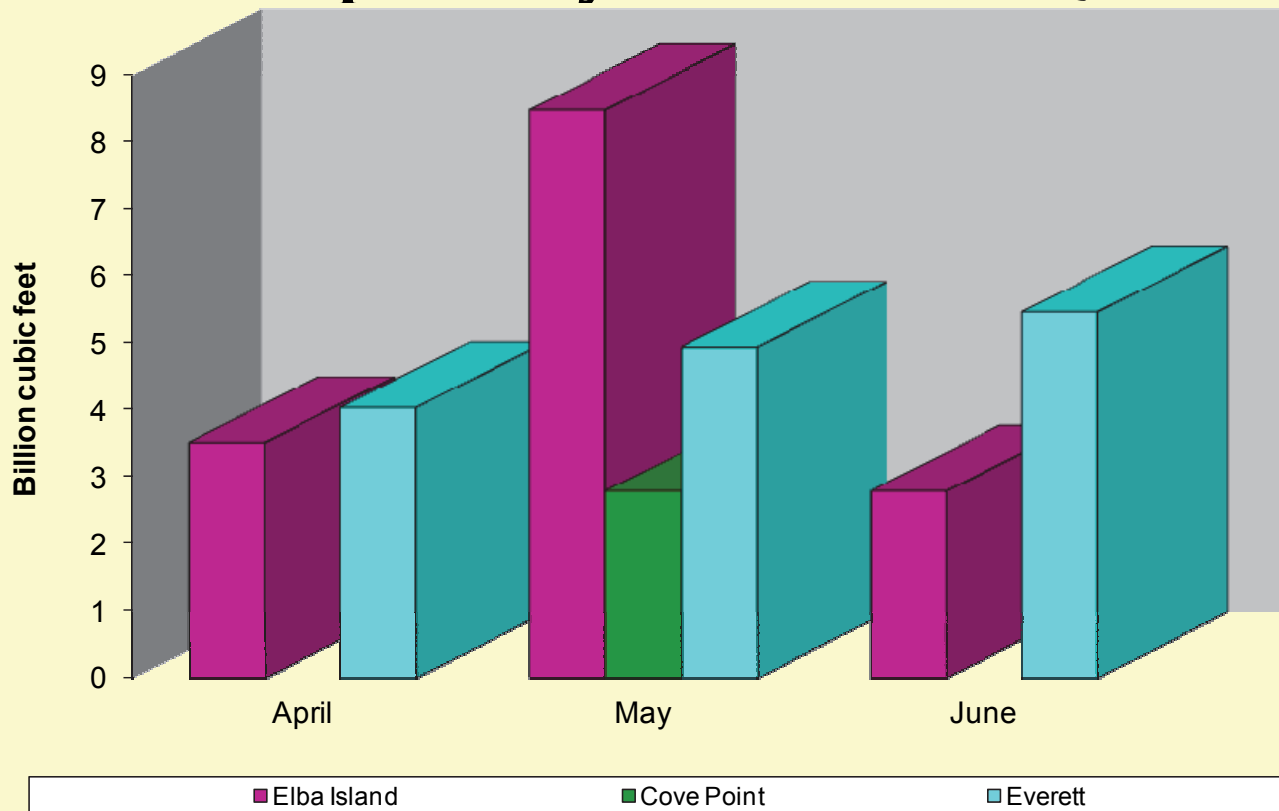
LNG Import Volume by Country, 2Q 2012



	April	May	June	Quarter
Yemen	2.6			2.6
Qatar	3.5	5.6		9.1
Trinidad	1.4	10.6	8.3	20.3

- Trinidad & Tobago was the main supplier of LNG to the U.S. in the second quarter. Smaller volumes arrived from only two other countries.
- Only Trinidad & Tobago supplied volumes in all three months.

LNG Imports by Terminal, 2Q 2012

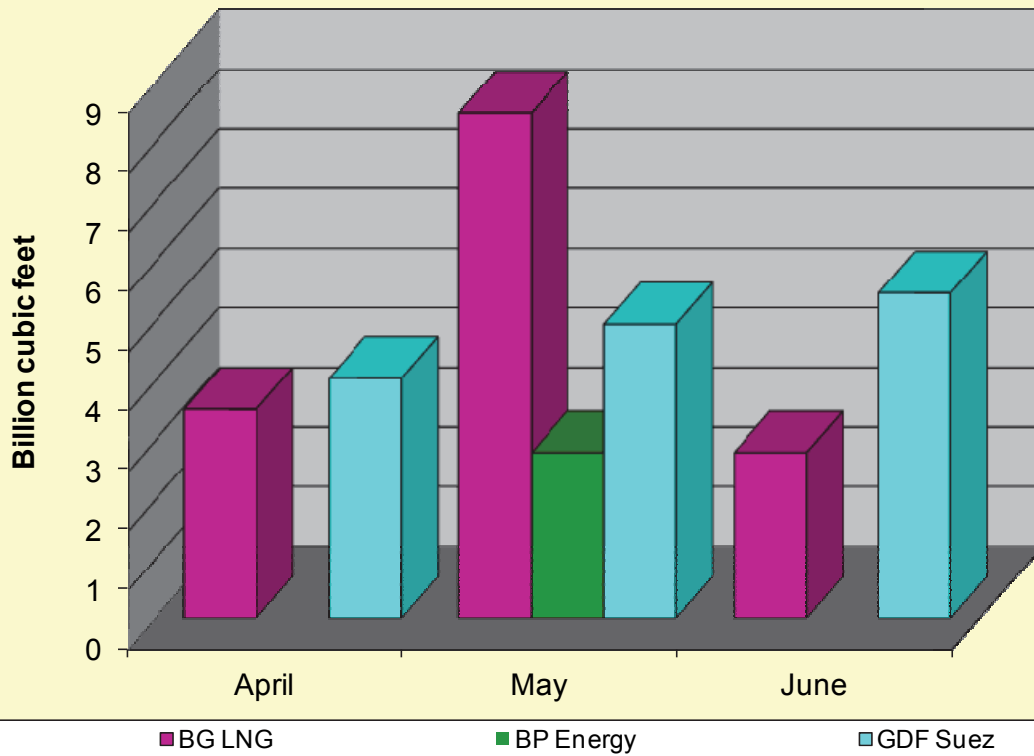


	April	May	June	Quarter
Elba Island	3.5	8.5	2.8	14.8
Cove Point		2.8		2.8
Everett	4.0	4.9	5.5	14.4

- Only three of the twelve* operating U.S. LNG receiving terminals were active during the second quarter. Everett, Massachusetts and Elba Island, Georgia received the greatest total volumes (together, more than 90% of the total).
- Those two terminals – Everett and Elba Island – both unloaded LNG cargos in all three months of the quarter.

*Although Gulf Gateway is slated for retirement in the near future.

LNG Imports by Company, 2Q 2012



	April	May	June	Quarter
BG LNG	3.5	8.5	2.8	14.8
BP Energy		2.8		2.8
GDF Suez	4.0	4.9	5.5	14.4

- Just three importers were active during the second quarter. Two unloaded cargos in all three months of the quarter.
- GDF Suez and BG LNG were the largest importers, with more than 90% of LNG imports (29.2 Bcf) between them during the quarter. BP Energy accounted for 8.7%.

LNG
Quarter and Year-to-Date
Tables

2nd Quarter 2012																	
Volume (Bcf) & Weighted Average Price (\$/MMBtu)																	
Long-Term LNG Imports																	
	QATAR			TRINIDAD & TOBAGO			YEMEN			TOTAL BY Importer							
	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun	Qtr				
BG LNG Services, LLC					2.9	2.8	5.7						2.9	2.8	5.7		
					\$ 1.78	\$ 2.17	\$ 1.97							\$ 1.78	\$ 2.17	\$ 1.97	
GDF Suez Gas NA LLC					4.9	5.5	10.4				2.6			4.9	5.5	13.0	
					\$ 3.03	\$ 3.34	\$ 3.20	\$ 2.66			\$ 2.66			\$ 3.03	\$ 3.34	\$ 3.09	
TOTAL BY COUNTRY					7.8	8.3	16.1	2.6			2.6			7.8	8.3	18.7	
					\$ 2.57	\$ 2.95	\$ 2.76	\$ 2.66			\$ 2.66			\$ 2.57	\$ 2.95	\$ 2.75	
Short-Term* LNG Imports																	
	QATAR			TRINIDAD & TOBAGO			YEMEN			TOTAL BY Importer							
	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun	Qtr				
BG LNG Services, LLC	3.5	5.6											3.5	5.6	9.1		
	\$ 1.93	\$ 1.78											\$ 1.93	\$ 1.78	\$ 1.84		
BP Energy Company					2.8									2.8	2.8	2.8	
					\$ 13.15		\$ 13.15							\$ 13.15	\$ 13.15	\$ 13.15	
GDF Suez Gas NA LLC																	
					1.4		1.4							1.4		1.4	
					\$ 4.81		\$ 4.81							\$ 4.81	\$ 4.81	\$ 4.81	
TOTAL BY COUNTRY	3.5	5.6			2.8		4.2							8.4	13.4	13.4	
	\$ 1.93	\$ 1.78			\$ 13.15		\$ 10.30							\$ 2.77	\$ 5.56	\$ 4.52	
All LNG Imports																	
	QATAR			TRINIDAD & TOBAGO			YEMEN			TOTAL BY Importer							
	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun	Qtr				
GRAND TOTAL (All Imports)	3.5	5.6		1.4	10.6	8.3	20.3	2.6					3.5	16.2	8.3	32.0	
	\$ 1.93	\$ 1.78		\$ 4.81	\$ 5.35	\$ 2.95	\$ 4.34	\$ 2.66					\$ 1.93	\$ 4.12	\$ 2.95	\$ 3.49	

*Spot transactions are included in short-term import totals in this table.

Shipments of Liquefied Natural Gas Received 2012

SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Price \$/MMBtu
January	11-Jan-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,851,042	\$ 4.68
January	16-Jan-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,448,364	\$ 4.68
January	24-Jan-2012	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Rekayyat	Elba Island, GA	3,013,647	\$ 3.27 α
January	24-Jan-2012	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Rekayyat	Elba Island, GA	507,451	\$ 3.08 α
February	1-Feb-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,449,003	\$ 4.59
February	16-Feb-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,452,468	\$ 4.59
February	29-Feb-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	867,330	\$ 4.60 [P]
February	21-Feb-2012	Sempira LNG	BP Energy Company	10-66-LNG	Trinidad	British Trader	Cameron, LA	2,824,680	\$ 9.28
March	5-Mar-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,441,910	\$ 4.61
March	20-Mar-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,455,923	\$ 4.61
March	1-Mar-2012	Shell NA LNG	Shell International Trading Middle East Limited	10-22-LNG	Qatar	Al Ghashamiya	Elba Island, GA	3,016,523	\$ 2.64 α
March	1-Mar-2012	Shell NA LNG	Shell International Trading Middle East Limited	10-22-LNG	Qatar	Al Ghashamiya	Elba Island, GA	248,030	\$ 2.47 α
March	1-Mar-2012	Shell NA LNG	Shell International Trading Middle East Limited	10-22-LNG	Qatar	Al Ghashamiya	Elba Island, GA	257,191	\$ 2.38 α
April	10-Apr-2012	BG LNG Services	Shell NA LNG LLC	12-4-LNG	Qatar	Al Khattiya	Elba Island, GA	3,514,788	\$ 1.93
April	12-Apr-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,447,431	\$ 4.81
May	13-May-2012	BG LNG Services	Shell NA LNG LLC	12-4-LNG	Qatar	Umm Sial	Elba Island, GA	5,600,960	\$ 1.78
May	11-May-2012	BP Energy Company	BP Energy Company	10-65-LNG	Trinidad	British Emerald	Cove Point, MD	2,790,213	\$ 13.15
TOTAL Short-Term Imports of LNG								34,186,954	

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

α Represents spot purchases (This information not available prior to Oct. 2005)

* Represents one cargo. Gas was purchased under multiple agreements.

(M) = Cargo discharged over multiple months.

α A single cargo, with different prices.

[P] Partial Cargo

LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)
(Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBTU
January	4-Jan-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Gimi	Everett, MA	2,588,387	\$ 3.84
January	21-Jan-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,593,925	\$ 4.55
January	28-Jan-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,805,439	\$ 3.44
February	21-Feb-2012	BG LNG Services	Dannietta	11-9-LNG	Egypt	Methane Kari Elin	Elba Island, GA	2,810,932	\$ 2.42
February	8-Feb-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,758,836	\$ 3.64
February	19-Feb-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,764,834	\$ 2.83
February	25-Feb-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	979,888	\$ 4.00 *
February	25-Feb-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	268,602	\$ 3.19 *
February	25-Feb-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	681,836	\$ 3.19 *
February	18-Feb-2012	Total Gas & Power	Total E&P Norge AS; Total Gas & Power Limited	10-36-LNG	Norway	Maersk Meridian	Sabine Pass, LA	3,285,776	\$ 2.16
March	7-Mar-2012	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Shirley Elisabeth	Lake Charles, LA	2,513,784	\$ 2.00
March	20-Mar-2012	BG LNG Services	PFILE	05-114-LNG	Trinidad	Excallbur	Elba Island, GA	2,853,805	\$ 2.19
March	11-Mar-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,469,758	\$ 2.57
March	23-Mar-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,293,668	\$ 2.65
March	31-Mar-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,720,600	\$ 2.61
April	21-Apr-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Point Fortin	Everett, MA	2,589,316	\$ 2.66
May	12-May-2012	BG LNG Services	PFILE	05-114-LNG	Trinidad	Gaslog Singapore	Elba Island, GA	2,880,517	\$ 1.78
May	4-May-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,548,956	\$ 3.28
May	25-May-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,391,220	\$ 2.77
June	19-Jun-2012	BG LNG Services	PFILE	05-114-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,790,238	\$ 2.17
June	8-Jun-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,589,463	\$ 3.37
June	16-Jun-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,875,812	\$ 3.32
TOTAL Long-Term Imports of LNG								53,055,592	

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

* Represents one cargo. Gas was purchased under two selling agreements.

Total

87,242,546

IMPORTS OF LNG TO PUERTO RICO										
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu	
January	1-Jan-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Catalunya Spirit	Ponce, PR	1,719,606	\$15.00	Ⓢ
February	15-Feb-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,543,025	\$4.93	
March	25-Mar-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,599,488	\$4.51	
April	20-Apr-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,465,380	\$4.51	
May	6-May-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Sestao Knutsen	Ponce, PR	1,297,170	\$4.51	
May	16-May-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,296,890	\$4.51	
May	28-May-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Cape Ann	Ponce, PR	2,488,354	\$4.51	
May	6-May-2012	Gas Natural Aproveisionam	Gas Natural Aproveisionamientos	11-31-LNG	Trinidad	Sestao Knutsen	Ponce, PR	1,302,790	\$13.74	
May	16-May-2012	Gas Natural Aproveisionam	Gas Natural Aproveisionamientos	11-31-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,301,975	\$13.74	
June	26-Jun-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,590,532	\$4.51	
June	12-Jun-2012	Gas Natural Aproveisionam	Gas Natural Aproveisionamientos	11-31-LNG	Nigeria	LNG Lagos	Ponce, PR	2,399,175	\$13.73	
TOTAL								22,004,385		

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

Ⓢ Represents spot purchases

* Represents one cargo. Gas was purchased under two selling agreements.

Shipments of Liquefied Natural Gas Delivered 2012

EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Date of Departure	Name of Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	Delivered Price \$/MMBtu
3-May-2012	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	LNG Gemini	Kenai, AK	2,793,962	\$ 15.99 ☺
17-Jun-2012	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	LNG Gemini	Kenai, AK	2,385,616	\$ 17.42 ☺
TOTAL Exports of LNG							5,179,578	

☺ Represents spot transaction

Shipments of Liquefied Natural Gas Re-Exported 2012

RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Note: These cargoes are exports of liquefied natural gas that had been previously imported from foreign sources.

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	FOB* Price \$/MMBtu
8-Jan-2012	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Total Gas & Power North America	10-31-LNG	Japan	Seri Balqis	Sabine Pass, LA	3,174,440	\$ 12.40
26-Jan-2012	ConocoPhillips	ConocoPhillips	ConocoPhillips	Gas Natural Aproximaciones SDG, S.A.	11-109-LNG	India	Golar Grand	Freeport, TX	3,004,141	\$ 10.50
21-Feb-2012	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Total Gas & Power North America	10-31-LNG	Japan	Arctic Spirit	Sabine Pass, LA	1,862,661	\$ 11.20
18-Mar-2012	ConocoPhillips	ConocoPhillips	ConocoPhillips	Petrobras Global Trading BV	11-109-LNG	Brazil	LNG Capricorn	Freeport, TX	2,600,948	\$ 10.10
TOTAL Re-Exports of LNG									10,642,190	

*Note: This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

**Detailed Tables
On
Imports & Exports**

NATURAL GAS IMPORTS
Volumes and Average Prices
By Point of Entry and Type of Authorization
(04/01/2012 - 06/30/2012)

LONG-TERM AUTHORIZATIONS

Point of Entry	April		May		June		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Babb, Montana	0	\$0.79	0	\$0.88	0	\$0.93	1	\$0.87
Calais, Maine	3,184	\$1.98	1,708	\$2.23	2,959	\$2.51	7,851	\$2.23
Eastport, Idaho	297	\$1.86	308	\$1.70	297	\$2.02	902	\$1.86
Elba Island, Georgia	0	\$0.00	2,881	\$1.78	2,790	\$2.17	5,671	\$1.97
Everett, Massachusetts	2,589	\$2.66	4,940	\$3.03	5,465	\$3.34	12,995	\$3.09
Pittsburg, New Hampshire	789	\$2.26	1,209	\$2.59	1,043	\$3.25	3,042	\$2.73
Portal, North Dakota	1	\$4.91	0	\$4.94	0	\$4.99	1	\$4.93
Sherwood, North Dakota	1,014	\$2.15	1,122	\$2.15	1,023	\$2.57	3,159	\$2.29
Sumas, Washington	1,538	\$1.85	1,278	\$1.69	950	\$2.04	3,766	\$1.84
Sweetgrass, Montana	57	\$1.68	60	\$2.04	57	\$1.91	175	\$1.88
Waddington, New York	3,380	\$2.94	2,891	\$2.95	2,923	\$3.26	9,194	\$3.05
TOTAL	12,850	\$2.38	16,398	\$2.49	17,509	\$2.85	46,756	\$2.60

(1) Very small volumes may be displayed as zero due to rounding.

NATURAL GAS IMPORTS
Volumes and Average Prices
By Point of Entry and Type of Authorization
(04/01/2012 - 06/30/2012)

SHORT-TERM AUTHORIZATIONS

Point of Entry	April		May		June		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Babb, Montana	1,532	\$1.82	1,373	\$2.14	2,243	\$1.98	5,148	\$1.98
Calais, Maine	471	\$1.76	1,535	\$2.13	1,742	\$2.66	3,747	\$2.33
Champlain, New York	288	\$2.78	186	\$2.98	347	\$3.40	821	\$3.09
Cove Point, Maryland	0	\$0.00	2,790	\$13.15	0	\$0.00	2,790	\$13.15
Eastport, Idaho	48,081	\$1.88	48,644	\$1.91	54,923	\$2.08	151,648	\$1.96
Elba Island, Georgia	3,515	\$1.93	5,601	\$1.78	0	\$0.00	9,116	\$1.84
Everett, Massachusetts	1,447	\$4.81	0	\$0.00	0	\$0.00	1,447	\$4.81
Galvan Ranch, Texas	36	\$1.27	30	\$1.15	29	\$1.52	95	\$1.31
Grand Island, New York	2,383	\$2.33	1,575	\$2.50	2,037	\$2.62	5,995	\$2.47
Highgate Springs, Vermont	681	\$3.40	409	\$3.46	309	\$4.48	1,399	\$3.66
Marysville, Michigan	899	\$2.30	823	\$2.56	555	\$2.55	2,277	\$2.46
Massena, New York	324	\$5.11	197	\$4.99	201	\$5.06	722	\$5.07
Niagara Falls, New York	93	\$2.34	0	\$0.00	7	\$2.92	100	\$2.38
Noyes, Minnesota	43,132	\$2.12	44,578	\$2.35	41,943	\$2.47	129,653	\$2.31
Pittsburg, New Hampshire	1,840	\$2.61	1,483	\$2.74	2,394	\$3.50	5,717	\$3.02
Port of Del Bonita, Montana	21	\$2.43	21	\$2.43	19	\$2.04	61	\$2.31
Port of Morgan, Montana	60,128	\$1.72	60,217	\$1.86	58,046	\$2.06	178,391	\$1.88
Sherwood, North Dakota	39,708	\$1.94	44,797	\$2.18	40,939	\$2.26	125,445	\$2.13
St. Clair, Michigan	2,029	\$2.29	475	\$2.58	370	\$2.47	2,873	\$2.36
Sumas, Washington	20,419	\$1.90	25,083	\$2.06	27,117	\$2.25	72,620	\$2.09
Sweetgrass, Montana	4	\$1.68	4	\$2.06	4	\$1.91	12	\$1.88
Waddington, New York	9,319	\$2.76	9,671	\$2.63	14,200	\$2.90	33,189	\$2.78
Warroad, Minnesota	379	\$2.17	286	\$2.19	272	\$2.46	937	\$2.26
Whitlash, Montana	542	\$1.68	575	\$1.75	525	\$1.86	1,642	\$1.76
TOTAL	237,271	\$1.97	250,351	\$2.21	248,223	\$2.26	735,846	\$2.15

(1) Very small volumes may be displayed as zero due to rounding.

U.S. Market Areas for Imported Natural Gas									
2nd Quarter 2012									
	April		May		June		Quarter Total		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
Northeast	33.5	\$2.64	37.0	\$3.45	40.7	\$2.95	111.2	\$3.02	
South	3.6	\$1.92	8.5	\$1.78	2.8	\$2.16	14.9	\$1.89	
Midwest	104.8	\$1.99	108.4	\$2.15	103.0	\$2.30	316.3	\$2.15	
West	108.3	\$1.80	112.2	\$1.94	118.6	\$2.09	339.0	\$1.95	
Multiple	0.0	\$0.00	0.6	\$2.29	0.6	\$2.43	1.3	\$2.36	
Total CONUS*	250.1	\$1.99	266.7	\$2.23	265.7	\$2.30	782.6	\$2.18	
Puerto Rico	2.5	\$4.51	7.7	\$7.64	5.0	\$8.94	15.1	\$7.56	

*Continental United States (i.e., the lower 48)

NATURAL GAS PIPELINE EXPORTS⁺
Volumes and Average Prices
(04/01/2012 - 06/31/2012)

Point of Exit	April		May		June		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Alamo, Texas	5,780	\$2.09	8,021	\$2.41	6,979	\$2.48	20,780	\$2.34
Calais, Maine	956	\$1.78	222	\$2.24	30	\$3.12	1,208	\$1.90
Calexico, California	613	\$2.55	629	\$2.52	605	\$2.92	1,846	\$2.66
Clint, Texas	8,084	\$2.34	8,785	\$2.57	9,016	\$2.82	25,885	\$2.58
Del Rio, Texas	28	\$4.18	32	\$3.95	28	\$4.31	87	\$4.14
Detroit, Michigan	3,745	\$2.29	3,354	\$2.45	2,811	\$2.57	9,911	\$2.42
Douglas, Arizona	3,181	\$2.41	3,942	\$2.47	4,185	\$2.75	11,308	\$2.56
Eagle Pass, Texas	258	\$2.78	201	\$2.63	247	\$3.10	706	\$2.85
El Paso, Texas	505	\$2.31	407	\$2.71	432	\$2.71	1,344	\$2.56
Grand Island, New York	304	\$2.60	116	\$2.40	261	\$2.69	681	\$2.60
Havre, Montana	390	\$1.79	389	\$1.70	373	\$1.98	1,153	\$1.82
Marysville, Michigan	3,404	\$2.44	2,923	\$2.38	1,986	\$2.69	8,314	\$2.48
McAllen, Texas	4,037	\$2.16	5,402	\$2.32	6,945	\$2.54	16,384	\$2.37
Niagara Falls, New York	58	\$2.29	0	\$0.00	0	\$0.00	58	\$2.29
Nogales, Arizona	27	\$4.92	29	\$4.75	24	\$4.56	79	\$4.75
Noyes, Minnesota	277	\$2.11	236	\$2.29	107	\$2.50	620	\$2.25
Ogilby, California	7,614	\$2.23	7,659	\$2.37	10,286	\$2.54	25,559	\$2.40
Otay Mesa, California	9	\$7.37	8	\$7.14	8	\$8.00	24	\$7.50
Pittsburg, New Hampshire	0	\$2.16	138	\$2.60	55	\$2.41	194	\$2.54
Rio Bravo, Texas	4,087	\$2.09	4,285	\$2.59	7,082	\$2.56	15,454	\$2.45
Roma, Texas	11,277	\$2.09	12,777	\$2.46	12,656	\$2.63	36,710	\$2.40
Sault Ste. Marie, Michigan	2,102	\$2.36	1,445	\$2.44	1,633	\$2.65	5,181	\$2.48
St. Clair, Michigan	61,364	\$2.26	66,456	\$2.49	54,973	\$2.62	182,793	\$2.45
Sumas, Washington	76	\$5.10	7	\$2.21	54	\$4.57	137	\$4.75
Waddington, New York	4,975	\$2.43	2,721	\$2.62	1,978	\$2.73	9,674	\$2.55
TOTAL	123,150	\$2.25	130,185	\$2.48	122,754	\$2.62	376,089	\$2.45

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2011 - 06/30/2012

Long-Term Importer (Supplier)	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	5,050	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Point of Entry)	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
BG LNG SERVICES, LLC (BG LNG Trading, LLC) 08-64-LNG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	2,514	0	0	0	0	2,514
Total Price (Lake Charles, Louisiana)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	0	2,514
BG LNG SERVICES, LLC (Egyptian General Petroleum Corporation, BG International Limited, and PICL (Egypt) Corporation Ltd.) 11-9-LNG														
Volume (in MMcf)	0	0	0	0	0	2,956	0	2,811	0	0	0	0	0	2,811
Total Price (Elba Island, Georgia)	0.00	0.00	0.00	0.00	0.00	3.10	0.00	2.42	0.00	0.00	0.00	0.00	0	2,811
BG LNG SERVICES, LLC (Point Fortin LNG Exports Ltd.) 05-114-LNG														
Volume (in MMcf)	11	0	2,907	0	2,790	2,730	0	0	2,854	0	2,881	2,790	5,671	8,525
Total Price (Elba Island, Georgia)	4.10	0.00	3.60	0.00	3.10	3.10	0.00	0.00	2.19	0.00	1.78	2.17	5,671	8,525

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2011 - 06/30/2012

Long-Term Importer (Supplier)	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1) (Cenovus Energy Inc.) 94-7-NG	478	477	459	474	460	486	489	458	478	456	473	454	1,383	2,808
Volume (in MMcf)	3.83	3.93	3.46	3.34	3.14	3.01	2.65	2.22	2.09	1.76	1.58	2.10		
Total Price (Waddington, New York)														
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (ConocoPhillips) 94-7-NG	319	318	306	316	306	324	326	305	318	304	315	303	922	1,872
Volume (in MMcf)	3.88	3.98	3.51	3.39	3.19	3.06	2.70	2.27	2.14	1.81	1.63	2.15		
Total Price (Waddington, New York)														
CASCADE NATURAL GAS CORPORATION (TD Energy Trading Inc.) 11-85-NG	0	0	0	0	29	30	30	28	20	31	30	29	90	168
Volume (in MMcf)	0.00	0.00	0.00	0.00	3.13	3.15	2.82	2.29	1.94	1.65	1.50	1.81		
Total Price (Sumas, Washington)														
CENTRAL HUDSON GAS & ELECTRIC COMPANY (2) (Alberta NE Gas (J. Aron & Company)) 07-97-NG	136	136	132	136	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	6.69	6.36	6.17	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, New York)														

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.
(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2011 - 06/30/2012

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
CONSOLIDATED EDISON COMPANY OF N.Y. (1) (Alberta NE Gas (J. Aron & Company)) 07-93-NG														
Volume (in MMcf)	279	279	270	279	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	6.69	6.36	6.17	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
GDF SUEZ GAS NA LLC(95-100-LNG) (2) (Atlantic LNG of Trinidad & Tobago) 95-100-LNG														
Volume (in MMcf)	4,885	5,052	2,352	2,656	5,156	1,942	5,182	4,689	4,763	0	4,940	5,465	10,405	25,040
Total Price (Everett, Massachusetts)	4.04	4.61	3.57	4.09	3.82	4.76	4.20	3.62	2.61	0.00	3.03	3.34		
GDF SUEZ GAS NA LLC (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	0	2,865	5,622	5,537	0	5,424	2,805	2,765	2,721	2,589	0	0	2,589	10,880
Total Price (Everett, Massachusetts)	0.00	4.52	4.53	3.84	0.00	3.43	3.44	2.83	2.61	2.66	0.00	0.00		
KEYSPAN GAS EAST CORPORATION (3) (Alberta NE Gas (J. Aron & Company)) 07-94-NG														
Volume (in MMcf)	221	221	214	221	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	6.69	6.36	6.17	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(2) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.

(3) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2011 - 06/30/2012

Long-Term Importer (Supplier)	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
NEW YORK STATE ELECTRIC & GAS CORPORATION (1) (Alberta NE Gas (J. Aron & Company))														
07-95-NG														
Volume (in MMcf)	318	318	308	318	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Waddington, New York)</u>	6.69	6.36	6.17	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PORTAL MUNICIPAL GAS (2) (Sask Energy Inc.)														
93-9-NG														
Volume (in MMcf)	0	0	0	0	1	1	1	2	1	1	0	0	1	5
<u>Total Price (Portal, North Dakota)</u>	6.06	5.78	5.78	5.73	5.84	6.00	6.11	6.15	5.83	4.91	4.94	4.99		
PROGAS U.S.A., INC. (ProGas Limited)														
99-26-NG														
Volume (in MMcf)	956	1,058	989	1,027	1,061	1,139	1,156	1,069	1,147	1,014	1,122	1,023	3,159	6,530
<u>Total Price (Sherwood, North Dakota)</u>	4.41	4.44	3.96	3.89	3.76	3.64	3.59	3.88	2.51	2.15	2.15	2.57		
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.)														
11-118-NG														
Volume (in MMcf)	0	0	0	0	294	255	250	226	304	295	307	228	830	1,611
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	3.25	3.27	2.94	2.40	2.06	1.77	1.62	1.92		

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(2) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2011 - 06/30/2012

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PUGET SOUND ENERGY, INC. (1) (ConocoPhillips Canada Marketing & Trading ULC) 09-88-NG	297	307	294	304	294	234	241	221	304	0	0	0	0	766
Volume (in MMcf)	4.03	3.75	3.64	3.45	3.25	3.27	2.94	2.41	2.06	0.00	0.00	0.00		
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Marketing & Trading ULC) 11-120-NG	0	0	0	0	150	130	140	144	155	150	155	129	434	872
Volume (in MMcf)	0.00	0.00	0.00	0.00	3.70	3.96	3.51	2.82	2.51	2.00	1.86	2.39		
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG	0	0	0	0	294	304	303	284	304	221	307	273	800	1,691
Volume (in MMcf)	0.00	0.00	0.00	0.00	3.25	3.27	2.94	2.41	2.06	1.77	1.62	1.93		
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-116-NG	0	0	0	0	549	307	306	288	307	297	308	297	902	1,802
Volume (in MMcf)	0.00	0.00	0.00	0.00	3.34	3.37	3.05	2.49	2.15	1.86	1.70	2.02		
<u>Total Price (Eastport, Idaho)</u>														

(1) Authorization expired 3/31/2012.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2011 - 06/30/2012

Long-Term Importer (Supplier)	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-117-NG	0	0	0	0	549	608	605	568	609	591	187	224	1,002	2,783
Volume (in MMcf)	0.00	0.00	0.00	0.00	3.34	3.36	3.03	2.49	2.15	1.86	1.71	2.01		
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-121-NG	0	0	0	0	105	152	151	142	122	106	187	0	294	709
Volume (in MMcf)	0.00	0.00	0.00	0.00	3.25	3.27	2.94	2.41	2.06	1.77	1.71	0.00		
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (1) (Shell Energy North America (Canada) Inc.) 09-87-NG	294	307	294	304	294	282	293	229	304	0	0	0	0	827
Volume (in MMcf)	4.03	3.75	3.64	3.45	3.25	3.27	2.94	2.41	2.06	0.00	0.00	0.00		
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (2) (Shell Energy North America (Canada) Inc.) 09-89-NG	0	151	298	300	253	310	310	290	310	0	0	0	0	910
Volume (in MMcf)	0.00	4.02	3.77	3.75	3.71	3.98	3.52	2.83	2.52	0.00	0.00	0.00		
<u>Total Price (Sumas, Washington)</u>														

(1) Authorization expired 3/31/2012.

(2) Authorization expired 3/31/2012.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2011 - 06/30/2012

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	1,211	1,120	1,030	1,161	1,054	938	630	804	1,389	976	405	522	1,902	4,726
<u>Total Price (Waddington, New York)</u>	4.99	4.49	4.34	4.04	4.05	4.01	4.21	3.44	2.91	2.47	2.71	2.84		
SELKIRK COGEN PARTNERS, L.P. (Canadian Forest Oil Ltd.) 05-49-NG														
Volume (in MMcf)	608	608	588	608	588	608	608	569	608	588	608	588	1,785	3,570
<u>Total Price (Waddington, New York)</u>	5.22	5.18	4.65	4.45	4.25	4.06	3.81	3.58	3.22	3.18	3.18	3.24		
SELKIRK COGEN PARTNERS, L.P. (Cenovus Energy Inc.) 05-50-NG														
Volume (in MMcf)	492	492	476	492	476	492	492	461	492	476	492	476	1,445	2,890
<u>Total Price (Waddington, New York)</u>	6.67	6.20	6.08	5.95	5.70	5.72	5.43	5.08	4.51	4.18	3.99	4.41		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited) 05-48-NG														
Volume (in MMcf)	598	598	579	540	579	598	367	232	270	579	598	579	1,756	2,625
<u>Total Price (Waddington, New York)</u>	6.25	5.81	5.71	5.58	5.37	5.37	4.80	4.62	4.29	4.00	3.82	4.21		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2011 - 06/30/2012

Long-Term Importer (Supplier)	FE Docket No.	Volume (in MMcf)	Total Price (Point of Entry)	2011												Last 3M TOTAL MMcf	YTD TOTAL MMcf
				Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May.	Jun.		
SIERRA PRODUCTION COMPANY																	
(Various Suppliers)																	
01-38-NG																	
Volume (in MMcf)		63	63	59	53	50	60	60	54	56	58	57	60	57		175	344
Total Price (Sweetgrass, Montana)		3.87	3.71	3.64	3.31	3.18	2.91	2.91	2.47	2.15	1.82	1.68	2.04	1.91			
THE BROOKLYN UNION GAS COMPANY (1)																	
(Alberta NE Gas (J. Aron & Company))																	
07-96-NG																	
Volume (in MMcf)		226	226	219	226	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)		6.69	6.36	6.17	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
THE U.S. GENERAL SERVICES ADMIN. (2)																	
(Chief Mountain Natural Gas Coop.)																	
94-51-NG																	
Volume (in MMcf)		0	0	0	0	0	0	0	1	0	0	0	0	0	0	1	2
Total Price (Babb, Montana)		0.28	0.16	0.61	1.02	1.82	2.39	2.97	2.97	1.74	1.35	0.79	0.88	0.93			
TOTAL GAS & POWER NORTH AMERICA, INC.																	
(Total E&P Norge AS; Total Gas & Power Limited)																	
10-36-LNG																	
Volume (in MMcf)		0	0	0	0	0	0	3,556	0	3,286	0	0	0	0	0	0	3,286
Total Price (Sabine Pass, Louisiana)		0.00	0.00	0.00	0.00	0.00	10.01	0.00	0.00	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(2) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2011 - 06/30/2012

Long-Term Importer (Supplier)	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	0	3,122	3,106	3,109	0	0	0	0	0	0	0	0	0	0
Total Price (Point of Entry)	0.00	3.80	3.30	10.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46,756	131,842
TOTAL GAS & POWER NORTH AMERICA, INC.														
(Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.)														
10-38-LNG														
Volume (in MMcf)														
<u>Total Price (Sabine Pass, Louisiana)</u>														
													46,756	131,842

Total MMcf

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2011	2012	2012
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
ARC Resources Ltd.	964	901	905	983	878
Alcoa Inc.	386	365	463	613	259
Alliance Canada Marketing L.P.	8,132	8,192	8,653	8,885	8,328
AltaGas Ltd.	12	11	15	19	12
Apache Corporation	2,082	2,077	2,116	2,177	2,064
Atlantic Power Energy Services (US) LLC	0	0	0	0	9
Avista Corporation	14,203	15,554	16,706	18,919	19,750
BG Energy Merchants, LLC	6,028	6,208	8,887	10,360	13,374
BG LNG Services, LLC	0	0	0	0	9,116
BNP Paribas Energy Trading GP	0	0	37	85	0
BP Canada Energy Marketing Corp.	60,272	60,359	60,559	69,511	68,194
BP Energy Company	0	0	0	0	2,790
BP West Coast Products, LLC	3,367	3,386	3,964	2,714	2,477
Barclays Bank PLC	0	0	3,304	5,258	2,275
Barclays Capital Energy Inc.	887	896	302	0	0
Bluewater Gas Storage, LLC	329	1,187	665	36	77
Boise White Paper, L.L.C.	737	721	909	972	744
CP Energy Marketing (US) Inc.	0	437	253	603	13
Cannat Energy Inc.	9,644	9,685	9,826	10,038	9,470
Cargill, Incorporated	24,198	29,615	18,837	16,172	27,164
Cascade Natural Gas Corporation	521	373	1,027	935	375
Centra Gas Manitoba Inc.	3,343	4,647	1,004	0	2,569
Central Hudson Gas & Electric Corporation	450	460	1,072	1,370	616
Chevron U.S.A. Inc.	4,331	8,311	7,880	3,487	3,191
Citigroup Energy Canada ULC	5,020	6,583	4,769	5,424	7,673
City of Glendale Water and Power	0	241	0	0	0
Concord Energy LLC	220	516	709	1,172	695
Connecticut Natural Gas Corporation	1,777	1,704	2,214	1,595	785
ConocoPhillips Company	41,648	49,854	49,209	48,558	40,591
DTE Energy Trading, Inc.	3,257	2,774	5,332	7,566	5,566
Devon Canada Marketing Corporation	1,531	1,553	1,029	1,538	1,516
Direct Energy Marketing Inc.	19,232	11,335	18,602	12,754	22,623
Dynegy Marketing and Trade, LLC	2,515	6,782	2,765	5,921	5,298
EDF Trading North America, LLC.	17,292	22,698	21,390	25,858	29,186
Emera Energy Services, Inc.	4,107	4,856	6,527	6,362	3,821
EnCana Marketing (USA) Inc.	18,134	18,382	18,310	18,780	18,540
Enserco Energy Inc.	11,758	14,083	10,696	6,350	0
Enserco Energy LLC	0	0	0	2,772	75

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2011	2012	2012
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
Enterprise Products Operating LLC	6,583	6,381	6,399	6,931	4,184
FortisBC Energy Inc.	55	1,335	230	526	344
Fortuna (US) L.P.	411	420	438	455	426
GDF Suez Gas NA LLC	8,470	8,510	9,719	10,966	1,447
Glencore Ltd.	0	0	70	0	0
Golden Pass LNG Terminal LLC	4,100	0	0	0	0
Gulf LNG Energy, LLC	5,774	0	0	0	0
Husky Gas Marketing Inc.	16,764	15,065	14,648	14,434	13,838
IGI Resources, Inc.	24,368	20,659	28,010	31,801	28,309
Iberdrola Energy Services, LLC	0	0	0	0	12,227
Iberdrola Renewables, Inc.	35,295	36,253	20,618	7,860	0
Idaho Power Company, Inc.	12	10	0	0	26
J. Aron & Company	27,983	26,153	18,388	14,961	19,767
J.P. Morgan Ventures Energy Corporation	8,898	10,550	9,611	4,653	1,820
JPMorgan LNG Co.	0	0	2,568	0	0
Just Energy New York Corp.	204	0	2	0	0
Koch Energy Services, LLC	93	482	117	311	186
MXenergy Inc.	8	0	13	17	0
Macquarie Energy LLC	32,011	30,928	38,820	36,038	34,357
Merrill Lynch Commodities, Inc.	300	95	0	0	0
Minnesota Energy Resources Corporation	212	126	391	438	193
Morgan Stanley Capital Group Inc.	0	144	639	443	0
Murphy Gas Gathering, Inc.	233	137	74	0	0
NJR Energy Services Company	2,132	4,802	6,109	7,472	7,252
NYSEG Solutions, Inc.	0	0	7	2	3
National Fuel Gas Distribution Corporation	0	57	0	0	0
National Fuel Resources, Inc.	198	25	115	23	13
NextEra Energy Power Marketing, LLC	14	0	0	0	0
Noble Americas Gas & Power Corp.	769	4,639	5,209	6,580	12,006
NorthWestern Corporation	1,454	1,564	1,543	1,522	1,402
Northwest Natural Gas Company	300	82	5,773	8,206	0
Omimex Canada, Ltd.	41	50	50	45	43
Oxy Energy Canada, Inc.	7,817	6,947	4,449	3,021	5,318
PAA Natural Gas Canada ULC	0	0	1,639	56	2,776
PNG Marketing, LLC	0	886	0	0	0
Pacific Gas and Electric Company	59,316	50,787	45,372	37,178	36,789
Pemex Gas Y Petroquimica Basica	161	113	97	99	95
Phillips 66 Company	0	0	0	0	160

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2011	2012	2012
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
Portland General Electric Company	2,325	5,682	5,143	5,463	3,992
Powerex Corp.	3,337	4,326	4,864	6,473	5,521
Public Utility of District No. 1 of Clark County	0	1,803	2,300	0	0
Puget Sound Energy, Inc.	15,361	17,859	20,058	21,515	13,372
Regent Resources Ltd.	20	21	20	19	18
Rock-Tenn Converting Company	159	145	54	0	0
Royal Bank of Canada	399	301	327	0	93
SOCCO Inc.	36	20	24	27	28
Sacramento Municipal Utility District	2,058	2,088	2,074	2,067	2,079
Saranac Power Partners L.P.	183	398	497	1,507	294
Selkirk Cogen Partners L.P.	1,349	1,364	1,422	2,237	1,349
Sempra Energy Trading LLC	27	0	0	0	0
Sempra LNG International, LLC	179	208	1,095	0	0
Sempra LNG Marketing, LLC	3,368	2,845	0	2,825	0
Sequent Energy Canada Corp.	14,546	21,562	15,002	14,843	16,615
Shell Energy North America (US), L.P.	39,540	44,116	50,120	56,672	51,366
Shell NA LNG LLC	5,718	14,017	10,280	7,043	0
Sierra Pacific Power Company	11,110	10,976	11,025	0	0
Sierra Pacific Power Company, d/b/a NV Energy	0	0	0	11,625	9036
Societe Generale Energy Corp.	0	120	123	0	0
Southern California Gas Company	4,378	4,730	4,763	4,773	4,698
Sprague Energy Corp.	144	13	38	44	29
St. Lawrence Gas Company, Inc.	277	59	620	1,127	254
Statoil Natural Gas LLC	0	0	2,900	0	0
Suncor Energy Marketing Inc.	13,006	16,873	15,898	15,949	13,604
Superior Plus Energy Services Inc.	1	0	0	0	0
TAQA NORTH	7,938	7,891	8,264	8,185	7,601
Tenaska Marketing Ventures	68,653	65,549	60,869	63,326	71,103
The Southern Connecticut Gas Company	1,840	2,120	2,018	2,088	1,417
Tidal Energy Marketing (U.S.) L.L.C.	7,365	10,524	11,932	13,610	13,575
Tourmaline Oil Marketing Corp.	985	975	1,019	1,065	998
TransCanada Gas Storage USA, Inc.	0	0	9	0	0
Transalta Energy Marketing (U.S.) Inc.	10	0	0	0	0
Twin Eagle Resource Management, LLC	0	0	909	2,232	14,101
U.S. Gas & Electric, Inc.	1	4	52	82	23
UGI Energy Services, Inc.	41	18	46	63	0
United Energy Trading Canada, ULC	7,741	7,852	9,241	10,530	7,786
United States Gypsum Company	1,663	1,787	1,541	1,152	886

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2011	2012	2012
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
Vermont Gas Systems, Inc.	1,308	846	2,301	3,296	1,399
Virginia Power Energy Marketing, Inc.	551	440	1,522	628	1,268
Yankee Gas Services Company	908	210	1,448	2,179	245
<u>Totals</u>	<u>726,879</u>	<u>769,689</u>	<u>759,874</u>	<u>754,466</u>	<u>735,846</u>

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$2.17	289	\$2.10	300	\$2.07	289	\$2.11	878
Alcoa Inc. BP Canada Energy Company Massena, New York	\$4.01	90	\$6.78	89	\$6.93	80	\$5.87	259
Alliance Canada Marketing L.P. Alliance Canada Marketing L.P. Sherwood, North Dakota	\$2.19	2,710	\$0.00	0	\$0.00	0	\$2.19	2,710
Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota	\$0.00	0	\$2.49	2,949	\$2.45	2,669	\$2.47	5,618
AltaGas Ltd. J. Aron & Company Sherwood, North Dakota	\$1.68	3	\$2.06	6	\$1.91	4	\$1.93	12
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$1.64	350	\$1.48	362	\$2.02	350	\$1.71	1,062
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$1.53	317	\$1.61	362	\$1.97	323	\$1.70	1,002
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington	\$2.11	4	\$0.00	0	\$0.00	0	\$2.11	4
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington	\$2.11	2	\$0.00	0	\$0.00	0	\$2.11	2
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$2.11	3	\$0.00	0	\$0.00	0	\$2.11	3

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Avista Corporation Sumas, Washington	\$0.00	0	\$2.21	4	\$0.00	0	\$2.21	4
Avista Corporation BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$1.71	75	\$1.71	75
Avista Corporation BP Canada Energy Company Eastport, Idaho	\$1.83	571	\$0.00	0	\$0.00	0	\$1.83	571
Avista Corporation BP Canada Energy Company Sumas, Washington	\$1.63	158	\$2.08	182	\$1.85	190	\$1.86	530
Avista Corporation Canadian Imperial Bank of Commerce Eastport, Idaho	\$4.07	19	\$4.06	23	\$4.07	21	\$4.07	63
Avista Corporation Cargill Limited Eastport, Idaho	\$1.72	42	\$2.03	18	\$1.84	56	\$1.83	116
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$3.87	285	\$4.14	115	\$4.09	51	\$3.96	452
Avista Corporation EDF Trading North America, LLC. Eastport, Idaho	\$1.85	380	\$1.69	459	\$2.01	411	\$1.84	1,251
Avista Corporation EDF Trading North America, LLC. Sumas, Washington	\$1.84	85	\$2.21	388	\$0.00	0	\$2.14	473
Avista Corporation EnCana Corporation Eastport, Idaho	\$1.85	48	\$1.69	57	\$2.01	51	\$1.84	156

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Enserco Energy LLC Sumas, Washington	\$0.00	0	\$2.18	6	\$0.00	0	\$2.18	6
Avista Corporation FortisBC Energy Inc. Sumas, Washington	\$1.78	42	\$2.32	266	\$2.06	295	\$2.15	604
Avista Corporation Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$1.80	8	\$0.00	0	\$0.00	0	\$1.80	8
Avista Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$1.91	8	\$0.00	0	\$0.00	0	\$1.91	8
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$2.10	333	\$1.96	441	\$2.09	553	\$2.05	1,327
Avista Corporation Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$2.48	243	\$2.13	102	\$2.38	345
Avista Corporation National Bank of Canada Eastport, Idaho	\$4.55	228	\$4.58	161	\$4.84	93	\$4.62	481
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$1.76	2,582	\$1.99	3,402	\$1.91	3,211	\$1.90	9,194
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$1.74	184	\$1.99	320	\$2.19	306	\$2.01	810
Avista Corporation Noble Americas Gas & Power Corp. Eastport, Idaho	\$2.34	48	\$0.00	0	\$0.00	0	\$2.34	48

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April	<u>Price</u>	May	<u>Price</u>	June	Quarterly	
		<u>Vol.</u>		<u>Vol.</u>		<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Noble Americas Gas & Power Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.36	81	\$2.36	81
Avista Corporation Oxy Energy Canada, Inc. Sumas, Washington	\$1.67	41	\$2.30	38	\$2.27	175	\$2.18	254
Avista Corporation Powerex Corp. Eastport, Idaho	\$1.74	11	\$2.27	4	\$1.85	10	\$1.86	24
Avista Corporation Powerex Corp. Sumas, Washington	\$0.00	0	\$2.30	47	\$2.35	669	\$2.35	716
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington	\$1.78	84	\$2.29	194	\$2.10	177	\$2.12	456
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.11	450	\$1.97	516	\$2.00	411	\$2.02	1,377
Avista Corporation TD Energy Trading Inc. Eastport, Idaho	\$5.76	38	\$5.74	46	\$5.76	41	\$5.75	125
Avista Corporation TD Energy Trading Inc. Sumas, Washington	\$0.00	0	\$1.82	194	\$0.00	0	\$1.82	194
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Niagara Falls, New York	\$0.00	0	\$0.00	0	\$2.92	7	\$2.92	7
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$2.38	0	\$2.38	0

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$3.02	10	\$3.02	10
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$2.87	3,932	\$2.59	4,423	\$2.73	5,002	\$2.72	13,357
BG LNG Services, LLC Shell NA LNG LLC Elba Island, Georgia	\$1.93	3,515	\$1.78	5,601	\$0.00	0	\$1.84	9,116
BP Canada Energy Marketing Corp. BP Canada Energy Company Babb, Montana	\$0.00	0	\$0.00	0	\$1.91	302	\$1.91	302
BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho	\$1.69	1,172	\$2.02	903	\$1.92	2,272	\$1.88	4,348
BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York	\$2.38	15	\$2.66	9	\$2.61	3	\$2.50	26
BP Canada Energy Marketing Corp. BP Canada Energy Company Massena, New York	\$0.00	0	\$0.00	0	\$3.91	20	\$3.91	20
BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York	\$2.34	89	\$0.00	0	\$0.00	0	\$2.34	89
BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota	\$2.01	5,141	\$2.42	5,582	\$2.42	5,403	\$2.29	16,125
BP Canada Energy Marketing Corp. BP Canada Energy Company Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$4.07	4	\$4.07	4

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana	\$1.67	5,522	\$2.06	6,986	\$1.94	6,342	\$1.91	18,850
BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota	\$2.09	7,738	\$2.30	8,732	\$2.31	8,074	\$2.24	24,543
BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York	\$2.48	513	\$2.72	605	\$2.89	2,741	\$2.81	3,859
BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana	\$1.68	10	\$2.06	10	\$1.91	9	\$1.88	29
BP Energy Company BP Energy Company Cove Point, Maryland	\$0.00	0	\$13.15	2,790	\$0.00	0	\$13.15	2,790
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$1.99	291	\$2.23	1,038	\$2.31	1,147	\$2.24	2,477
Barclays Bank PLC Barclays Canadian Commodities Ltd Noyes, Minnesota	\$2.02	747	\$2.42	775	\$2.43	753	\$2.29	2,275
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$0.00	0	\$2.17	29	\$2.54	48	\$2.40	77
Boise White Paper, L.L.C. ConocoPhillips Company Warroad, Minnesota	\$1.95	37	\$2.53	24	\$2.22	5	\$2.18	66
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$2.17	248	\$2.17	207	\$2.46	223	\$2.27	678

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
CP Energy Marketing (US) Inc. Cargill Limited Waddington, New York	\$2.76	13	\$0.00	0	\$0.00	0	\$2.76	13
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$2.17	2,974	\$2.17	3,293	\$2.56	3,003	\$2.30	9,270
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$1.58	68	\$1.96	68	\$1.81	64	\$1.78	199
Cargill, Incorporated Cargill, Incorporated Eastport, Idaho	\$2.04	443	\$1.89	459	\$2.42	445	\$2.12	1,347
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$2.77	6,363	\$2.96	7,407	\$2.96	7,141	\$2.90	20,912
Cargill, Incorporated Cargill, Incorporated Pittsburg, New Hampshire	\$0.00	0	\$2.97	87	\$3.53	296	\$3.40	383
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$2.06	236	\$1.96	334	\$2.45	1,212	\$2.30	1,782
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$2.59	721	\$2.47	1,072	\$2.87	947	\$2.64	2,740
Cascade Natural Gas Corporation Noble Americas Gas & Power Corp. Sumas, Washington	\$0.00	0	\$2.02	23	\$0.00	0	\$2.02	23
Cascade Natural Gas Corporation Powerex Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.02	20	\$2.02	20

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Cascade Natural Gas Corporation TD Securities Sumas, Washington	\$5.08	137	\$5.77	151	\$5.77	44	\$5.49	332
Centra Gas Manitoba Inc. ConocoPhillips Company Noyes, Minnesota	\$1.45	854	\$1.30	854	\$1.85	860	\$1.53	2,569
Central Hudson Gas & Electric Corporation Husky Energy Inc. Waddington, New York	\$2.91	151	\$2.75	236	\$2.74	228	\$2.79	616
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$2.04	1,011	\$2.42	1,142	\$2.42	1,038	\$2.30	3,191
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$1.62	2,691	\$1.58	3,040	\$1.89	1,942	\$1.67	7,673
Concord Energy LLC Concord Energy LLC Port of Morgan, Montana	\$1.63	133	\$1.44	84	\$2.14	91	\$1.73	307
Concord Energy LLC Concord Energy LLC Sumas, Washington	\$1.84	35	\$2.17	90	\$2.18	263	\$2.15	388
Connecticut Natural Gas Corporation BP Canada Energy Company Waddington, New York	\$2.82	230	\$0.00	0	\$0.00	0	\$2.82	230
Connecticut Natural Gas Corporation Cargill Limited Waddington, New York	\$2.78	77	\$3.04	58	\$3.27	392	\$3.17	527
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$2.81	28	\$2.81	28

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April		May		June		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>	
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$1.90	1,116	\$2.26	1,164	\$2.24	1,135	\$2.14	3,416	
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$2.03	2,716	\$2.41	3,005	\$2.41	2,731	\$2.29	8,452	
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$2.03	1,654	\$0.00	0	\$2.41	1,675	\$2.22	3,329	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$1.80	192	\$0.00	0	\$2.46	36	\$1.91	229	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$2.36	1	\$0.00	0	\$0.00	0	\$2.36	1	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$2.08	2,021	\$0.00	0	\$2.32	1,939	\$2.20	3,961	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$1.59	3,520	\$0.00	0	\$1.83	3,520	\$1.71	7,041	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$1.82	137	\$2.18	139	\$0.00	0	\$2.00	275	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$2.79	1	\$0.00	0	\$3.41	67	\$3.40	67	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$1.90	296	\$2.26	307	\$2.24	298	\$2.13	901	

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April	<u>Vol.</u>	May	<u>Vol.</u>	June	<u>Vol.</u>	Quarterly	
				<u>Price</u>				<u>Price</u>	<u>Avg. Price</u>
ConocoPhillips Company ConocoPhillips Western Canada Partnership Grand Island, New York	\$0.00		0	\$2.90	0	\$0.00	0	\$2.90	0
ConocoPhillips Company ConocoPhillips Western Canada Partnership Noyes, Minnesota	\$0.00		0	\$1.95	2,008	\$0.00	0	\$1.95	2,008
ConocoPhillips Company ConocoPhillips Western Canada Partnership Port of Morgan, Montana	\$0.00		0	\$1.43	3,638	\$0.00	0	\$1.43	3,638
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$2.03		1,741	\$2.41	3,770	\$2.41	1,751	\$2.32	7,262
ConocoPhillips Company ConocoPhillips Western Canada Partnership Waddington, New York	\$0.00		0	\$2.89	12	\$0.00	0	\$2.89	12
DTE Energy Trading, Inc. Various Champlain, New York	\$2.81		18	\$2.62	10	\$2.72	9	\$2.74	36
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$2.18		874	\$2.09	1,071	\$2.44	1,036	\$2.24	2,981
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$2.95		840	\$2.76	876	\$3.09	827	\$2.93	2,543
DTE Energy Trading, Inc. Various Waddington, New York	\$2.61		0	\$2.42	5	\$2.78	0	\$2.46	5
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$2.30		497	\$2.01	516	\$2.61	503	\$2.30	1,516

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing Inc. Direct Energy Marketing Limited Champlain, New York	\$2.48	46	\$2.70	40	\$2.84	38	\$2.66	125
Direct Energy Marketing Inc. Direct Energy Marketing Limited Eastport, Idaho	\$0.00	0	\$2.34	54	\$2.15	42	\$2.26	97
Direct Energy Marketing Inc. Direct Energy Marketing Limited Grand Island, New York	\$2.35	14	\$0.00	0	\$0.00	0	\$2.35	14
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$2.02	6,981	\$2.42	7,251	\$2.40	6,558	\$2.28	20,791
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$1.57	303	\$2.00	343	\$2.01	303	\$1.87	949
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$2.36	62	\$2.67	67	\$2.56	56	\$2.53	184
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$2.30	51	\$2.71	140	\$3.10	272	\$2.89	464
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$2.32	1,879	\$2.49	1,444	\$2.62	1,974	\$2.48	5,298
EDF Trading North America, LLC. ATCO Midstream Ltd. Port of Morgan, Montana	\$1.14	1,163	\$2.02	186	\$0.00	0	\$1.26	1,349
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho	\$1.61	1	\$0.00	0	\$1.90	6	\$1.85	8

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. BP Canada Energy Company Eastport, Idaho	\$1.61	10	\$0.00	0	\$1.86	38	\$1.81	48
EDF Trading North America, LLC. BP Canada Energy Company Port of Morgan, Montana	\$1.21	176	\$1.46	1,758	\$1.80	3,492	\$1.67	5,426
EDF Trading North America, LLC. BP Canada Energy Company Sumas, Washington	\$1.97	42	\$1.83	43	\$2.36	28	\$2.01	113
EDF Trading North America, LLC. BP Canada Energy Company Waddington, New York	\$2.80	117	\$0.00	0	\$0.00	0	\$2.80	117
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$1.61	2	\$0.00	0	\$1.90	11	\$1.85	13
EDF Trading North America, LLC. Cargill Limited Eastport, Idaho	\$1.61	5	\$0.00	0	\$1.90	22	\$1.85	27
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$1.62	1	\$0.00	0	\$0.00	0	\$1.62	1
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$2.10	5	\$1.95	5	\$0.00	0	\$2.03	10
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$1.31	656	\$1.64	22	\$0.00	0	\$1.32	678
EDF Trading North America, LLC. DB Commodities Canada Ltd. Eastport, Idaho	\$1.62	1	\$0.00	0	\$1.90	4	\$1.85	5

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Empress NGL Partnership Port of Morgan, Montana	\$1.42	4,571	\$1.81	3,979	\$1.74	3,492	\$1.64	12,042
EDF Trading North America, LLC. Enbridge Gas Distribution Inc. Waddington, New York	\$2.80	3	\$0.00	0	\$2.80	21	\$2.80	23
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho	\$1.87	1,173	\$1.72	1,171	\$2.16	1,740	\$1.95	4,083
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$1.80	4	\$2.25	114	\$2.18	88	\$2.21	206
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	\$1.83	3	\$0.00	0	\$1.95	7	\$1.92	10
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Noyes, Minnesota	\$2.09	2	\$1.93	2	\$0.00	0	\$2.01	5
EDF Trading North America, LLC. NJR Energy Services Company Port of Morgan, Montana	\$1.42	518	\$1.30	508	\$0.00	0	\$1.36	1,025
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$1.88	13	\$0.00	0	\$2.07	53	\$2.03	66
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$2.10	2	\$1.97	3	\$0.00	0	\$2.03	5
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	\$1.43	4	\$1.93	5	\$1.79	4	\$1.73	14

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$2.19	29	\$2.19	40	\$2.19	68
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$0.00	0	\$2.80	6	\$2.80	4	\$2.80	10
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	\$1.62	1	\$0.00	0	\$1.90	6	\$1.86	6
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho	\$1.62	1	\$0.00	0	\$0.00	0	\$1.62	1
EDF Trading North America, LLC. Penn West Petroleum Eastport, Idaho	\$2.03	1	\$0.00	0	\$0.00	0	\$2.03	1
EDF Trading North America, LLC. Penn West Petroleum Port of Morgan, Montana	\$11.39	32	\$11.97	31	\$12.07	28	\$11.80	92
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	\$1.61	1	\$0.00	0	\$1.90	6	\$1.85	7
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	\$1.84	25	\$2.26	81	\$2.16	94	\$2.16	199
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	\$2.22	1	\$0.00	0	\$2.37	15	\$2.36	16
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$1.57	2	\$0.00	0	\$1.95	27	\$1.92	29

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	\$1.32	1,036	\$1.20	1,015	\$1.60	911	\$1.36	2,962
EDF Trading North America, LLC. Suncor Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.36	24	\$2.36	24
EDF Trading North America, LLC. Tenaska Marketing Canada Port of Morgan, Montana	\$0.00	0	\$1.53	33	\$0.00	0	\$1.53	33
EDF Trading North America, LLC. Transalta Energy Marketing (U.S.) Inc. Sumas, Washington	\$1.97	75	\$1.83	216	\$2.36	140	\$2.03	432
EDF Trading North America, LLC. Various Eastport, Idaho	\$1.72	3	\$0.00	0	\$1.96	32	\$1.94	36
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$2.28	146	\$2.54	715	\$2.99	759	\$2.73	1,619
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$2.23	675	\$2.53	281	\$4.22	740	\$3.15	1,695
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$2.76	53	\$2.79	172	\$3.26	283	\$3.05	507
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$1.65	1,880	\$1.54	1,947	\$2.03	1,881	\$1.74	5,708
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$1.67	1,882	\$1.60	1,923	\$2.07	1,854	\$1.78	5,659

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$1.56	2,266	\$1.63	2,575	\$1.99	2,332	\$1.72	7,173
Enserco Energy LLC Various Eastport, Idaho	\$0.00	0	\$2.15	4	\$2.20	2	\$2.17	6
Enserco Energy LLC Various Sumas, Washington	\$1.90	11	\$2.22	1	\$2.28	47	\$2.21	59
Enserco Energy LLC Various Waddington, New York	\$2.75	10	\$0.00	0	\$0.00	0	\$2.75	10
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$1.63	1,391	\$1.77	1,390	\$2.20	1,403	\$1.87	4,184
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$3.96	57	\$3.96	97	\$3.70	191	\$3.82	344
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$1.48	135	\$1.97	152	\$1.90	139	\$1.79	426
GDF Suez Gas NA LLC Gas Natural Aprovisionamientos Everett, Massachusetts	\$4.81	1,447	\$0.00	0	\$0.00	0	\$4.81	1,447
Gas Natural Aprovisionamientos SDG, S.A. EcoElectrica, L.P. Ponce, Puerto Rico	\$0.00	0	\$0.00	0	\$13.73	2,399	\$13.73	2,399
Gas Natural Aprovisionamientos SDG, S.A. Gas Natural Aprovisionamientos SDG, S.A. Ponce, Puerto Rico	\$0.00	0	\$13.74	2,605	\$0.00	0	\$13.74	2,605

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$3.14	33	\$2.99	34	\$3.38	33	\$3.17	100
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Noyes, Minnesota	\$2.10	131	\$2.26	146	\$2.42	121	\$2.26	397
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$1.75	2,757	\$1.70	2,816	\$2.24	2,720	\$1.89	8,293
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$1.59	1,550	\$1.65	1,761	\$2.03	1,601	\$1.75	4,911
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York	\$2.65	10	\$0.00	0	\$3.45	127	\$3.39	137
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$1.99	674	\$1.84	1,759	\$2.37	2,383	\$2.12	4,816
IGI Resources, Inc. EnCana Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$2.36	150	\$2.36	150
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$1.79	224	\$2.22	48	\$2.10	773	\$2.04	1,045
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$1.90	3,241	\$1.99	2,739	\$2.22	2,628	\$2.03	8,608
IGI Resources, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$0.00	0	\$1.83	614	\$2.36	592	\$2.09	1,206

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
IGI Resources, Inc. Powerex Corp. Sumas, Washington	\$1.93	356	\$1.85	1,168	\$2.14	112	\$1.89	1,636
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$1.81	417	\$2.27	371	\$2.17	979	\$2.11	1,767
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$1.99	1,484	\$1.85	1,534	\$2.38	1,483	\$2.07	4,501
IGI Resources, Inc. Talisman Energy Canada Sumas, Washington	\$0.00	0	\$1.82	161	\$0.00	0	\$1.82	161
IGI Resources, Inc. Various Eastport, Idaho	\$1.82	1,763	\$1.67	1,545	\$1.98	1,112	\$1.81	4,420
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$1.84	2,791	\$2.22	2,775	\$2.17	3,631	\$2.08	9,197
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$1.85	761	\$2.21	954	\$2.16	1,314	\$2.10	3,030
Idaho Power Company, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$2.25	22	\$2.05	4	\$2.22	26
J. Aron & Company Various Eastport, Idaho	\$1.86	181	\$2.22	187	\$2.16	177	\$2.08	544
J. Aron & Company Various Noyes, Minnesota	\$2.02	4,395	\$2.42	3,965	\$2.43	3,482	\$2.27	11,842

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April	<u>Price</u>	May	<u>Price</u>	June	Quarterly	
		<u>Vol.</u>		<u>Vol.</u>		<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J. Aron & Company Various Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$2.85	37	\$2.85	37
J. Aron & Company Various Port of Morgan, Montana	\$1.80	839	\$2.18	829	\$2.09	776	\$2.02	2,443
J. Aron & Company Various Sherwood, North Dakota	\$1.61	502	\$2.19	570	\$1.96	519	\$1.93	1,592
J. Aron & Company Various Waddington, New York	\$2.47	1,256	\$2.71	827	\$2.84	1,225	\$2.67	3,308
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$2.13	779	\$1.93	527	\$2.31	457	\$2.12	1,763
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Pittsburg, New Hampshire	\$3.15	2	\$3.08	15	\$0.00	0	\$3.09	17
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$0.00	0	\$0.00	0	\$3.15	40	\$3.15	40
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	\$2.46	63	\$2.71	64	\$2.84	59	\$2.67	186
MXenergy Inc. Constellation Energy Commodities Group, Inc. Grand Island, New York	\$3.03	0	\$0.00	0	\$0.00	0	\$3.03	0
Macquarie Energy LLC Macquarie Energy Canada Ltd Noyes, Minnesota	\$0.00	0	\$0.00	0	\$2.43	4,068	\$2.43	4,068

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Macquarie Energy LLC Macquarie Energy Canada Ltd Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$5.04	25	\$5.04	25
Macquarie Energy LLC Macquarie Energy Canada Ltd Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$2.14	3,253	\$2.14	3,253
Macquarie Energy LLC Macquarie Energy Canada Ltd Sherwood, North Dakota	\$0.00	0	\$0.00	0	\$1.83	3,296	\$1.83	3,296
Macquarie Energy LLC Various Noyes, Minnesota	\$2.02	4,771	\$2.42	3,924	\$0.00	0	\$2.20	8,695
Macquarie Energy LLC Various Port of Morgan, Montana	\$1.58	3,999	\$2.13	4,228	\$0.00	0	\$1.86	8,227
Macquarie Energy LLC Various Sherwood, North Dakota	\$1.50	3,184	\$2.04	3,583	\$0.00	0	\$1.79	6,767
Macquarie Energy LLC Various Waddington, New York	\$0.00	0	\$2.76	27	\$0.00	0	\$2.76	27
Minnesota Energy Resources Corporation BP Canada Energy Company Warroad, Minnesota	\$0.00	0	\$2.13	55	\$2.48	44	\$2.28	99
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$2.24	94	\$0.00	0	\$0.00	0	\$2.24	94
NJR Energy Services Company Various Port of Morgan, Montana	\$1.61	2,392	\$1.50	1,910	\$1.93	2,601	\$1.70	6,902

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
NJR Energy Services Company Various Waddington, New York	\$2.34	10	\$2.69	69	\$3.32	271	\$3.17	350
NYSEG Solutions, Inc. ConocoPhillips Company Grand Island, New York	\$2.32	3	\$2.75	0	\$0.00	0	\$2.33	3
National Fuel Resources, Inc. ConocoPhillips Company Champlain, New York	\$2.43	1	\$2.30	0	\$2.60	0	\$2.43	1
National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York	\$2.43	5	\$2.30	6	\$2.60	1	\$2.39	12
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.16	154	\$2.16	154
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$1.89	2,468	\$2.22	1,951	\$2.08	7,433	\$2.06	11,852
NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana	\$1.72	7	\$1.57	9	\$1.88	9	\$1.72	24
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$1.69	450	\$1.72	487	\$1.87	441	\$1.76	1,378
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$1.97	15	\$1.97	15	\$1.82	14	\$1.92	43
Oxy Energy Canada, Inc. Various Sumas, Washington	\$1.96	1,313	\$1.82	1,541	\$2.35	2,464	\$2.10	5,318

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
PAA Natural Gas Canada ULC NGX St. Clair, Michigan	\$2.29	2,009	\$2.61	446	\$2.46	321	\$2.36	2,776
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho	\$1.86	1,105	\$1.62	1,716	\$2.03	1,658	\$1.83	4,479
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$1.86	2,763	\$1.62	2,145	\$2.03	2,072	\$1.84	6,980
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$1.86	2,348	\$1.62	2,489	\$2.03	2,403	\$1.83	7,240
Pacific Gas and Electric Company EDF Trading North America, LLC. Eastport, Idaho	\$0.00	0	\$1.62	372	\$2.01	796	\$1.89	1,168
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$1.86	387	\$1.62	400	\$2.03	387	\$1.83	1,174
Pacific Gas and Electric Company J. Aron & Company Eastport, Idaho	\$0.00	0	\$1.80	643	\$2.00	291	\$1.86	934
Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	\$1.86	1,243	\$1.62	429	\$2.03	414	\$1.84	2,087
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$1.85	2,683	\$1.63	2,949	\$2.05	2,315	\$1.82	7,947
Pacific Gas and Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$1.84	437	\$0.00	0	\$2.00	291	\$1.90	729

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April	<u>Vol.</u>	May	<u>Vol.</u>	June	<u>Vol.</u>	Quarterly	
				<u>Price</u>				<u>Price</u>	<u>Avg. Price</u>
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$1.79		469	\$1.65	659	\$2.00	826	\$1.83	1,955
Pacific Gas and Electric Company Shell Energy North America (Canada) Inc. Eastport, Idaho	\$1.86		414	\$1.62	429	\$2.03	414	\$1.83	1,258
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	\$1.86		276	\$1.62	286	\$2.03	276	\$1.83	839
Pemex Gas Y Petroquimica Basica PEMEX Galvan Ranch, Texas	\$1.27		36	\$1.15	30	\$1.52	29	\$1.31	95
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$0.00		0	\$0.00	0	\$2.19	160	\$2.19	160
Portland General Electric Company Avista Canada Eastport, Idaho	\$1.96		727	\$0.00	0	\$0.00	0	\$1.96	727
Portland General Electric Company Avista Corporation Sumas, Washington	\$1.78		5	\$0.00	0	\$0.00	0	\$1.78	5
Portland General Electric Company BNP Paribas Energy Trading GP Eastport, Idaho	\$0.00		0	\$2.54	11	\$2.20	30	\$2.29	41
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$0.00		0	\$2.33	317	\$2.19	580	\$2.24	897
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$0.00		0	\$0.00	0	\$2.25	15	\$2.25	15

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.17	146	\$2.17	146
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	\$1.96	559	\$2.13	1,026	\$2.21	564	\$2.11	2,149
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	\$1.80	5	\$0.00	0	\$2.09	7	\$1.97	12
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho	\$0.00	0	\$2.67	9	\$2.23	0	\$2.66	9
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$2.30	4	\$2.23	0	\$2.29	5
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$2.82	4	\$2.48	5	\$2.23	1	\$2.61	9
Powerex Corp. Apache Canada Ltd. Sumas, Washington	\$1.96	15	\$1.89	4	\$2.24	4	\$2.00	23
Powerex Corp. Avista Corporation Sumas, Washington	\$1.93	30	\$1.90	10	\$2.05	6	\$1.94	47
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$0.00	0	\$2.52	0	\$2.14	0	\$2.21	0
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$0.00	0	\$1.92	0	\$2.15	0	\$2.14	0

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. BP Canada Energy Company Eastport, Idaho	\$2.10	345	\$2.05	477	\$2.14	298	\$2.09	1,121
Powerex Corp. BP Canada Energy Company Sumas, Washington	\$1.82	124	\$2.14	61	\$2.07	37	\$1.95	222
Powerex Corp. Barclays Bank PLC Eastport, Idaho	\$2.04	85	\$1.92	136	\$2.27	111	\$2.07	332
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$2.12	49	\$1.98	76	\$2.27	56	\$2.10	181
Powerex Corp. Bonavista Petroleum Ltd. Sumas, Washington	\$1.77	24	\$1.84	8	\$2.01	6	\$1.82	38
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$2.60	8	\$2.51	15	\$2.08	2	\$2.51	25
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	\$1.76	29	\$1.92	15	\$2.04	9	\$1.85	53
Powerex Corp. Cargill Limited Eastport, Idaho	\$2.04	43	\$1.92	68	\$2.27	56	\$2.07	166
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$2.17	53	\$2.09	83	\$2.26	57	\$2.16	193
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$1.82	41	\$2.27	14	\$2.07	12	\$1.96	67

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	\$1.90	2	\$0.00	0	\$0.00	0	\$1.90	2
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	\$1.91	24	\$2.17	1	\$0.00	0	\$1.92	24
Powerex Corp. EDF Trading North America, LLC. Sumas, Washington	\$2.00	12	\$0.00	0	\$2.19	13	\$2.10	24
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$2.83	0	\$2.80	2	\$2.07	0	\$2.78	2
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington	\$1.96	1	\$2.21	2	\$2.07	1	\$2.10	4
Powerex Corp. EnCana Corporation Eastport, Idaho	\$2.03	21	\$1.92	34	\$2.26	28	\$2.06	83
Powerex Corp. EnCana Corporation Sumas, Washington	\$1.96	26	\$0.00	0	\$2.17	6	\$2.00	32
Powerex Corp. Enerplus Corporation Eastport, Idaho	\$2.60	1	\$2.14	2	\$1.96	0	\$2.31	3
Powerex Corp. Enerplus Corporation Sumas, Washington	\$1.74	5	\$1.55	2	\$1.96	1	\$1.74	8
Powerex Corp. Enserco Energy LLC Sumas, Washington	\$1.81	7	\$0.00	0	\$0.00	0	\$1.81	7

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. FortisBC Energy Inc. Eastport, Idaho	\$0.00	0	\$2.51	1	\$0.00	0	\$2.51	1
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	\$1.87	9	\$2.06	0	\$2.28	3	\$1.97	12
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$2.14	50	\$2.03	80	\$2.26	57	\$2.13	187
Powerex Corp. Husky Energy Marketing Inc. Sumas, Washington	\$1.81	31	\$2.07	11	\$2.05	11	\$1.92	53
Powerex Corp. Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.06	1	\$2.06	1
Powerex Corp. Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.06	9	\$2.06	9
Powerex Corp. J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$1.88	53	\$2.34	85	\$2.17	69	\$2.17	208
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	\$2.69	5	\$2.87	7	\$2.12	1	\$2.73	14
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington	\$1.83	21	\$2.28	7	\$2.22	56	\$2.13	83
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$2.59	306	\$2.07	309	\$2.19	441	\$2.27	1,056

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Natural Gas Exchange Inc. Noyes, Minnesota	\$0.00	0	\$2.77	12	\$0.00	0	\$2.77	12
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$1.87	191	\$1.95	73	\$2.17	52	\$1.94	315
Powerex Corp. Nexen Marketing Eastport, Idaho	\$2.69	5	\$2.87	7	\$2.07	1	\$2.75	13
Powerex Corp. Nexen Marketing Sumas, Washington	\$1.83	21	\$2.28	7	\$2.08	5	\$1.97	33
Powerex Corp. Noble Americas Gas & Power Corp. Sumas, Washington	\$0.00	0	\$1.78	24	\$0.00	0	\$1.78	24
Powerex Corp. Oxy Energy Canada, Inc. Eastport, Idaho	\$2.80	0	\$0.00	0	\$0.00	0	\$2.80	0
Powerex Corp. Oxy Energy Canada, Inc. Sumas, Washington	\$1.94	124	\$1.84	46	\$2.24	20	\$1.95	191
Powerex Corp. Pengrowth Corporation Eastport, Idaho	\$2.69	1	\$2.87	1	\$2.07	0	\$2.75	3
Powerex Corp. Pengrowth Corporation Sumas, Washington	\$1.82	4	\$2.27	1	\$2.07	1	\$1.96	7
Powerex Corp. Progress Energy Ltd. Eastport, Idaho	\$2.69	5	\$2.87	7	\$2.07	1	\$2.75	13

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Progress Energy Ltd. Sumas, Washington	\$1.82	21	\$2.27	7	\$2.07	5	\$1.96	33
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	\$1.88	89	\$1.80	24	\$2.22	23	\$1.92	136
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.69	5	\$2.87	7	\$2.14	49	\$2.27	62
Powerex Corp. Shell Energy North America (Canada) Inc. Sumas, Washington	\$1.82	21	\$2.27	7	\$2.07	5	\$1.96	33
Powerex Corp. Stone Mountain Resources Ltd Eastport, Idaho	\$2.81	1	\$0.00	0	\$0.00	0	\$2.81	1
Powerex Corp. Stone Mountain Resources Ltd Sumas, Washington	\$1.94	3	\$0.00	0	\$0.00	0	\$1.94	3
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$2.63	5	\$2.20	8	\$1.98	1	\$2.36	14
Powerex Corp. Suncor Energy Marketing Inc. Noyes, Minnesota	\$0.00	0	\$2.63	0	\$0.00	0	\$2.63	0
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	\$1.91	95	\$1.61	7	\$2.08	13	\$1.91	116
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$2.60	0	\$2.34	5	\$0.00	0	\$2.35	5

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. TD Energy Trading Inc. Sumas, Washington	\$2.00	48	\$1.86	28	\$2.10	13	\$1.97	88
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$2.66	11	\$2.20	8	\$1.99	1	\$2.45	19
Powerex Corp. Talisman Energy Canada Sumas, Washington	\$1.79	42	\$1.61	7	\$1.99	6	\$1.79	55
Powerex Corp. Tenaska Marketing Canada Eastport, Idaho	\$2.63	0	\$0.00	0	\$2.41	1	\$2.47	1
Powerex Corp. Tenaska Marketing Canada Noyes, Minnesota	\$0.00	0	\$2.80	1	\$0.00	0	\$2.80	1
Powerex Corp. Tenaska Marketing Canada Sumas, Washington	\$1.94	22	\$0.00	0	\$2.22	0	\$1.94	22
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$2.36	1	\$0.00	0	\$2.36	1
Powerex Corp. TransAlta Energy Marketing Corp. Eastport, Idaho	\$0.00	0	\$2.44	2	\$0.00	0	\$2.44	2
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	\$1.83	10	\$2.07	1	\$1.95	1	\$1.86	12
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Sumas, Washington	\$1.64	5	\$0.00	0	\$0.00	0	\$1.64	5

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$1.96	36	\$1.96	36
Puget Sound Energy, Inc. BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.12	300	\$2.12	300
Puget Sound Energy, Inc. BP Canada Energy Company Sumas, Washington	\$1.84	365	\$2.00	160	\$2.20	84	\$1.93	608
Puget Sound Energy, Inc. Canadian Natural Resources Limited Sumas, Washington	\$1.71	19	\$0.00	0	\$0.00	0	\$1.71	19
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Eastport, Idaho	\$1.85	297	\$1.69	308	\$0.00	0	\$1.77	605
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Sumas, Washington	\$1.98	300	\$1.84	243	\$2.28	234	\$2.03	778
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$1.72	7	\$1.93	8	\$1.88	83	\$1.87	98
Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$1.95	15	\$1.95	15
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$1.85	891	\$1.69	308	\$0.00	0	\$1.81	1,199
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$1.78	744	\$1.64	818	\$2.10	266	\$1.76	1,828

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$2.01	300	\$1.87	230	\$2.38	250	\$2.09	780
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$1.95	155	\$1.83	112	\$2.32	151	\$2.05	418
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$1.99	150	\$1.85	133	\$2.38	67	\$2.01	351
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$1.69	442	\$2.08	615	\$2.01	716	\$1.96	1,773
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$1.69	684	\$1.82	626	\$1.71	56	\$1.75	1,367
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$1.75	532	\$1.93	900	\$2.04	1,046	\$1.94	2,478
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$1.57	256	\$2.02	272	\$1.87	62	\$1.81	590
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$1.67	9	\$0.00	0	\$1.79	108	\$1.78	117
Puget Sound Energy, Inc. TransAlta Energy Marketing Corp. Sumas, Washington	\$1.43	9	\$0.00	0	\$0.00	0	\$1.43	9
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$3.50	6	\$3.52	6	\$2.56	6	\$3.21	18

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Royal Bank of Canada Natural Gas Exchange Inc. Marysville, Michigan	\$2.21	93	\$0.00	0	\$0.00	0	\$2.21	93
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$1.89	12	\$2.09	8	\$2.16	10	\$2.03	28
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$1.58	678	\$1.16	482	\$1.50	464	\$1.43	1,624
Sacramento Municipal Utility District Royal Bank of Canada Eastport, Idaho	\$0.00	0	\$2.00	230	\$2.25	225	\$2.13	455
Saranac Power Partners L.P. EDF Trading North America, LLC. Champlain, New York	\$3.52	62	\$4.38	26	\$3.70	206	\$3.72	294
Selkirk Cogen Partners L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$3.03	445	\$2.88	460	\$3.16	445	\$3.02	1,349
Sequent Energy Canada Corp. JP Morgan CA PHY Noyes, Minnesota	\$2.18	462	\$2.42	486	\$2.44	427	\$2.35	1,374
Sequent Energy Canada Corp. Natural Gas Exchange Inc. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$2.34	736	\$2.34	736
Sequent Energy Canada Corp. Natural Gas Exchange Inc. Sumas, Washington	\$1.82	151	\$0.00	0	\$0.00	0	\$1.82	151
Sequent Energy Canada Corp. Various Eastport, Idaho	\$1.86	81	\$2.22	83	\$2.16	81	\$2.08	245

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sequent Energy Canada Corp. Various Marysville, Michigan	\$2.41	147	\$2.26	152	\$2.65	147	\$2.44	446
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$2.10	905	\$1.95	929	\$0.00	0	\$2.02	1,834
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$1.64	3,685	\$1.81	3,582	\$1.99	3,272	\$1.81	10,540
Sequent Energy Canada Corp. Various Sumas, Washington	\$0.00	0	\$1.97	377	\$2.19	911	\$2.13	1,289
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$1.67	274	\$2.07	384	\$1.85	528	\$1.88	1,186
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$1.53	325	\$1.77	820	\$2.41	983	\$2.03	2,128
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$2.62	1	\$2.83	1	\$2.96	0	\$2.77	2
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$1.86	3,130	\$2.21	3,240	\$2.16	3,145	\$2.08	9,515
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York	\$2.37	192	\$2.68	58	\$2.63	33	\$2.46	283
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$2.29	659	\$2.63	671	\$2.52	408	\$2.48	1,738

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$2.64	52	\$2.89	54	\$3.01	52	\$2.85	158
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$2.24	4	\$0.00	0	\$0.00	0	\$2.24	4
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$2.02	4,885	\$2.42	4,890	\$2.42	4,772	\$2.28	14,547
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$2.52	323	\$2.83	225	\$3.04	375	\$2.81	923
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$1.67	3,714	\$2.15	3,761	\$2.19	3,588	\$2.00	11,063
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$1.69	32	\$2.03	36	\$1.89	32	\$1.88	100
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$1.68	4	\$2.06	4	\$1.91	4	\$1.88	12
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$2.41	57	\$2.63	354	\$2.68	180	\$2.62	591
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$1.82	4	\$0.00	0	\$0.00	0	\$1.82	4
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$1.83	2,424	\$2.21	2,887	\$2.16	3,802	\$2.09	9,114

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer		April		May		June		Quarterly	
Supplier	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>	
Point of Entry									
Sierra Pacific Power Company, d/b/a NV Energy Barclays Bank PLC Eastport, Idaho	\$1.83	415	\$1.68	552	\$1.98	742	\$1.85	1,709	
Sierra Pacific Power Company, d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	\$1.83	890	\$1.68	705	\$1.99	445	\$1.81	2,041	
Sierra Pacific Power Company, d/b/a NV Energy Occidental Energy Canada Eastport, Idaho	\$1.86	1,365	\$1.70	1,158	\$2.01	1,085	\$1.85	3,607	
Sierra Pacific Power Company, d/b/a NV Energy Powerex Corp. Eastport, Idaho	\$0.00	0	\$2.07	212	\$0.00	0	\$2.07	212	
Sierra Pacific Power Company, d/b/a NV Energy Tenaska Marketing Canada Eastport, Idaho	\$0.00	0	\$2.15	1,278	\$1.94	189	\$2.12	1,467	
Southern California Gas Company Natural Gas Exchange Inc. Eastport, Idaho	\$1.68	1,567	\$1.68	1,585	\$1.95	1,547	\$1.77	4,698	
Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York	\$3.86	11	\$3.65	9	\$4.12	8	\$3.86	29	
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York	\$7.08	149	\$6.10	20	\$7.24	16	\$6.99	185	
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Waddington, New York	\$5.80	62	\$5.58	4	\$6.02	3	\$5.80	70	
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$2.18	3,043	\$2.05	3,637	\$2.46	3,318	\$2.23	9,998	

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$2.31	47	\$2.40	16	\$2.40	16	\$2.35	78
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$2.00	1,283	\$2.03	1,319	\$2.50	927	\$2.14	3,528
TAQA NORTH BP Canada Energy Company Sherwood, North Dakota	\$1.42	88	\$1.93	146	\$1.78	174	\$1.76	408
TAQA NORTH Iberdrola Renewables, Inc. Sherwood, North Dakota	\$1.50	749	\$1.93	777	\$1.90	750	\$1.78	2,276
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$1.49	700	\$1.93	667	\$1.90	658	\$1.77	2,025
TAQA NORTH Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	\$1.50	872	\$1.94	1,129	\$1.88	891	\$1.79	2,892
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$1.85	1,258	\$2.17	989	\$2.05	1,413	\$2.01	3,660
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$2.51	82	\$2.71	34	\$3.10	25	\$2.66	141
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$1.94	3,872	\$2.27	3,081	\$2.12	3,955	\$2.10	10,908
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$2.32	258	\$2.57	57	\$2.51	26	\$2.38	341

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$1.94	3,504	\$1.41	3,750	\$2.02	2,991	\$1.77	10,245
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$3.10	80	\$3.10	80
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$2.25	10,282	\$2.15	10,705	\$2.34	10,648	\$2.25	31,636
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$2.57	20	\$0.00	0	\$0.00	0	\$2.57	20
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$1.84	3,769	\$2.23	3,960	\$2.16	3,262	\$2.08	10,991
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$2.51	920	\$2.71	899	\$3.10	1,251	\$2.81	3,071
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$1.85	3	\$2.17	2	\$2.05	2	\$2.01	8
The Southern Connecticut Gas Company Cargill Limited Waddington, New York	\$2.84	145	\$0.00	0	\$3.22	659	\$3.15	804
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$2.82	152	\$3.11	32	\$3.30	14	\$2.90	198
The Southern Connecticut Gas Company Virginia Power Energy Marketing, Inc. Waddington, New York	\$2.95	205	\$2.30	211	\$0.00	0	\$2.62	416

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$1.80	1,519	\$1.96	1,604	\$2.23	2,154	\$2.02	5,277
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$2.12	2,636	\$2.16	2,962	\$2.36	2,700	\$2.22	8,298
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$1.44	308	\$1.87	360	\$1.86	330	\$1.73	998
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	\$2.29	9	\$2.63	98	\$2.58	353	\$2.59	459
Twin Eagle Resource Management, LLC Various Port of Morgan, Montana	\$1.54	5,827	\$1.46	4,196	\$1.78	3,517	\$1.58	13,540
Twin Eagle Resource Management, LLC Various Sherwood, North Dakota	\$2.23	10	\$2.57	16	\$2.55	76	\$2.52	102
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Champlain, New York	\$2.52	3	\$2.38	2	\$2.68	2	\$2.52	7
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Grand Island, New York	\$2.52	16	\$0.00	0	\$0.00	0	\$2.52	16
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$1.65	67	\$0.00	0	\$0.00	0	\$1.65	67
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$1.97	2,417	\$2.36	2,794	\$2.20	2,507	\$2.19	7,719

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
United States Gypsum Company BP Canada Noyes, Minnesota	\$0.00	0	\$2.09	243	\$0.00	0	\$2.09	243
United States Gypsum Company BP Canada Sumas, Washington	\$2.24	60	\$2.09	62	\$2.48	60	\$2.27	182
United States Gypsum Company ConocoPhillips Company Noyes, Minnesota	\$2.24	234	\$0.00	0	\$2.48	227	\$2.36	461
Vermont Gas Systems, Inc. BP Canada Highgate Springs, Vermont	\$0.00	0	\$2.53	3	\$2.63	49	\$2.62	52
Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont	\$3.20	239	\$3.63	246	\$4.83	236	\$3.88	721
Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont	\$2.39	41	\$2.38	52	\$0.00	0	\$2.38	94
Vermont Gas Systems, Inc. Direct Energy Marketing Limited Highgate Springs, Vermont	\$3.21	268	\$3.61	107	\$4.85	24	\$3.42	400
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont	\$4.46	132	\$0.00	0	\$0.00	0	\$4.46	132
Virginia Power Energy Marketing, Inc. Natural Gas Resources Noyes, Minnesota	\$0.00	0	\$2.29	648	\$0.00	0	\$2.29	648
Virginia Power Energy Marketing, Inc. Various Noyes, Minnesota	\$0.00	0	\$0.00	0	\$2.43	620	\$2.43	620

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$2.86	185	\$2.77	60	\$0.00	0	\$2.84	245

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2011	2012	2012
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
AltaGas Ltd.	0	7	8	8	9
Applied LNG Technologies USA, L.L.C.	634	42	67	38	0
Applied LNG Technologies, LLC	0	0	0	14	48
Avista Corporation	74	0	1,371	1,624	7
BG Energy Merchants, LLC	6,967	5,377	2,682	194	3,739
BP Canada Energy Marketing Corp.	24,449	18,500	29,423	34,746	23,704
Barclays Bank PLC	0	0	0	0	4,430
Barclays Capital Energy Inc.	1,789	2,093	302	0	0
Bluewater Gas Storage, LLC	1,426	135	376	124	98
CIMA Energy, Ltd	2,308	1,447	1,070	2,469	1,969
Cargill, Incorporated	14,929	16,775	12,508	10,704	15,703
Central Lomas de Real, S.A. de C.V.	6,670	4,995	5,277	6,671	6,648
Central Valle Hermoso, S.A. de C.V.	6,418	6,766	6,635	4,865	5,224
Cheniere Marketing, LLC	4,581	2,936	5,757	5,037	0
Chevron U.S.A. Inc.	0	5,099	2,108	0	0
Citigroup Energy Canada ULC	4	0	1,007	2,225	1,261
ConocoPhillips Alaska Natural Gas Corporation	2,877	3,117	1,936	0	5,180
ConocoPhillips Company	4,901	3,854	5,451	11,427	9,113
DB Energy Trading LLC	0	0	0	151	244
DTE Energy Trading, Inc.	6,279	8,822	8,948	8,445	7,137
Direct Energy Marketing Inc.	12,076	21,528	4,959	9,560	6,485
ECOGAS Mexico	1,742	1,668	1,827	1,917	1,846
EDF Trading North America, LLC.	4,566	4,603	4,945	5,647	4,455
El Paso Marketing Company, L.L.C.	5,253	8,226	8,045	4,981	8,270
El Paso Marketing, L.P.	2,206	0	0	0	0
Emera Energy Services, Inc.	852	573	745	943	1,280
Enbridge Gas Distribution Inc.	24,331	23,881	23,930	24,639	24,331
Energia de Baja California, S. de R.L. de C.V.	1,897	3,419	3,370	3,787	3,457
Enserco Energy Inc.	2,114	1,429	2,601	2,241	0
Enserco Energy LLC	0	0	0	34	0
Enterprise Products Operating LLC	2,335	2,503	4,420	6,100	3,468
FortisBC Energy Inc.	131	0	1,053	1,550	70
Freepoint Commodities LLC	0	0	0	0	533
Glencore Ltd.	0	0	1,269	2,150	0
Hess Energy Trading Company, LLC	453	619	0	1,400	2,327
Iberdrola Renewables, Inc.	1,151	217	10	123	0
J. Aron & Company	18,744	19,474	19,881	19,553	18,671
J.P. Morgan Ventures Energy Corporation	1,043	766	2,872	2,348	290
JM & RAL Energy, Inc.	528	1,131	1,131	831	897

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2011	2012	2012
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
Just Energy Ontario L.P.	65	71	40	31	43
Macquarie Energy LLC	5,965	5,494	3,703	3,054	8,163
Marathon Oil Company	2,077	711	0	0	0
Merrill Lynch Commodities Canada, ULC	1,820	1,840	2,592	1,820	1,820
Mexicana de Cobre, S.A. de C.V.	870	847	967	950	871
Mieco Inc.	0	803	2,757	4,198	4,302
Morgan Stanley Capital Group Inc.	27	0	0	0	0
NJR Energy Services Company	5,264	3,594	4,726	10,439	3,876
NextEra Energy Power Marketing, LLC	0	0	673	882	58
Noble Americas Gas & Power Corp.	603	537	1,354	1,096	0
ONEOK Energy Services Company, L.P.	3,648	2,105	7,334	8,890	4,329
Omimex Canada, Ltd.	133	143	142	128	114
Oxy Energy Canada, Inc.	0	0	1,349	2,917	170
PAA Natural Gas Canada ULC	0	0	2,052	1,364	0
PNG Marketing, LLC	393	781	0	0	0
Pemex Gas Y Petroquimica Basica	83,395	71,562	69,162	81,282	102,929
Portland General Electric Company	46	0	0	0	0
Powerex Corp.	849	596	1,935	1,091	1,417
ProLiance Energy, LLC	0	300	735	388	900
Puget Sound Energy, Inc.	1,128	30	411	69	60
Repsol Energy North America Corporation	1,872	1,548	4,435	5,319	3,522
Royal Bank of Canada	399	182	353	93	93
Sempra LNG International, LLC	12,592	16,155	16,542	12,920	13,843
Sempra LNG Marketing, LLC	5,653	0	0	0	0
Sequent Energy Canada Corp.	7,858	7,278	7,133	9,286	5,584
Shell Energy North America (US), L.P.	22,783	10,606	14,594	13,236	10,489
Societe Generale Energy Corp.	0	127	10	0	0
Suncor Energy Marketing Inc.	10	5	849	0	0
Tenaska Marketing Ventures	21,492	16,952	20,784	21,850	18,419
Tidal Energy Marketing (U.S.) L.L.C.	14,466	14,019	15,899	16,373	15,748
TransAlta Energy Marketing Corp.	0	0	0	0	0
TransCanada Gas Storage USA, Inc.	0	0	0	494	0
Twin Eagle Resource Management, LLC	0	0	2,401	3,826	484
Union Gas Limited	11,048	11,001	12,000	12,200	9,377
United Energy Trading Canada, ULC	100	0	304	174	68
Virginia Power Energy Marketing, Inc.	1,505	1,425	1,504	1,560	1,562
West Texas Gas, Inc.	683	892	1,086	1,274	1,135
<u>Totals</u>	<u>370,472</u>	<u>339,605</u>	<u>363,812</u>	<u>393,750</u>	<u>370,270</u>

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
AltaGas Ltd. J. Aron & Company St. Clair, Michigan	\$2.58	3	\$2.47	3	\$2.79	3	\$2.61	9
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	\$9.68	9	\$9.68	9	\$9.68	5	\$9.68	23
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	\$7.37	9	\$7.14	8	\$8.00	8	\$7.50	24
Avista Corporation Avista Corporation Sumas, Washington	\$0.00	0	\$2.21	7	\$0.00	0	\$2.21	7
BG Energy Merchants, LLC BG Energy Merchants, LLC Grand Island, New York	\$2.60	296	\$2.38	48	\$2.54	22	\$2.57	366
BG Energy Merchants, LLC BG Energy Merchants, LLC Noyes, Minnesota	\$2.01	14	\$2.07	14	\$2.45	6	\$2.11	34
BG Energy Merchants, LLC BG Energy Merchants, LLC St. Clair, Michigan	\$2.58	735	\$2.49	1,432	\$2.63	1,171	\$2.56	3,339
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$2.06	78	\$2.39	155	\$2.50	101	\$2.35	334
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$2.26	7,232	\$2.60	7,635	\$2.55	6,820	\$2.47	21,686
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$2.43	1,068	\$2.68	236	\$2.57	380	\$2.50	1,684

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Barclays Bank PLC Barclays Bank PLC St. Clair, Michigan	\$2.29	1,461	\$2.63	1,509	\$2.58	1,461	\$2.50	4,430
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$0.00	0	\$2.17	98	\$0.00	0	\$2.17	98
CIMA Energy, Ltd BP Canada Energy Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$2.40	744	\$2.40	744
CIMA Energy, Ltd Canadian Enterprise Gas Products Ltd. St. Clair, Michigan	\$2.17	304	\$0.00	0	\$0.00	0	\$2.17	304
CIMA Energy, Ltd ConocoPhillips Company St. Clair, Michigan	\$0.00	0	\$2.20	155	\$2.49	104	\$2.32	258
CIMA Energy, Ltd DCP Midstream St. Clair, Michigan	\$0.00	0	\$0.00	0	\$2.83	12	\$2.83	12
CIMA Energy, Ltd Enterprise Products Operating L.P. St. Clair, Michigan	\$0.00	0	\$2.10	310	\$2.60	300	\$2.35	610
CIMA Energy, Ltd Occidental Energy Canada St. Clair, Michigan	\$0.00	0	\$0.00	0	\$2.35	9	\$2.35	9
CIMA Energy, Ltd Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$2.51	28	\$2.51	28
CIMA Energy, Ltd Twin Eagle Resource Management, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$2.70	3	\$2.70	3

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$2.29	4,600	\$2.63	5,729	\$2.58	5,375	\$2.51	15,703
Central Lomas de Real, S.A. de C.V. El Paso Marketing Company, L.L.C. Rio Bravo, Texas	\$0.00	0	\$0.00	0	\$2.59	2,254	\$2.59	2,254
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$2.07	2,208	\$2.58	2,186	\$0.00	0	\$2.32	4,394
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$2.17	1,068	\$2.59	1,794	\$2.56	2,362	\$2.49	5,224
Citigroup Energy Canada ULC Citigroup Energy Inc. St. Clair, Michigan	\$2.23	458	\$2.56	509	\$2.60	294	\$2.45	1,261
ConocoPhillips Alaska Natural Gas Corporation ConocoPhillips Alaska Natural Gas Corporation Kenai, Alaska	\$0.00	0	\$15.99	2,794	\$17.42	2,386	\$16.65	5,180
ConocoPhillips Company ConocoPhillips Company Noyes, Minnesota	\$2.14	184	\$0.00	0	\$0.00	0	\$2.14	184
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan	\$2.42	2,019	\$2.36	1,546	\$2.66	439	\$2.42	4,005
ConocoPhillips Company ConocoPhillips Company Waddington, New York	\$2.44	2,538	\$2.60	1,336	\$2.72	1,050	\$2.54	4,924
DB Energy Trading LLC DB Energy Trading LLC St. Clair, Michigan	\$2.38	110	\$2.50	134	\$0.00	0	\$2.44	244

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
DTE Energy Trading, Inc. Various Grand Island, New York	\$2.54	8	\$2.42	68	\$2.69	222	\$2.62	298
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	\$2.43	974	\$2.34	821	\$2.69	740	\$2.48	2,535
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$2.44	1,294	\$2.32	1,372	\$2.59	1,372	\$2.45	4,038
DTE Energy Trading, Inc. Various Waddington, New York	\$0.00	0	\$2.44	209	\$2.78	58	\$2.51	267
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$2.25	739	\$2.10	764	\$2.49	739	\$2.28	2,242
Direct Energy Marketing Inc. Energy America, L.L.C. Sault Ste. Marie, Michigan	\$2.29	1,035	\$2.61	533	\$2.62	804	\$2.47	2,372
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$2.27	1,089	\$2.47	556	\$2.53	226	\$2.36	1,872
ECOGAS Mexico BP Energy Company Calexico, California	\$2.55	613	\$2.52	629	\$2.92	605	\$2.66	1,846
EDF Trading North America, LLC. BG Energy Merchants, LLC Waddington, New York	\$0.00	0	\$0.00	0	\$3.50	8	\$3.50	8
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$2.16	640	\$2.10	481	\$2.62	398	\$2.26	1,519

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$2.01	247	\$2.47	426	\$2.31	160	\$2.30	832
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$2.13	241	\$0.00	0	\$2.53	261	\$2.34	502
EDF Trading North America, LLC. Constellation Energy Commodities Group, Inc. St. Clair, Michigan	\$2.17	305	\$2.10	358	\$2.61	218	\$2.25	881
EDF Trading North America, LLC. J. Aron & Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$2.60	165	\$2.60	165
EDF Trading North America, LLC. KeySpan Gas East Corporation d/b/a National Grid Waddington, New York	\$0.00	0	\$0.00	0	\$3.00	3	\$3.00	3
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan	\$0.00	0	\$2.38	1	\$2.29	83	\$2.29	84
EDF Trading North America, LLC. Repsol Energy North America Corporation Waddington, New York	\$0.00	0	\$0.00	0	\$2.69	4	\$2.69	4
EDF Trading North America, LLC. Shell Energy North America (US), L.P. Waddington, New York	\$0.00	0	\$0.00	0	\$3.14	1	\$3.14	1
EDF Trading North America, LLC. Tenaska Marketing Ventures Waddington, New York	\$0.00	0	\$0.00	0	\$3.35	8	\$3.35	8
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$0.00	0	\$2.10	243	\$2.49	138	\$2.24	380

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. Various St. Clair, Michigan	\$2.12	28	\$0.00	0	\$2.49	38	\$2.33	66
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$2.38	2,753	\$2.36	2,843	\$2.67	2,673	\$2.47	8,270
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$2.25	204	\$2.81	58	\$4.98	6	\$2.43	268
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	\$0.00	0	\$0.00	0	\$2.81	17	\$2.81	17
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$2.16	0	\$2.60	138	\$2.41	55	\$2.54	194
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$2.38	372	\$2.67	311	\$2.99	119	\$2.58	801
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$2.14	8,096	\$2.43	8,259	\$2.86	7,976	\$2.47	24,331
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$2.26	989	\$2.49	1,255	\$2.63	1,213	\$2.47	3,457
Enserco Energy LLC Various Sumas, Washington	\$1.95	0	\$0.00	0	\$0.00	0	\$1.95	0
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$2.49	2,062	\$2.30	849	\$2.72	326	\$2.46	3,237

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Enterprise Products Operating LLC Enterprise Products Operating LLC St. Clair, Michigan	\$2.31	138	\$2.55	94	\$0.00	0	\$2.41	232
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$4.86	46	\$0.00	0	\$4.50	24	\$4.74	70
Freepoint Commodities LLC Sequent Energy Management, L.P. St. Clair, Michigan	\$2.29	178	\$2.63	181	\$2.58	174	\$2.50	533
Hess Energy Trading Company, LLC Various Marysville, Michigan	\$2.31	157	\$0.00	0	\$0.00	0	\$2.31	157
Hess Energy Trading Company, LLC Various St. Clair, Michigan	\$2.41	815	\$2.75	755	\$2.74	600	\$2.62	2,170
J. Aron & Company Various Detroit, Michigan	\$2.00	735	\$2.47	757	\$2.48	733	\$2.32	2,225
J. Aron & Company Various Sault Ste. Marie, Michigan	\$2.04	4	\$0.00	0	\$0.00	0	\$2.04	4
J. Aron & Company Various St. Clair, Michigan	\$2.06	5,406	\$2.47	5,420	\$2.48	5,206	\$2.34	16,032
J. Aron & Company Various Waddington, New York	\$2.47	154	\$2.71	220	\$2.84	36	\$2.63	410
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$2.18	60	\$0.00	0	\$0.00	0	\$2.18	60

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$2.28	191	\$2.57	23	\$2.96	17	\$2.36	230
JM & RAL Energy, Inc. J.P. Morgan Ventures Energy Corporation Ogilby, California	\$3.20	283	\$3.44	327	\$3.22	287	\$3.29	897
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$2.30	13	\$2.33	14	\$2.69	15	\$2.45	43
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$2.21	45	\$2.55	354	\$2.50	45	\$2.51	444
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$2.24	2,249	\$2.59	2,573	\$2.54	2,131	\$2.46	6,953
Macquarie Energy LLC Macquarie Energy LLC Waddington, New York	\$2.45	329	\$2.71	216	\$2.85	221	\$2.64	766
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$2.29	600	\$2.63	620	\$2.58	600	\$2.50	1,820
Mexicana de Cobre, S.A. de C.V. MGI Supply Ltd. Douglas, Arizona	\$2.71	284	\$2.84	312	\$3.13	275	\$2.89	871
Mieco Inc. Various Marysville, Michigan	\$2.05	150	\$2.45	442	\$0.00	0	\$2.35	592
Mieco Inc. Various St. Clair, Michigan	\$2.13	1,269	\$2.46	1,402	\$2.52	1,039	\$2.37	3,710

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
NJR Energy Services Company Various Detroit, Michigan	\$2.32	30	\$0.00	0	\$0.00	0	\$2.32	30
NJR Energy Services Company Various Marysville, Michigan	\$2.40	31	\$2.32	30	\$2.58	145	\$2.51	206
NJR Energy Services Company Various St. Clair, Michigan	\$2.48	1,200	\$2.39	1,240	\$2.78	1,200	\$2.55	3,640
NextEra Energy Power Marketing, LLC Various Niagara Falls, New York	\$2.29	58	\$0.00	0	\$0.00	0	\$2.29	58
ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$2.39	1,500	\$2.27	1,537	\$2.54	1,292	\$2.39	4,329
Omimex Canada, Ltd. Omimex Canada, Ltd. Havre, Montana	\$1.37	38	\$1.90	39	\$1.91	37	\$1.73	114
Oxy Energy Canada, Inc. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$0.00	0	\$2.64	170	\$0.00	0	\$2.64	170
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$2.09	5,780	\$2.41	8,021	\$2.48	6,979	\$2.34	20,780
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$2.42	6,838	\$2.60	7,574	\$2.89	7,649	\$2.64	22,061
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$2.35	100	\$2.72	752	\$2.84	1,217	\$2.77	2,069

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$2.31	505	\$2.71	407	\$2.71	432	\$2.56	1,343
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$2.16	4,037	\$2.32	5,402	\$2.54	6,945	\$2.37	16,384
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$2.06	812	\$2.73	304	\$2.53	2,467	\$2.44	3,582
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$2.09	11,277	\$2.46	12,777	\$2.63	12,656	\$2.40	36,710
Powerex Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$2.38	237	\$0.00	0	\$0.00	0	\$2.38	237
Powerex Corp. Cargill, Incorporated St. Clair, Michigan	\$2.29	2	\$2.43	1	\$0.00	0	\$2.33	3
Powerex Corp. Chevron Natural Gas Services, Inc. St. Clair, Michigan	\$2.19	132	\$2.50	69	\$0.00	0	\$2.30	201
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	\$2.19	7	\$2.45	12	\$2.59	280	\$2.58	299
Powerex Corp. DB Energy Trading LLC St. Clair, Michigan	\$2.26	1	\$0.00	0	\$0.00	0	\$2.26	1
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$2.38	79	\$2.61	59	\$0.00	0	\$2.48	138

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$2.17	4	\$2.54	30	\$2.59	295	\$2.58	328
Powerex Corp. Mieco Inc. St. Clair, Michigan	\$2.11	8	\$2.71	2	\$0.00	0	\$2.22	9
Powerex Corp. NJR Energy Services Company St. Clair, Michigan	\$2.35	2	\$2.43	8	\$0.00	0	\$2.41	10
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$2.24	66	\$2.53	56	\$0.00	0	\$2.37	123
Powerex Corp. Noble Americas Gas & Power Corp. St. Clair, Michigan	\$2.14	3	\$0.00	0	\$0.00	0	\$2.14	3
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$2.22	11	\$2.63	6	\$0.00	0	\$2.36	17
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$2.22	25	\$2.45	6	\$2.59	15	\$2.37	45
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$2.18	1	\$0.00	0	\$0.00	0	\$2.18	1
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan	\$2.12	1	\$0.00	0	\$0.00	0	\$2.12	1
Powerex Corp. United Energy Trading, LLC St. Clair, Michigan	\$0.00	0	\$2.51	0	\$0.00	0	\$2.51	0

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
ProLiance Energy, LLC Various Detroit, Michigan	\$2.56	300	\$2.45	310	\$3.04	290	\$2.68	900
Puget Sound Energy, Inc. Various Sumas, Washington	\$5.50	30	\$0.00	0	\$4.62	30	\$5.06	60
Repsol Energy North America Corporation Repsol Energy North America Corporation Calais, Maine	\$1.70	557	\$2.04	164	\$2.70	25	\$1.81	746
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$2.29	1,340	\$2.63	1,146	\$2.58	290	\$2.46	2,776
Royal Bank of Canada Natural Gas Exchange Inc. Marysville, Michigan	\$0.00	0	\$2.34	93	\$0.00	0	\$2.34	93
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Ogilby, California	\$2.12	4,075	\$1.96	3,480	\$2.39	6,288	\$2.20	13,843
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$2.38	1,712	\$2.34	2,333	\$2.58	1,539	\$2.42	5,584
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	\$1.51	195	\$0.00	0	\$0.00	0	\$1.51	195
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Detroit, Michigan	\$0.00	0	\$2.64	280	\$2.50	123	\$2.60	403
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan	\$0.00	0	\$0.00	0	\$2.70	491	\$2.70	491

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$2.25	3,211	\$2.60	3,606	\$2.56	2,480	\$2.47	9,297
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York	\$2.44	78	\$2.75	25	\$0.00	0	\$2.51	103
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$2.29	877	\$2.63	890	\$2.57	881	\$2.50	2,649
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$1.83	352	\$1.68	350	\$1.99	336	\$1.83	1,039
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$2.22	4,069	\$2.57	7,341	\$2.53	3,020	\$2.46	14,429
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$2.47	185	\$2.71	89	\$2.84	29	\$2.58	303
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$2.43	1,004	\$2.40	1,509	\$2.69	1,025	\$2.49	3,537
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$2.35	4,896	\$2.41	3,931	\$2.67	3,383	\$2.46	12,210
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	\$2.33	41	\$2.62	96	\$2.72	347	\$2.67	484
Union Gas Limited Various Detroit, Michigan	\$2.44	1,019	\$0.00	0	\$0.00	0	\$2.44	1,019

SHORT-TERM SALES
YEAR: 2012 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	April		May		June		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Union Gas Limited Various Sault Ste. Marie, Michigan	\$2.47	89	\$2.30	92	\$2.67	89	\$2.48	270
Union Gas Limited Various St. Clair, Michigan	\$2.44	2,764	\$2.31	2,518	\$2.71	2,807	\$2.49	8,088
United Energy Trading Canada, ULC United Energy Trading Canada, ULC Noyes, Minnesota	\$0.00	0	\$2.12	67	\$2.91	0	\$2.13	68
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan	\$2.02	463	\$2.29	474	\$2.43	465	\$2.25	1,401
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Waddington, New York	\$2.37	61	\$2.41	58	\$2.56	42	\$2.43	161
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	\$4.18	28	\$3.95	32	\$4.31	28	\$4.14	87
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	\$2.71	43	\$2.66	35	\$3.22	20	\$2.80	98
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	\$2.78	258	\$2.63	201	\$3.10	247	\$2.85	706
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	\$0.00	0	\$2.71	0	\$3.27	0	\$3.10	0
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	\$2.58	18	\$2.53	20	\$3.09	18	\$2.73	56

SHORT-TERM SALES
YEAR: 2012 Quarter:Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
West Texas Gas, Inc. WTG Gas Marketing, Inc. Ogilby, California	\$2.75	67	\$2.58	65	\$3.07	55	\$2.79	187

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports First Quarter Report 2012*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 1st Quarter 2012 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Oct-11	TransCanada Gas Storage USA, Inc	Canada	Marysville	NG Import	Short-term	9	\$ 4.10	Incorrect Price and Volume
Jan-12	TransCanada Gas Storage USA, Inc	Canada	Marysville	NG Export	Short-term	255	\$ 4.54	Incorrect Price and Volume
Feb-12	TransCanada Gas Storage USA, Inc	Canada	Marysville	NG Export	Short-term	239	\$ 2.99	Incorrect Price and Volume
Mar-12	TransCanada Gas Storage USA, Inc	Canada	Marysville	NG Export	Short-term	0	\$ 2.72	Volume too small to be shown, Incorrect Price and Volume