

Natural Gas

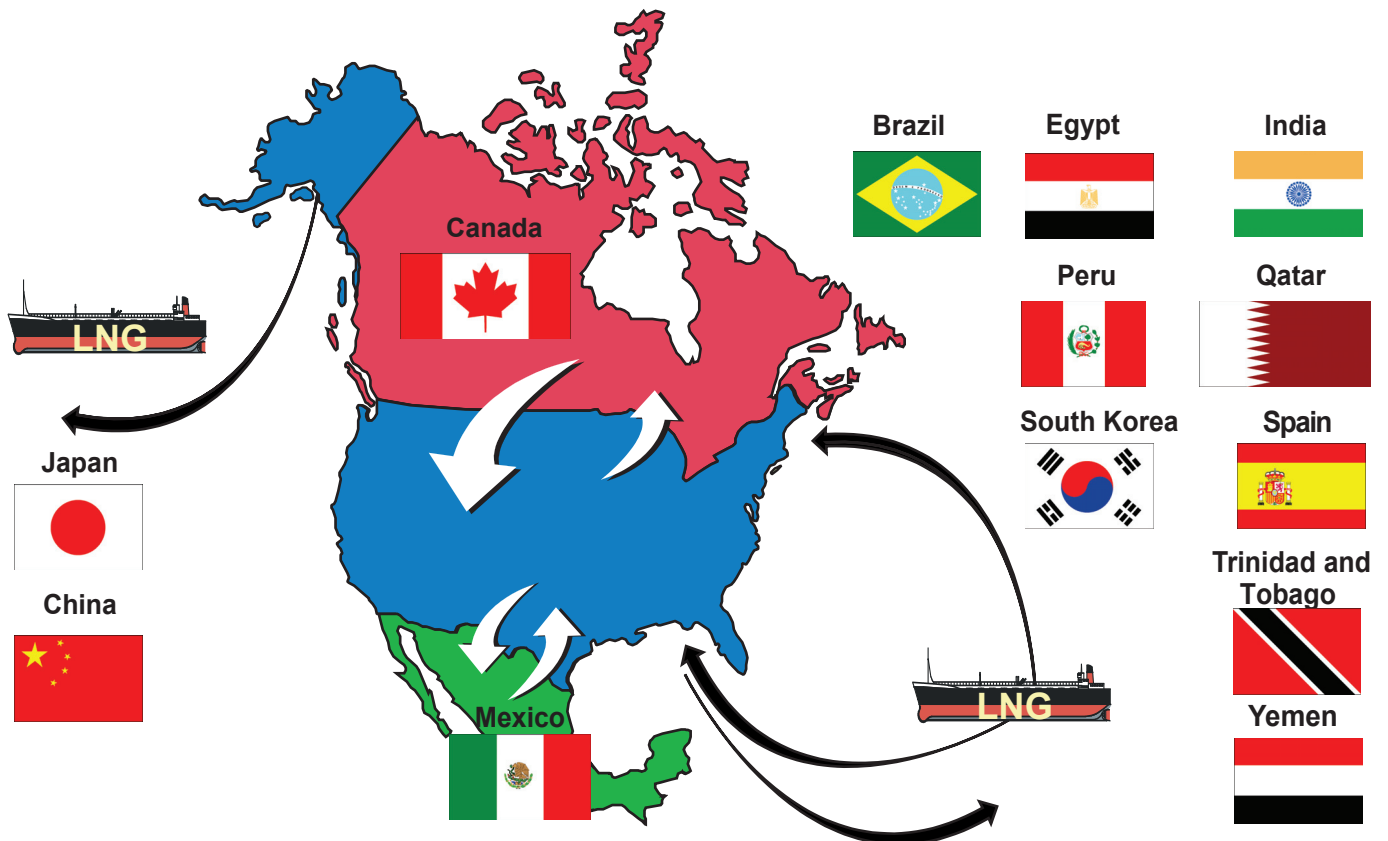
Imports and Exports

Second Quarter Report 2011



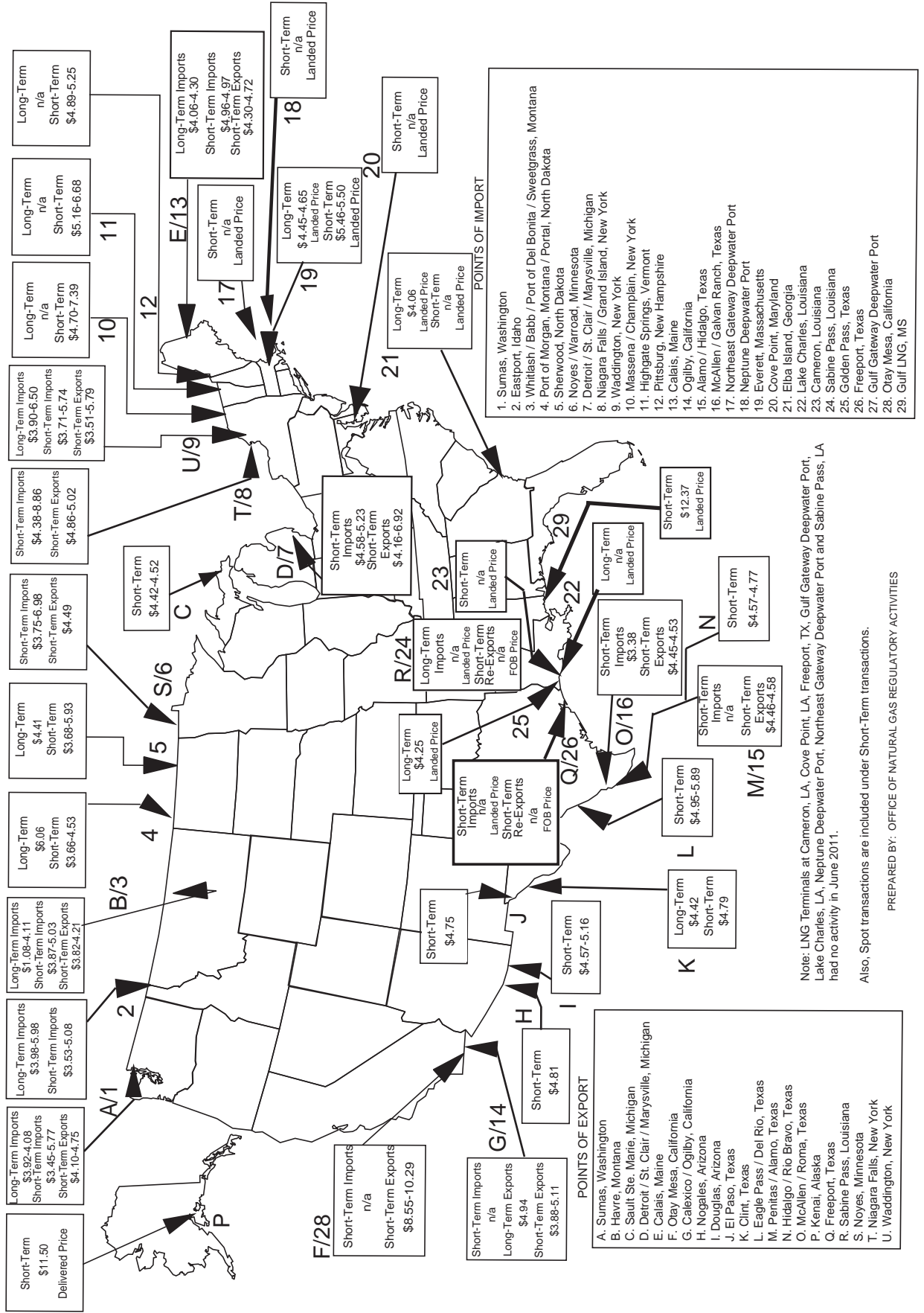
Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas Regulatory Activities



June 2011

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



Note: LNG Terminals at Cameron, LA, Freeport, TX, Gulf Gateway Deepwater Port, Lake Charles, LA, Neptune Deepwater Port, Northeast Gateway Deepwater Port and Sabine Pass, LA had no activity in June 2011.

Also, Spot transactions are included under Short-Term transactions.

NATURAL GAS IMPORTS AND EXPORTS

**SECOND QUARTER REPORT
2011**

**Office of Natural Gas Regulatory Activities
Office of Fossil Energy
U.S. Department of Energy**

**Contact: Yvonne Caudillo
(202) 586-4587
yvonne.caudillo@hq.doe.gov**

Table of Contents

Summary	1
1 Quarterly Summary	3
Tabular Summaries & Comparisons	3
1a Quarter in Review	5
1b All Import/Export Activities YTD 2011 vs. YTD 2010.....	6
1c All Import/Export Activities 2 nd Quarter 2011 vs. 1 st Quarter 2011	7
1d All Import/Export Activities 2 nd Quarter 2011 vs. 2 nd Quarter 2010	7
1e Imports from Canada 2 nd Quarter 2011 vs. 1 st Quarter 2011.....	8
1f Imports from Canada 2 nd Quarter 2011 vs. 2 nd Quarter 2010.....	8
1g Imports from Mexico 2 nd Quarter 2011 vs. 1 st Quarter 2011	9
1h Imports from Mexico 2 nd Quarter 2011 vs. 2 nd Quarter 2010.....	9
1i Pipeline Exports 2 nd Quarter 2011 vs. 1 st Quarter 2011	10
1j Pipeline Exports 2 nd Quarter 2011 vs. 2 nd Quarter 2010	10
1k Trucked LNG Exports 2 nd Quarter 2011 vs. 1 st Quarter 2011.....	11
1l Trucked LNG Exports 2 nd Quarter 2011 vs. 2 nd Quarter 2010.....	11
1m Short-Term Pipeline Imports by Point of Entry	12
1n Long-Term Pipeline Imports by Point of Entry	13
1o Short-Term Pipeline Exports by Point of Exit	14
1p Short-Term and Long-Term Imports, 2009 – YTD 2011.....	15
Graphical Summaries & Comparisons	17
2 LNG	31
2a Short-Term and Long-Term LNG Imports	33
2b LNG Imports by Country, Receiving Terminal, and Importer.....	35
2c Shipments of LNG Received Year-to-Date 2011	36
2d Shipments of LNG Delivered Year-to-Date 2011	39
2e Shipments of LNG Re-Exported Year-to-Date 2011	40
3 All Imports & Exports	41
3a Natural Gas Imports by Point of Entry	43
3b U.S. Market Areas for Imported Natural Gas	45
3c Natural Gas Pipeline Exports by Point of Exit	46
3d Volume and Price Report: Long-Term Imports	47
3e Volume and Price Report: Long-Term Exports.....	60
3f Short-Term Importers	61
3g Short-Term Sales/Imports	65
3h Short-Term Exporters.....	101
3i Short-Term Sales/Exports.....	103
4 Revisions	117

SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the second quarter of 2011 (April through June).

Sections 1 and 2 contain the quarterly summary charts and tables. Section 3 contains the detailed transactions of all the imports/exports. The data in Section 3 is separated by long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience.

First Quarter Highlights

Imports totaled 838 Bcf and exports totaled 378.2 Bcf, resulting in net imports of 459.8 Bcf. As usual, most of the imports came from Canada, comprising 88.5 percent of the total. Imports from Mexico made up less than 0.1 percent and LNG imports made up the remaining 11.4 percent of the total. As illustrated in the following tables, imports were down all around compared to last quarter and the second quarter of 2010. Average prices were also down for all imports compared to last quarter. Prices were up for Canadian and LNG imports, but down for Mexican imports compared to the second quarter of 2010.

Exports were down 6.6 percent compared to last quarter. The decrease was due to a decrease in Canadian and LNG exports, and despite an increase in Mexican exports. As with the imports, the majority of exports went to Canada, making up 59.9 percent of the total. Exports to Mexico comprised 35.3 percent and LNG exports (including the re-exports) comprised 4.8 percent of the total exports.

LNG imports decreased 13.6 percent compared to last quarter and 13.7 percent compared to the second quarter of 2010. Twenty-nine cargoes of LNG were imported this quarter. LNG import prices were up 3.1 percent compared to last quarter and up 28.9 percent compared to the second quarter 2010. There were 3 LNG export cargoes and 5 LNG re-export cargoes this quarter. LNG exports were down 25.9 percent compared to last quarter and but up 67.7 percent as compared to the second quarter 2010. The first-ever export of domestically-produced natural gas to China occurred during this quarter, with a cargo from the Kenai, Alaska terminal sent to Shanghai LNG Co.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. Most of these revisions are listed at the end of the Quarterly Report. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report. They should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Other Quarters

Quarter in Review			
2nd Quarter 2011			
		Volume (Bcf)	Weighted Avg. Price (\$/MMBtu)
<u>IMPORTS</u>			
	Canada	742.0	\$4.21
	Mexico	0.3	\$3.57
Pipeline Imports		742.3	\$4.21
	Egypt	14.6	\$5.72
	Peru	6.6	\$7.12
	Qatar	33.2	\$4.50
	Trinidad & Tobago	29.7	\$5.31
	Yemen	11.6	\$4.27
LNG Imports		95.7	\$5.09
TOTAL IMPORTS		838.0	\$4.31
<u>EXPORTS</u>			
	Canada	226.5	\$4.65
	Mexico	133.7	\$4.46
Pipeline Exports		360.2	\$4.58
	China	1.1	\$10.50
	Japan	3.8	\$10.50
Domestic LNG Exports		5.0	\$10.50
	Brazil	1.7	\$7.83
	India	2.9	\$9.05
	Japan	2.7	\$6.95
	South Korea	2.9	\$7.60
	Spain	2.9	\$6.95
LNG Re-Exports		13.1	\$7.67
Total LNG Exports by Vessel		18.1	
TOTAL EXPORTS		378.2	

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1b

All Import/Export Activities							
YTD 2011 vs. YTD 2010							
	YTD 2011		YTD 2010		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<u>IMPORTS</u>							
	Canada	1,650.1	\$4.26	1,676.7	\$4.79	-1.6%	-11.1%
	Mexico	1.2	\$3.55	19.2	\$4.95	-93.9%	-28.3%
Pipeline Imports		1,651.3	\$4.26	1,695.9	\$4.79	-2.6%	-11.1%
LNG by Vessel		206.5	\$5.01	250.2	\$4.64	-17.5%	8.0%
Total Imports		1,857.8	\$4.34	1,946.1	\$4.77	-4.5%	-9.0%
<u>EXPORTS</u>							
	Canada	492.9	\$4.60	361.9	\$5.11	36.2%	-10.0%
	Mexico	248.0	\$4.39	151.1	\$4.93	64.1%	-11.0%
Pipeline Exports		740.9	\$4.53	513.0	\$5.06	44.4%	-10.4%
Domestic LNG Exports		10.6	\$11.77	13.4	\$11.91	-20.8%	-1.2%
LNG Re-Exports		31.8	\$7.42	6.3	\$5.44	408.7%	36.3%
LNG Exports by Vessel		42.4		19.7		115.7%	
Total Exports		783.4		532.7		47.1%	
LNG Imports to Puerto Rico		13.5	\$5.50	11.3	\$4.64	20.1%	18.5%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities							
2nd Quarter 2011 vs. 1st Quarter 2011							
	2nd Quarter 2011		1st Quarter 2011		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS							
	Canada	742.0	\$4.21	908.1	\$4.30	-18.3%	-2.2%
	Mexico	0.3	\$3.57	0.8	\$3.54	-58.5%	0.8%
Pipeline Imports		742.3	\$4.21	909.0	\$4.30	-18.3%	-2.2%
LNG by Vessel		95.7	\$5.09	110.8	\$4.94	-13.6%	3.1%
Total Imports		838.0	\$4.31	1,019.8	\$4.37	-17.8%	-1.4%
EXPORTS							
	Canada	226.5	\$4.65	266.4	\$4.55	-15.0%	2.2%
	Mexico	133.7	\$4.46	114.3	\$4.31	16.9%	3.5%
Pipeline Exports		360.2	\$4.58	380.8	\$4.48	-5.4%	2.3%
Domestic LNG Exports		5.0	\$10.50	5.7	\$12.89	-12.8%	-18.5%
LNG Re-Exports		13.1	\$7.67	18.7	\$7.25	-29.9%	5.8%
LNG Exports by Vessel		18.1		24.4		-25.9%	
Total Exports		378.2		405.1		-6.6%	
LNG Imports to Puerto Rico		6.8	\$4.69	6.7	\$6.31	1.1%	-25.7%

Table 1d

All Import/Export Activities							
2nd Quarter 2011 vs. 2nd Quarter 2010							
	2nd Quarter 2011		2nd Quarter 2010		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS							
	Canada	742.0	\$4.21	775.6	\$4.07	-4.3%	3.4%
	Mexico	0.3	\$3.57	11.5	\$4.87	-97.0%	-26.6%
Pipeline Imports		742.3	\$4.21	787.1	\$4.08	-5.7%	3.1%
LNG by Vessel		95.7	\$5.09	110.9	\$3.95	-13.7%	28.9%
Total Imports		838.0	\$4.31	897.9	\$4.06	-6.7%	6.0%
EXPORTS							
	Canada	226.5	\$4.65	156.3	\$4.54	44.9%	2.4%
	Mexico	133.7	\$4.46	84.6	\$4.44	58.0%	0.5%
Pipeline Exports		360.2	\$4.58	240.9	\$4.51	49.5%	1.6%
Domestic LNG Exports		5.0	\$10.50	7.7	\$11.98	-35.4%	-12.4%
LNG Re-Exports		13.1	\$7.67	3.1	\$5.67	322.4%	35.2%
LNG Exports by Vessel		18.1		10.8		67.7%	
Total Exports		378.2		251.7		50.3%	
LNG Imports to Puerto Rico		6.8	\$4.69	6.1	\$4.54	11.7%	3.3%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
2nd Quarter 2011 vs. 1st Quarter 2011						
Type of Import Authorization	2nd Quarter 2011		1st Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	42.4	\$4.56	78.0	\$4.66	-45.6%	-2.1%
Short-Term	699.6	\$4.18	830.2	\$4.27	-15.7%	-2.0%
Total Imports	742.0	\$4.21	908.1	\$4.30	-18.3%	-2.3%

Table 1f

Imports from Canada						
2nd Quarter 2011 vs. 2nd Quarter 2010						
Type of Import Authorization	2nd Quarter 2011		2nd Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	42.4	\$4.56	47.8	\$4.59	-11.4%	-0.7%
Short-Term	699.6	\$4.18	727.7	\$4.03	-3.9%	3.8%
Total Imports	742.0	\$4.21	775.6	\$4.07	-4.3%	3.4%

- During the 2nd Quarter, 89 short-term authorizations were used for imports from Canada.
- During the 2nd Quarter, 21 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
2nd Quarter 2011 vs. 1st Quarter 2011						
	2nd Quarter 2011		1st Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	0.3	\$3.57	0.8	\$3.54	-58.5%	0.9%

Table 1h

Imports from Mexico						
2nd Quarter 2011 vs. 2nd Quarter 2010						
	2nd Quarter 2011		2nd Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	0.3	\$3.57	11.5	\$4.87	-97.0%	-26.6%

Table 1i

Pipeline Exports						
2nd Quarter 2011 vs. 1st Quarter 2011						
Destination Country	2nd Quarter 2011		1st Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	226.5	\$4.65	266.4	\$4.55	-15.0%	2.3%
Mexico	133.0	\$4.43	113.4	\$4.28	17.3%	3.6%
Total Exports	359.5	\$4.57	379.9	\$4.47	-5.4%	2.3%

Table 1j

Pipeline Exports						
2nd Quarter 2011 vs. 2nd Quarter 2010						
Destination Country	2nd Quarter 2011		2nd Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	226.5	\$4.65	156.3	\$4.54	44.9%	2.5%
Mexico	133.0	\$4.43	84.5	\$4.44	57.4%	-0.2%
Total Exports	359.5	\$4.57	240.9	\$4.51	49.2%	1.5%

- During the 2nd Quarter, 46 short-term authorizations were used for pipeline exports to Canada.
- During the 2nd Quarter, 13 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports						
2nd Quarter 2011 vs. 1st Quarter 2011						
	2nd Quarter 2011		1st Quarter 2011		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	633.6	\$9.31	901.4	\$8.76	-29.7%	6.3%
Total	633.6	\$9.31	901.4	\$8.76	-29.7%	6.3%

Table 1l

Trucked LNG Exports						
2nd Quarter 2011 vs. 2nd Quarter 2010						
	2nd Quarter 2011		2nd Quarter 2010		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	633.6	\$9.31	43.5	\$8.46	1355.9%	10.0%
Total	633.6	\$9.31	43.5	\$8.46	1355.9%	10.0%

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

Short-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	10.2%	71.4	\$4.08
Eastport, ID	20.5%	143.3	\$3.99
Babb, MT	0.7%	5.2	\$4.16
Port of Morgan, MT	22.1%	154.7	\$4.00
Sherwood, ND	17.9%	125.1	\$4.26
Noyes, MN	20.3%	141.9	\$4.27
Niagara Falls, NY	0.6%	4.5	\$4.72
Grand Island, NY	0.8%	5.9	\$4.99
Waddington, NY	4.4%	30.9	\$4.91
Calais, ME	1.0%	6.7	\$4.73
Other	1.4%	10.0	\$4.95
Canada Total	100.0%	699.6	\$4.18
<u>MEXICO</u>			
Galvan Ranch, TX	47.4%	0.2	\$3.35
Otay Mesa, CA	52.6%	0.2	\$3.77
Mexico Total	100%	0.3	\$3.57
GRAND TOTAL		699.9	\$4.18

Table 1n

Long-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	6.3%	2.7	\$3.92
Eastport, ID	4.8%	2.0	\$5.10
Sherwood, ND	7.3%	3.1	\$4.43
Waddington, NY	30.7%	13.0	\$5.47
Calais, ME	48.0%	20.4	\$4.04
Other	2.9%	1.2	\$4.50
Canada Total	100.0%	42.4	\$4.56
<u>MEXICO</u>			
Mexico Total	N/A	0.0	N/A

Table 1o

Short-Term* Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Detroit, MI	4.8%	10.8	\$4.54
St. Clair, MI	84.2%	190.6	\$4.65
Marysville, MI	4.2%	9.4	\$4.79
Waddington, NY	3.9%	8.9	\$4.85
Other	3.0%	6.7	\$4.41
Canada Total	100.0%	226.5	\$4.65
<u>MEXICO</u>			
Calexico, CA	1.3%	1.7	\$4.57
Ogilby, CA	14.1%	18.7	\$4.13
Nogales, AZ ⁺	0.0%	0.0	\$4.77
Douglas, AZ	7.8%	10.4	\$4.60
El Paso, TX	1.1%	1.5	\$4.56
Clint, TX	18.0%	23.9	\$4.58
Del Rio, TX	0.0%	0.1	\$5.85
Eagle Pass, TX	0.3%	0.4	\$4.96
Rio Bravo, TX	15.2%	20.3	\$4.50
Roma, TX	16.6%	22.1	\$4.41
Penitas, TX	2.0%	2.7	\$4.41
Alamo, TX	10.7%	14.2	\$4.34
McAllen, TX	12.8%	17.1	\$4.43
Mexico Total	100.0%	133.0	\$4.43
GRAND TOTAL		359.5	\$4.57

*Includes exports under two long-term contracts to Mexico,
the only long-term pipeline exports.

⁺Very small volume is not shown due to rounding.

SHORT-TERM IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2009			
January	108	328,432	\$6.02
February	108	300,275	\$5.09
March	110	301,440	\$4.24
April	107	280,032	\$3.57
May	102	225,904	\$3.38
June	106	247,232	\$3.37
July	106	274,863	\$3.36
August	107	306,386	\$3.19
September	106	275,705	\$2.83
October	107	243,072	\$3.87
November	103	262,520	\$4.28
December	103	312,033	\$5.17
Total	139	3,357,896	\$4.09
2010			
January	106	343,482	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	279,485	\$3.97
September	91	253,022	\$3.66
October	95	269,375	\$3.71
November	88	249,809	\$3.89
December	96	319,222	\$4.46
Total	130	3,347,663	\$4.39
2011			
January	95	335,727	\$4.53
February	87	274,276	\$4.34
March	87	274,568	\$4.10
April	87	249,745	\$4.24
May	82	239,587	\$4.17
June	85	241,260	\$4.50
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
Total	108	1,615,163	\$4.32

LONG-TERM IMPORTS

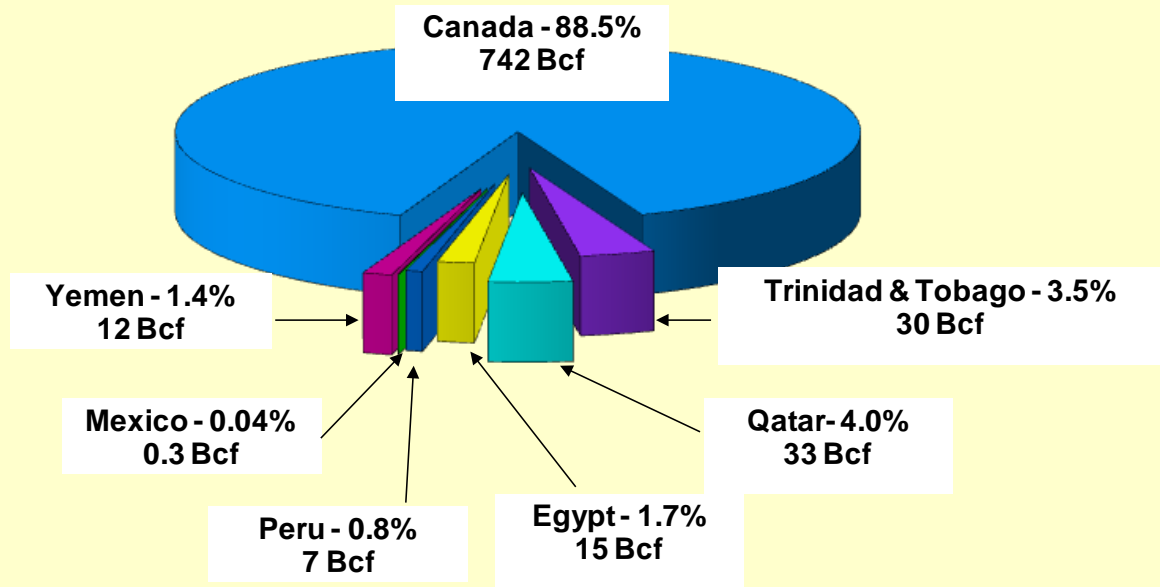
<u>Year & Month</u>	<u>Active Contracts</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2009			
January	39	34,427	\$6.35
February	38	26,754	\$5.22
March	37	29,855	\$4.20
April	40	47,312	\$3.67
May	41	45,698	\$3.47
June	39	40,672	\$3.70
July	41	46,837	\$3.72
August	39	36,186	\$3.48
September	39	36,740	\$2.97
October	36	35,532	\$3.62
November	36	38,961	\$4.37
December	36	43,713	\$4.73
Total	50	462,686	\$4.07
2010			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	31	31,925	\$3.88
November	26	29,697	\$3.51
December	25	39,251	\$4.45
Total	50	472,474	\$4.53
2011			
January	25	44,230	\$4.81
February	25	42,086	\$4.71
March	26	48,884	\$4.30
April	27	35,842	\$4.24
May	24	39,647	\$4.31
June	25	31,904	\$4.46
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
Total	30	242,593	\$4.48

Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

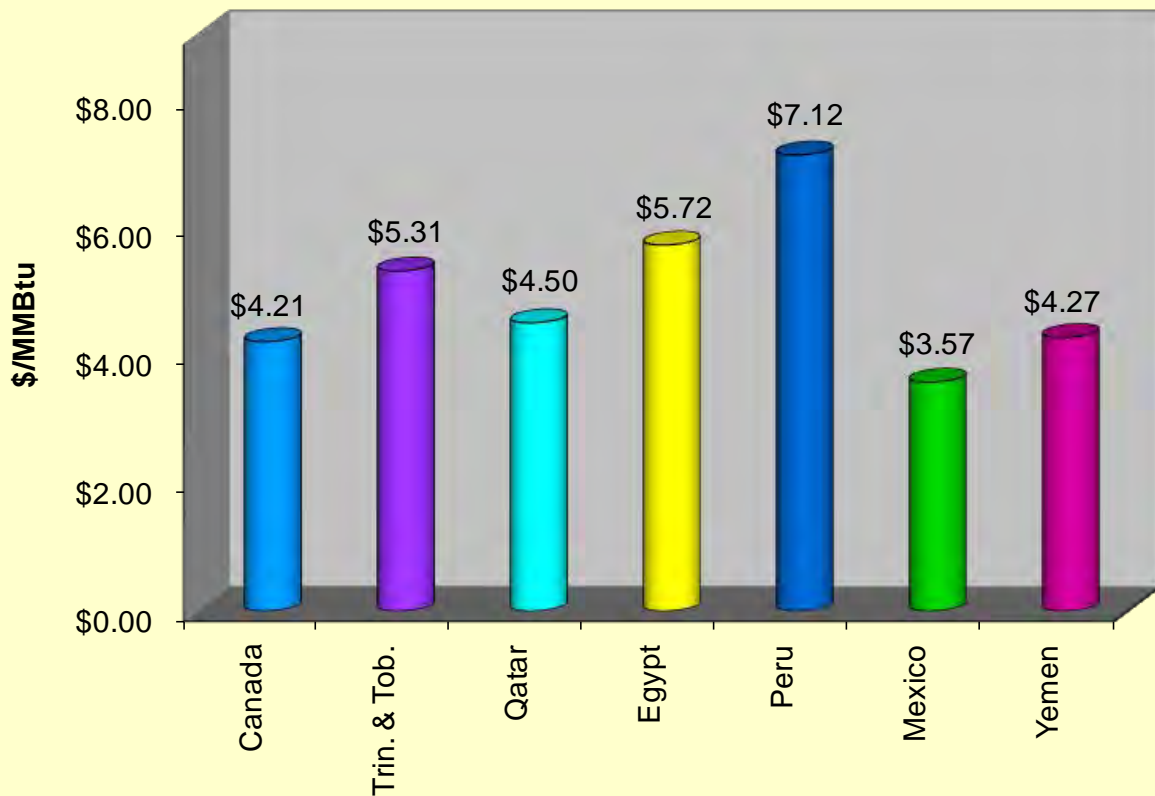
Natural Gas Imports, 2nd Quarter 2011

Total Imports - 838 Bcf



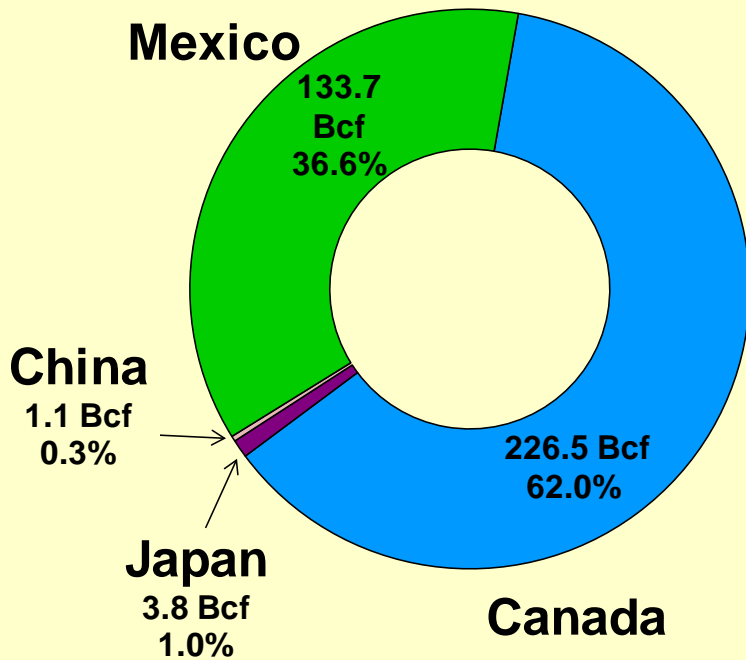
- In the second quarter of 2011, the U.S. imported more than 800 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Qatar was the next-largest supplier, providing 4% of imports, in the form of LNG, followed by Trinidad & Tobago, with 3.5%.
- Five other countries supplied the U.S. with gas during the quarter, including four more LNG sources.

Weighted Avg. Import Prices, 2Q 2011



- Import prices averaged in the range of \$3.57 to \$7.12 per MMBtu during the quarter.
- The highest average price was paid for imports from Peru. The country with the lowest average price for imports in the second quarter was Mexico.

Domestic Natural Gas Exports, 2Q 2011

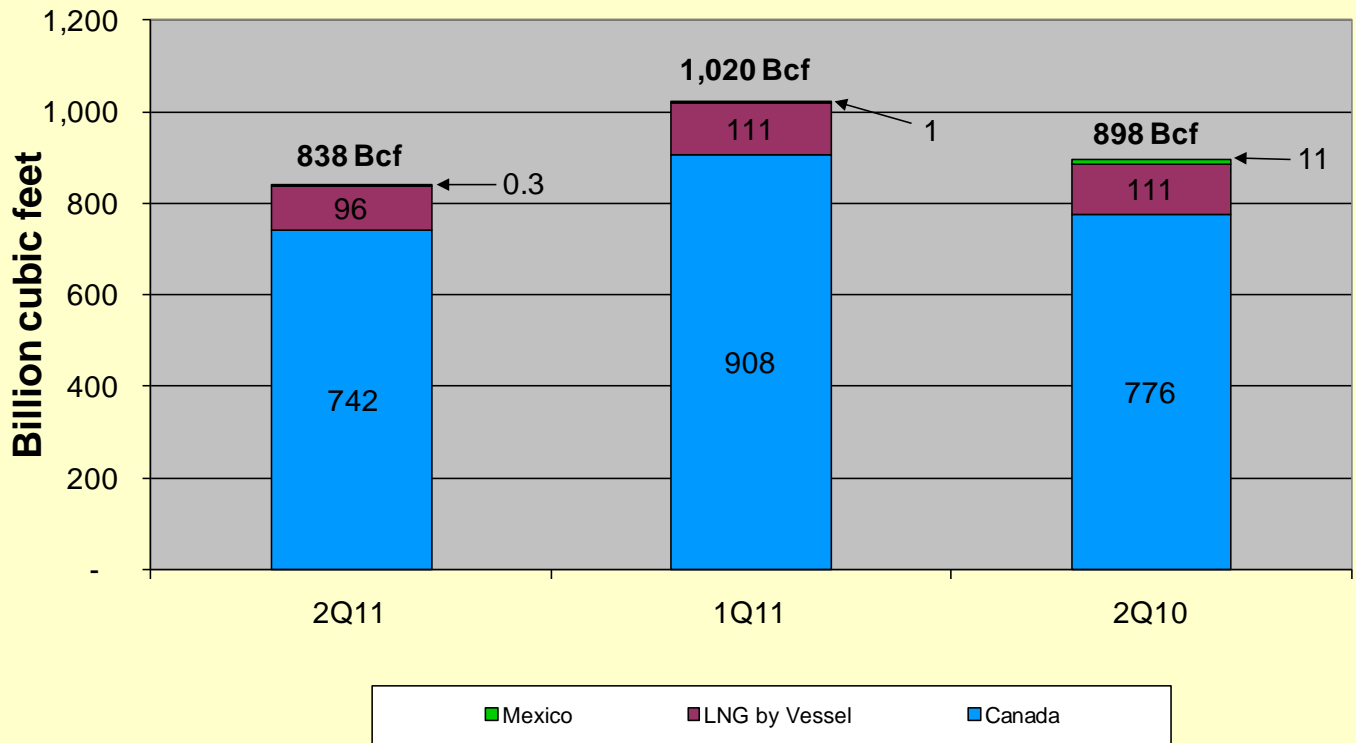


Canada and Mexico prices are at the U.S. border. Prices of U.S. gas to Japan and China are delivered to Japan and China. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

Total Domestic Natural Gas Exports - 365.1 Bcf

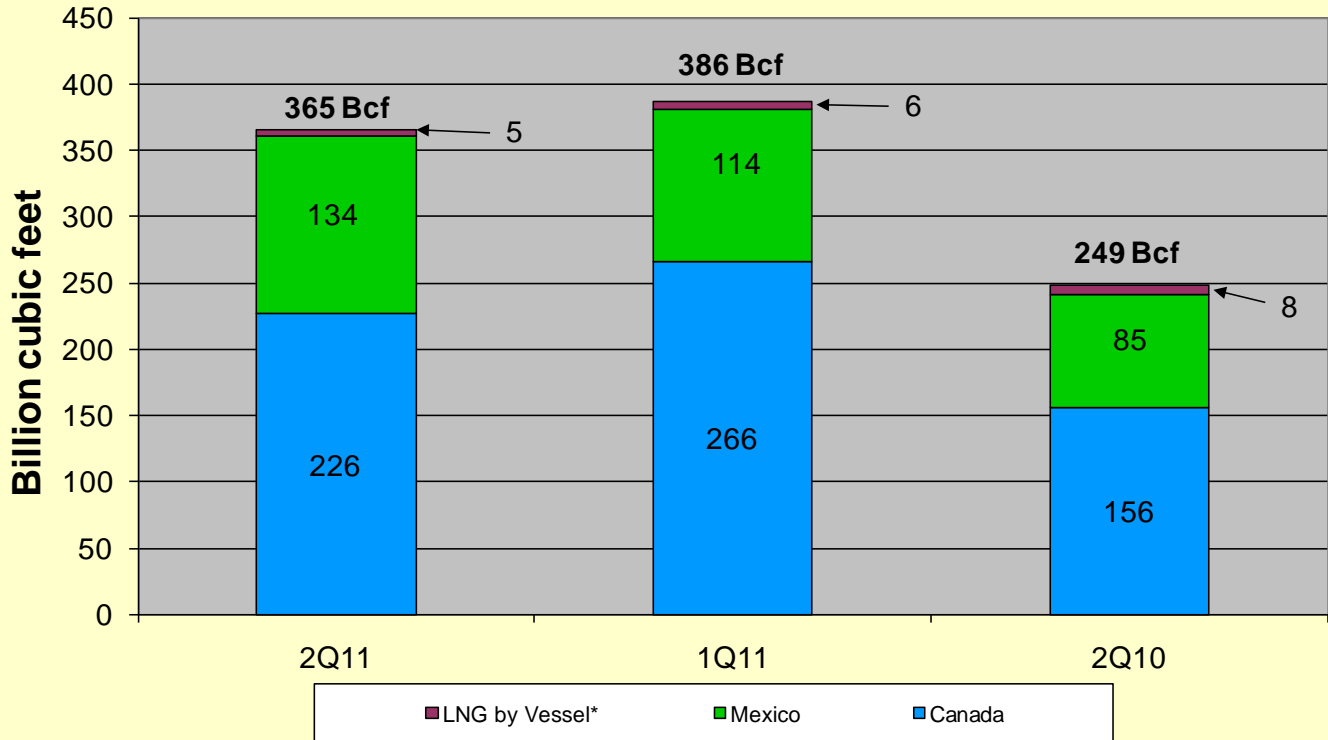
- 62% of U.S. exports of domestically-produced natural gas during the second quarter were sent to Canada.
- Mexico accounted for most of the remaining exports (almost 37% of the total). Japan and China accounted for about 2%.
- The quarter saw the first-ever U.S. natural gas export to China. A cargo of LNG was sent to Shanghai LNG Co. from the Kenai export terminal in Alaska.
- Exports of LNG from U.S. sources to Japan and China had the highest prices by far. Prices of exports to Canada and Mexico were lower and fairly close to each other.

Comparison of 2nd Quarter Imports with Previous & Year-Ago Quarters



- The total volume of second quarter imports was 182 Bcf less than last quarter and 60 Bcf less than the second quarter of last year.

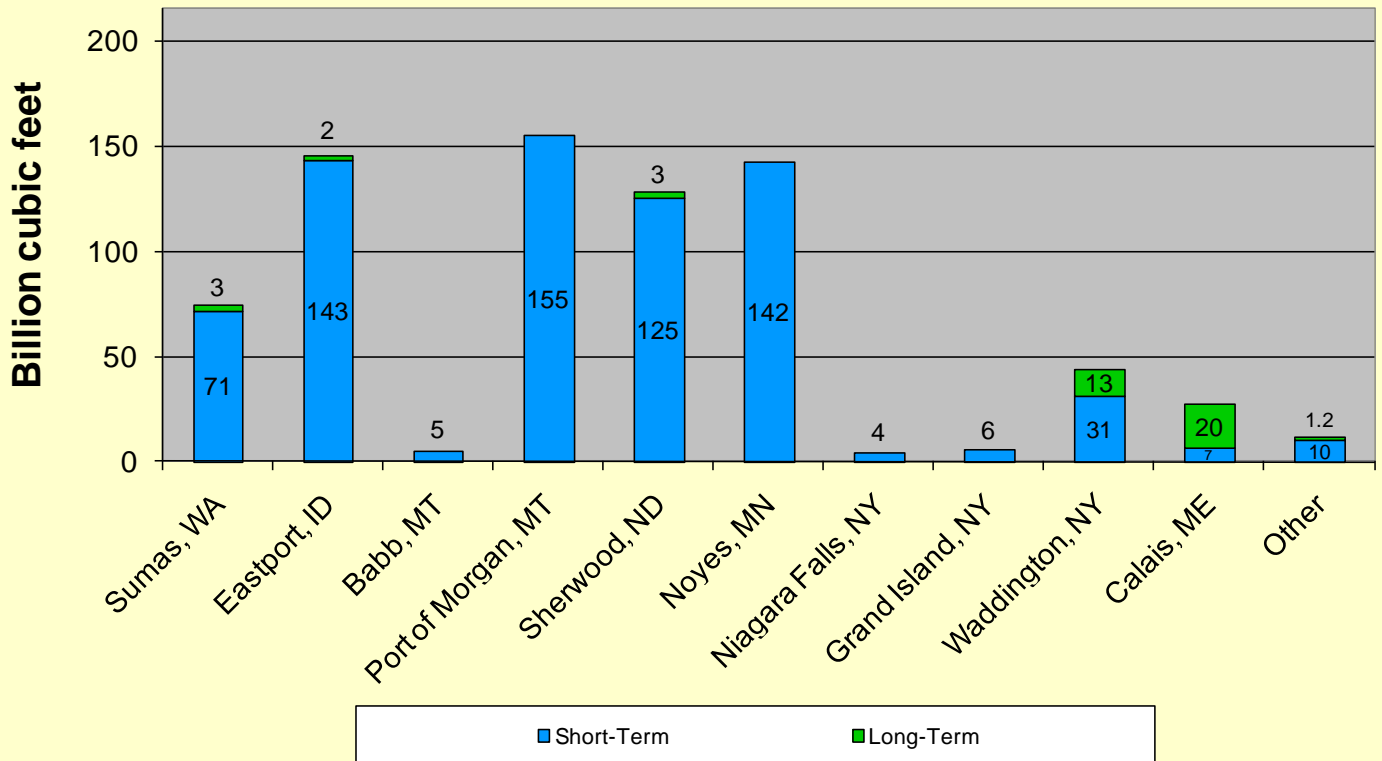
Comparison of 2nd Quarter Exports with Previous & Year-Ago Quarters



*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

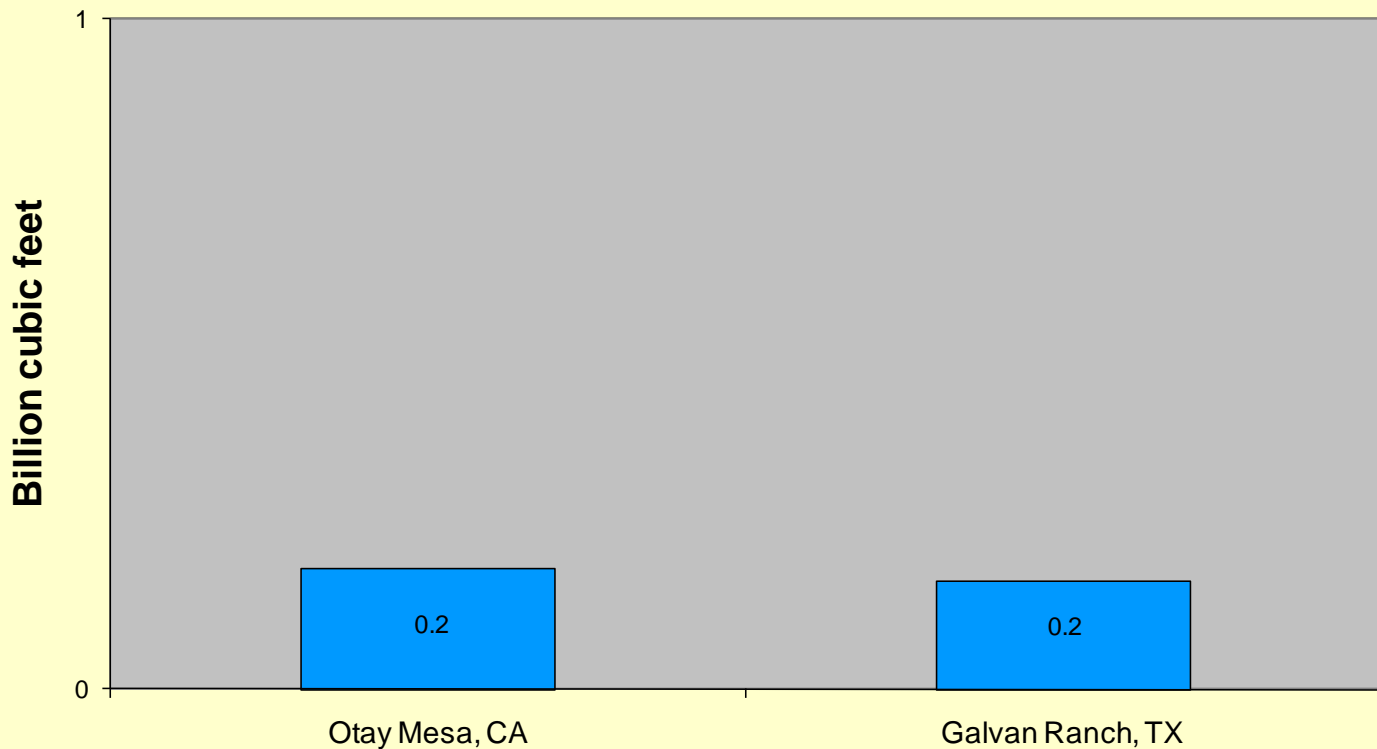
- The second quarter 2011 export volume was 21 Bcf less than last quarter but 116 Bcf more than the second quarter of last year.

Imports from Canada by Entry Point



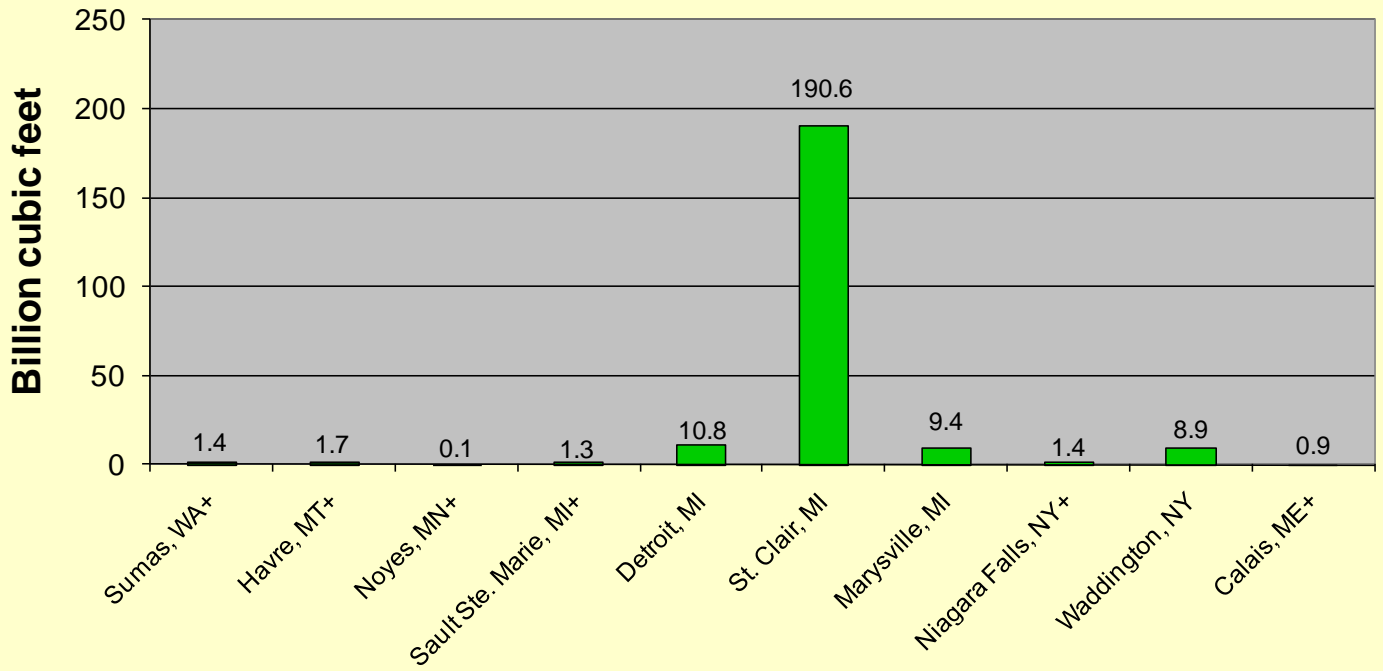
- Continuing a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Port of Morgan, Montana experienced the highest volume of imports from Canada, followed closely by Eastport, Idaho; Noyes, Minnesota; and Sherwood, North Dakota, each with between 17% and 21% of the total. No other point handled more than 10% of the total.
- These four points handled more than three-quarters of all imports from Canada during the second quarter.

Short-Term Imports from Mexico by Entry Point



- A very small volume compared to imports from Canada, imports from Mexico arrived in the U.S. through just two entry points during the second quarter.
- The Otay Mesa, California and Galvan Ranch, Texas entry points each handled a fraction of a Bcf of natural gas imports.

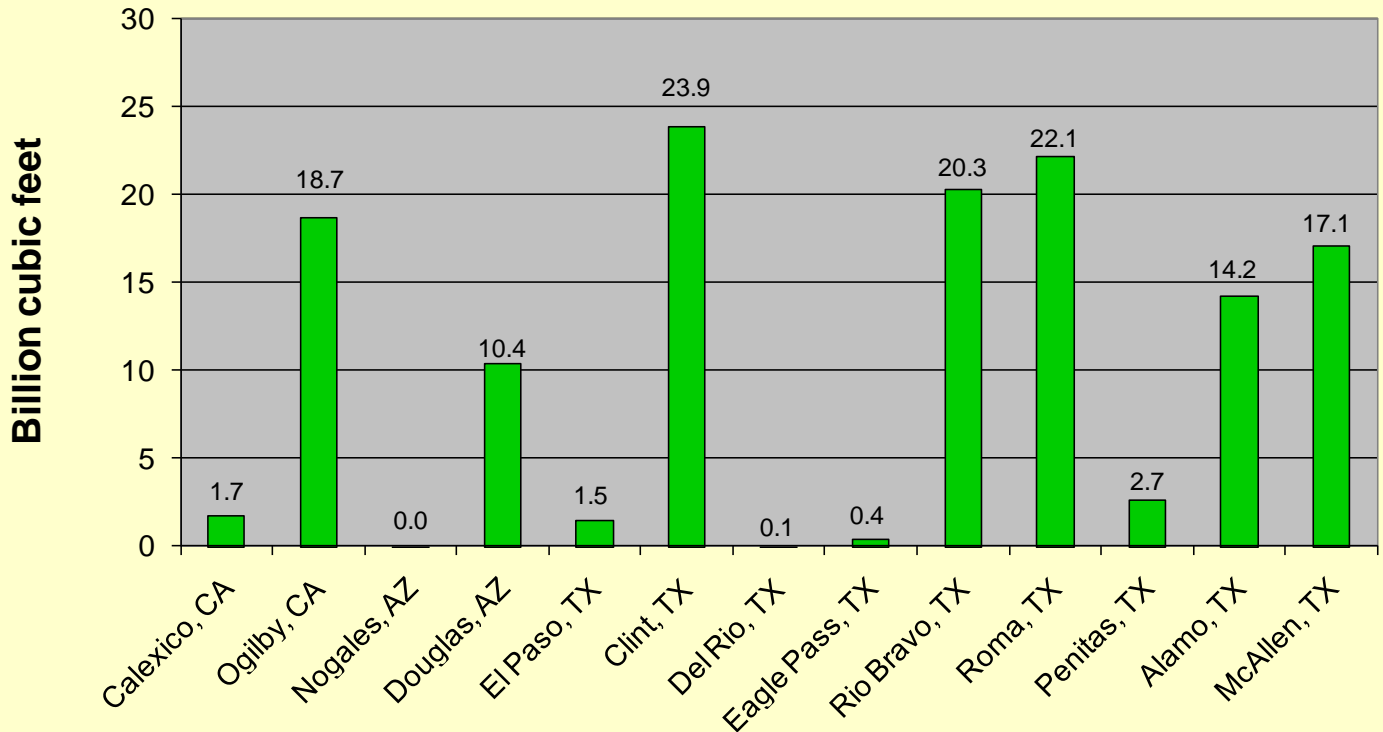
Short-Term Exports to Canada by Exit Point



+Very small volume does not appear on graph.

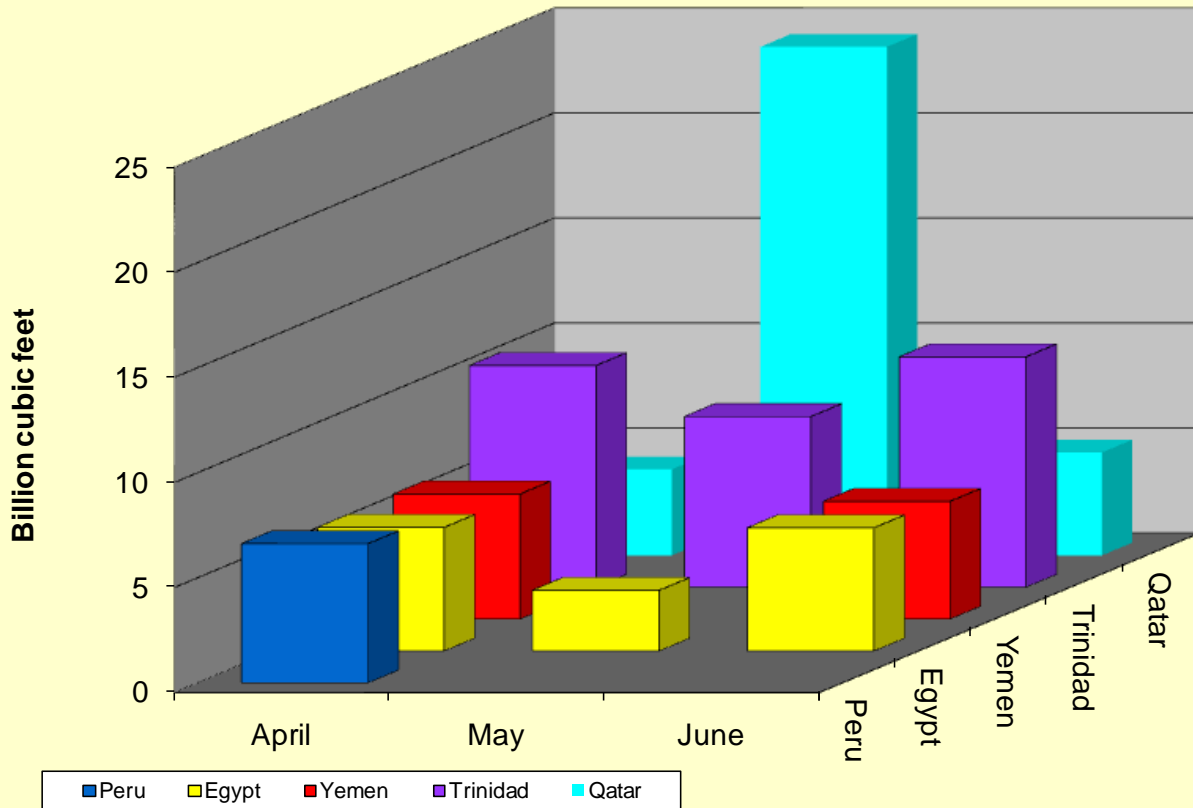
- St. Clair, Michigan continued to dominate other exit points, accounting for almost 85% of exports to Canada in the second quarter. Many points handled very small volumes of exports.

Pipeline Exports to Mexico by Exit Point



- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the second quarter. Six points (Ogilby, California; Clint, Texas; Rio Bravo, Texas; Alamo, Texas; Roma, Texas; and McAllen, Texas) together accounted for about 87% of total Mexican exports.

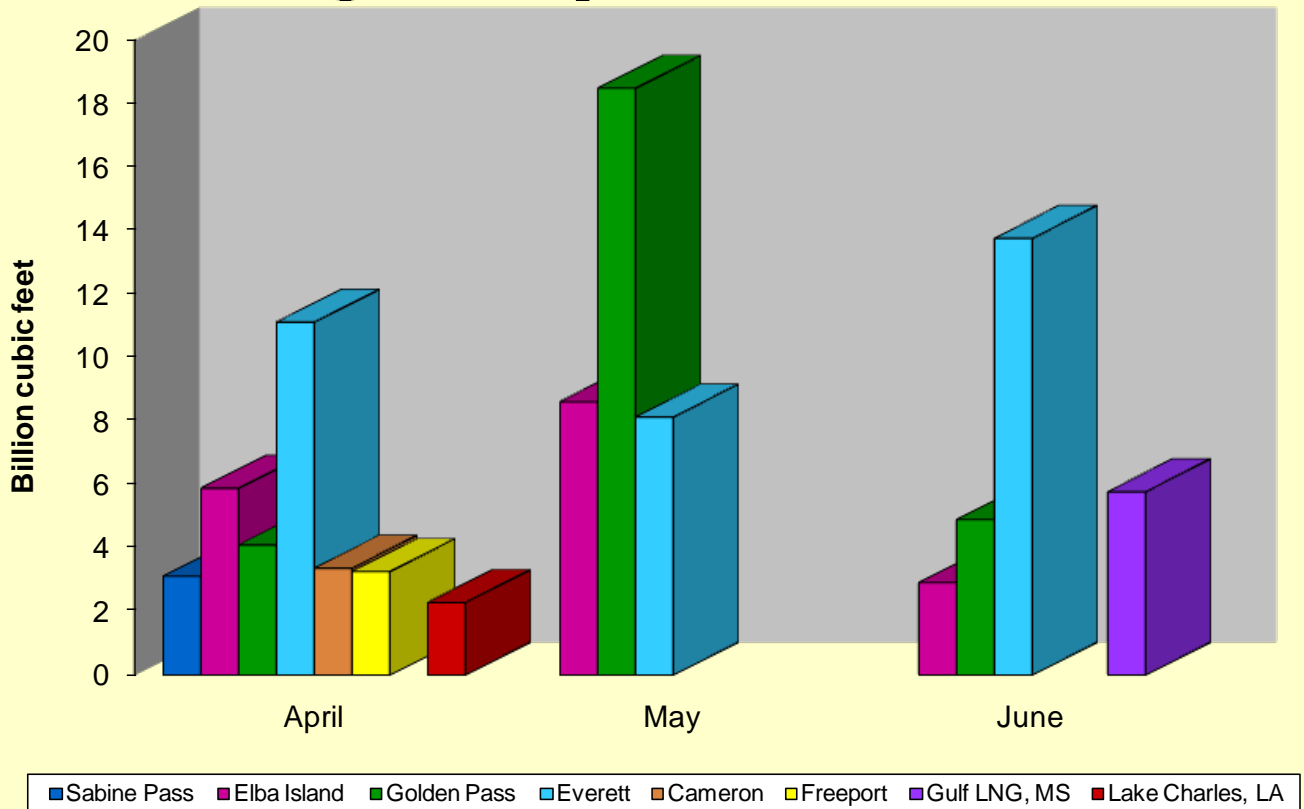
LNG Import Volume by Country, 2Q 2011



	April	May	June	Quarter
Peru	6.6	0.0	0.0	6.6
Egypt	5.9	2.9	5.9	14.6
Yemen	6.0	0.0	5.6	11.6
Trinidad	10.6	8.1	11.0	29.7
Qatar	4.1	24.2	4.9	33.2

- Qatar displaced Trinidad & Tobago as the main supplier of LNG to the U.S. in the second quarter, with a surge in imports in May. Trinidad & Tobago fell to second, followed by Egypt.
- Three of the five countries active in the quarter supplied volumes in all months of the quarter.

LNG Imports by Terminal, 2Q 2011

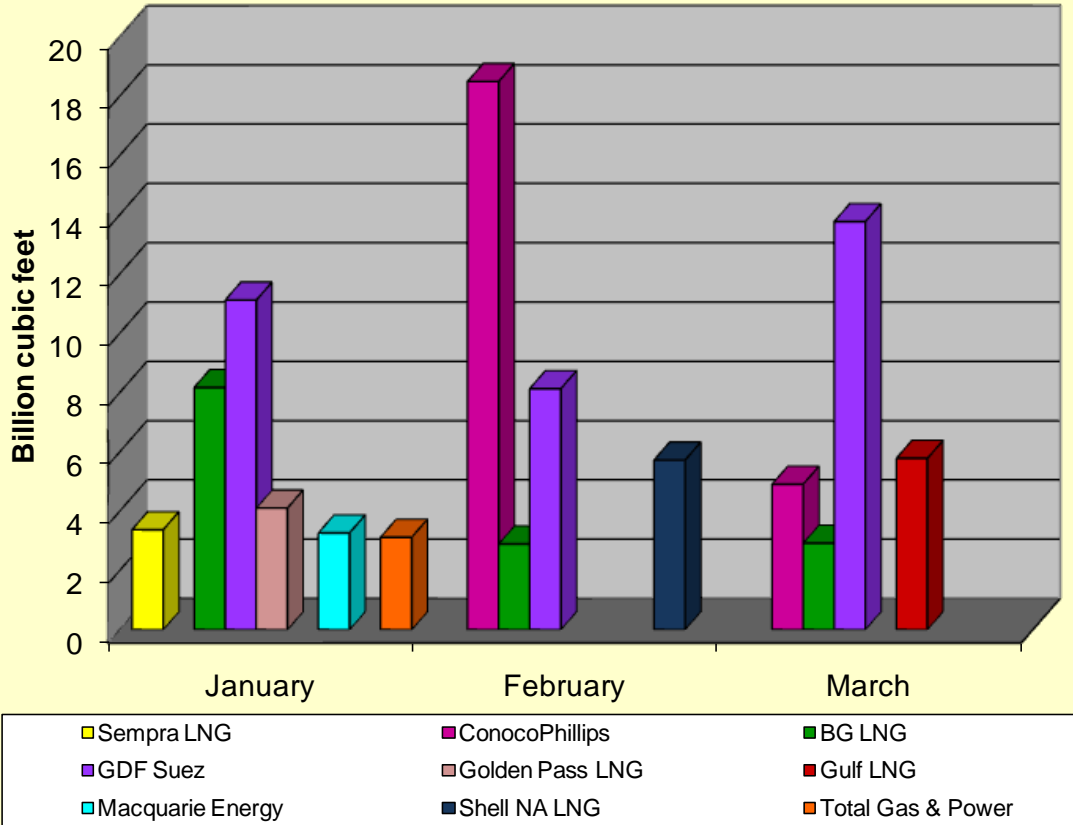


	April	May	June	Quarter
Sabine Pass	3.1			3.1
Elba Island	5.9	8.6	2.9	17.4
Golden Pass	4.1	18.5	4.9	27.5
Everett	11.1	8.1	13.8	33.0
Cameron	3.4			3.4
Freeport	3.3			3.3
Gulf LNG			5.8	5.8
Lake Charles	2.3			2.3

- Eight of the twelve* operating U.S. LNG receiving terminals were active during the first quarter. Everett, Massachusetts received the greatest total volume (more than 34% of the total), followed by Golden Pass LNG, with 29% and Elba Island, Georgia, with 18%.
- Three terminals – Everett, Golden Pass, and Elba Island – together accounted for over 80% of first quarter LNG imports. All three unloaded LNG cargos in all three months of the quarter.

*Although Gulf Gateway is slated for retirement in the near future.

LNG Imports by Company, 2Q11



	April	May	June	Quarter
Sempra LNG	3.4	0.0	0.0	3.4
ConocoPhillips	0.0	18.5	4.9	23.4
BG LNG	8.2	2.9	2.9	14.0
GDF Suez	11.1	8.1	13.8	33.0
Golden Pass LNG	4.1	0.0	0.0	4.1
Gulf LNG	0.0	0.0	5.8	5.8
Macquarie Energy	3.3	0.0	0.0	3.3
Shell NA LNG	0.0	5.7	0.0	5.7
Total Gas & Power	3.1	0.0	0.0	3.1

- Nine importers were active during the second quarter, and two unloaded cargos in all three months of the quarter.
- GDF Suez was the largest importer, with 33 Bcf brought into the country and accounting for over one-third of LNG imports during the quarter. BG LNG and ConocoPhillips together accounted for 39%.

LNG
Quarter and Year-to-Date
Tables

2nd Quarter 2011												
Volume (Bcf) & Weighted Average Price (\$/MMBtu)												
Long-Term LNG Imports												
	EGYPT			PERU			QATAR					
	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun
BG LNG Services, LLC	5.9	2.9	2.9	11.7								
	\$ 3.98	\$ 4.12	\$ 4.06	\$ 4.03								
ConocoPhillips Company								18.5	4.9	23.4		
								\$ 4.23	\$ 4.25	\$ 4.23		
GDF Suez Gas NA LLC												
Total Gas & Power North America, Inc.												
TOTAL BY COUNTRY	5.9	2.9	2.9	11.7				18.5	4.9	23.4		
	\$ 3.98	\$ 4.12	\$ 4.06	\$ 4.03				\$ 4.23	\$ 4.25	\$ 4.23		
Short-Term* LNG Imports												
	EGYPT			PERU			QATAR					
	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun
GDF Suez Gas NA LLC												
Golden Pass LNG Terminal LLC							4.1					4.1
							\$ 5.99					\$ 5.99
Gulf LNG Energy, LLC			3.0	3.0								
			\$ 12.37	\$ 12.37								
Macquarie Energy LLC					3.3							
					\$ 7.30							\$ 7.30
Sempra LNG Marketing, LLC					3.4							
					\$ 6.95							\$ 6.95
Shell NA LNG LLC										5.7		5.7
										\$ 4.52		\$ 4.52
TOTAL BY COUNTRY			3.0	3.0	6.6		6.6	4.1	5.7	6.6	5.7	9.8
			\$ 12.37	\$ 12.37	\$ 7.12		\$ 7.12	\$ 5.99	\$ 4.52	\$ 7.12	\$ 4.52	\$ 5.14
All LNG Imports												
	EGYPT			PERU			QATAR					
	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun	Apr	May	Jun
GRAND TOTAL (All Imports)	5.9	2.9	5.9	14.6	6.6		6.6	4.1	24.2	4.9	33.2	
	\$ 3.98	\$ 4.12	\$ 8.24	\$ 5.72	\$ 7.12		\$ 7.12	\$ 5.99	\$ 4.30	\$ 4.25	\$ 4.50	

*Spot transactions are included in short-term import totals in this table.

Long-Term LNG Imports																
	TRINIDAD & TOBAGO				YEMEN				TOTAL BY IMPORTER							
	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr
BG LNG Services, LLC	2.3			2.3					8.2	2.9	2.9	14.0				
	\$ 3.98			\$ 3.98					\$ 3.98	\$ 4.12	\$ 4.06	\$ 4.03				
ConocoPhillips Company										18.5	4.9	23.4				
										\$ 4.23	\$ 4.25	\$ 4.23				
GDF Suez Gas NA LLC	5.4	8.1	2.5	16.1	2.8		5.6	8.5	8.3	8.1	8.1	24.5				
	\$ 4.35	\$ 3.94	\$ 4.56	\$ 4.18	\$ 4.37		\$ 4.55	\$ 4.49	\$ 4.36	\$ 3.94	\$ 4.56	\$ 4.28				
Total Gas & Power North America, Inc.					3.1			3.1	3.1			3.1				
					\$ 3.67			\$ 3.67	\$ 3.67			\$ 3.67				\$ 3.67
TOTAL BY COUNTRY	7.7	8.1	2.5	18.4	6.0		5.6	11.6	19.5	29.5	16.0	65.0				
	\$ 4.24	\$ 3.94	\$ 4.56	\$ 4.15	\$ 4.00		\$ 4.55	\$ 4.27	\$ 4.09	\$ 4.14	\$ 4.37	\$ 4.18				
Short-Term* LNG Imports																
	TRINIDAD & TOBAGO				YEMEN				TOTAL BY IMPORTER							
	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr
GDF Suez Gas NA LLC	2.9		5.6	8.5					2.9		5.6	8.5				
	\$ 5.44		\$ 5.48	\$ 5.47					\$ 5.44		\$ 5.48	\$ 5.47				
Golden Pass LNG Terminal LLC									4.1			4.1				
									\$ 5.99			\$ 5.99				
Gulf LNG Energy, LLC			2.8	2.8							5.8	5.8				
			\$ 12.37	\$ 12.37							\$ 12.37	\$ 12.37				
Macquarie Energy LLC									3.3			3.3				
									\$ 7.30			\$ 7.30				
Sempra LNG Marketing, LLC									3.4			3.4				
									\$ 6.95			\$ 6.95				
Shell NA LNG LLC										5.7		5.7				
										\$ 4.52		\$ 4.52				
TOTAL BY COUNTRY	2.9		8.4	11.3					13.6	5.7	11.4	30.7				
	\$ 5.44		\$ 7.78	\$ 7.19					\$ 6.43	\$ 4.52	\$ 8.97	\$ 7.02				
All LNG Imports																
	TRINIDAD & TOBAGO				YEMEN				TOTAL BY IMPORTER							
	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr
GRAND TOTAL (All Imports)	10.6	8.1	11.0	29.7	6.0		5.6	11.6	33.1	35.2	27.3	95.7				
	\$ 4.57	\$ 3.94	\$ 7.04	\$ 5.31	\$ 4.00		\$ 4.55	\$ 4.27	\$ 5.05	\$ 4.20	\$ 6.29	\$ 5.09				

*Spot transactions are included in short-term import totals in this table.

Shipments of Liquefied Natural Gas Received 2011

SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Price \$/MMBtu
January	10-Jan-2011	Chevron U.S.A.	ConocoPhillips	10-67-LNG	Qatar	Al Ruwais	Sabine Pass, LA	4,451,042	\$ 5.11
January	22-Jan-2011	Chevron U.S.A.	ConocoPhillips	10-67-LNG	Qatar	Al Hamla	Sabine Pass, LA	4,466,714	\$ 5.11
January	5-Jan-2011	ConocoPhillips	Repsol Comercializadora de Gas SA	09-63-LNG	Peru	Maersk Methane	Freeport, TX	3,174,664	\$ 6.35
January	5-Jan-2011	Eni USA Gas Marketing LI Eni S.p.A./BG	Gas Natural	10-45-LNG	Egypt	Methane Jane Elizabeth	Cameron, LA	2,971,485	\$ 8.73
January	1-Jan-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,385,186	\$ 4.16
January	4-Jan-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	1,775,979	\$ 4.52
January	21-Jan-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,802,681	\$ 4.60
January	19-Jan-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Al Khattiya	Golden Pass, TX	3,902,407	\$ 5.13
January	2-Jan-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Discoverer	Cove Point, MD	2,908,823	\$ 4.22
February	3-Feb-2011	ConocoPhillips	Repsol Comercializadora de Gas SA	09-63-LNG	Peru	Valencia Knutsen	Freeport, TX	3,338,432	\$ 6.65
February	5-Feb-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,794,620	\$ 4.57
February	14-Feb-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,817,289	\$ 4.57
February	23-Feb-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,758,772	\$ 4.57
February	31-Jan-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Bluesky	Cove Point, MD	2,942,363	\$ 4.32
February	17-Feb-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	2,867,248	\$ 4.32
March	11-Mar-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,838,926	\$ 4.64
March	29-Mar-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Umm Slal	Golden Pass, TX	4,895,817	\$ 5.99
March	27-Mar-2011	Sempra LNG Marketing	Golar Commodities, Ltd.	10-66-LNG	Peru	Valencia Knutsen	Cameron, LA	3,476,887	\$ 6.95
April	13-Apr-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,852,819	\$ 5.44
April	17-Apr-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Al Safliya	Golden Pass, TX	4,099,537	\$ 5.99
April	16-Apr-2011	Macquarie Energy	Repsol Comercializadora de Gas SA	10-05-LNG	Peru	STX Frontier	Freeport, TX	3,261,526	\$ 7.30
April	24-Apr-2011	Sempra LNG Marketing	Golar Commodities, Ltd.	10-66-LNG	Peru	Ribera del Duero Knutsen	Cameron, LA	3,368,208	\$ 6.95
May	3-May-2011	Shell NA LNG	Shell Western LNG B.V.	10-22-LNG	Qatar	Mozah	Elba Island, GA	3,294,231	\$ 4.57 ^α
May	3-May-2011	Shell NA LNG	Shell Western LNG B.V.	10-22-LNG	Qatar	Mozah	Elba Island, GA	1,225,653	\$ 4.54 ^α
May	3-May-2011	Shell NA LNG	Shell Western LNG B.V.	10-22-LNG	Qatar	Mozah	Elba Island, GA	1,198,318	\$ 4.38 ^α
June	1-Jun-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	Iberica Knutsen	Everett, MA	2,851,260	\$ 5.50
June	22-Jun-2011	GDF Suez Gas NA	Gas Natural	10-149-LNG	Trinidad	Iberica Knutsen	Everett, MA	2,765,583	\$ 5.46
June	18-Jun-2011	Gulf LNG	BG LNG Trading	11-50-LNG	Trinidad	Gaslog Singapore	Gulf LNG, MS	2,820,179	\$ 12.37
June	27-Jun-2011	Gulf LNG	BG LNG Trading	11-50-LNG	Egypt	Methane Alison Victoria	Gulf LNG, MS	2,954,287	\$ 12.37

TOTAL Short-Term Imports of LNG

84,260,936

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

Ⓢ Represents spot purchases (This information not available prior to Oct. 2005)

* Represents one cargo. Gas was purchased under two selling agreements.

(M) = Cargo discharged over multiple months.

α A single cargo, with three different prices.

**LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)
(Mcf)**

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu
January	12-Jan-2011	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Princess	Elba Island, GA	2,613,221	\$ 3.95
January	23-Jan-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Princess	Elba Island, GA	2,847,278	\$ 3.95
January	7-Jan-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,564,521	\$ 4.90
January	14-Jan-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,712,056	\$ 5.75
January	25-Jan-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	2,687,957	\$ 4.33
February	4-Feb-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Heather Sally	Elba Island, GA	2,952,651	\$ 4.05
February	14-Feb-2011	BG LNG Services	Damietta	11-9-LNG	Egypt	Methane Kari Elin	Elba Island, GA	2,827,344	\$ 4.05
February	1-Feb-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,580,149	\$ 4.56
February	9-Feb-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Point Fortin	Everett, MA	2,847,788	\$ 4.28
February	19-Feb-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,331,490	\$ 5.86 *
February	19-Feb-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,054,418	\$ 4.70 *
February	28-Feb-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,742,832	\$ 4.28
March	2-Mar-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,814,311	\$ 3.53
March	11-Mar-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Excalibur	Elba Island, GA	2,752,375	\$ 3.53
March	23-Mar-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Seri Bakti	Elba Island, GA	3,047,901	\$ 3.53
March	21-Mar-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd	10-143-LNG	Qatar	Al Gharrafa	Sabine Pass, LA	4,564,583	\$ 5.60
March	29-Mar-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd	10-143-LNG	Qatar	Duhail	Sabine Pass, LA	4,435,374	\$ 5.78
March	6-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,884,086	\$ 4.79
March	18-Mar-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	2,763,467	\$ 3.88
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,982,266	\$ 4.49 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	61,428	\$ 3.59 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	40,249	\$ 3.59 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	279,194	\$ 4.89 ①
March	30-Mar-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Boston	Everett, MA	2,701,571	\$ 3.98
April	1-Apr-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Exemplar	Elba Island, GA	2,965,355	\$ 3.98
April	19-Apr-2011	BG LNG Services	Damietta	11-9-LNG	Egypt	Woodside Donaldson	Elba Island, GA	2,919,172	\$ 3.98
April	29-Apr-2011	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Princess	Lake Charles, LA	2,282,237	\$ 3.98
April	7-Apr-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,578,678	\$ 4.36
April	21-Apr-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,839,910	\$ 4.35
April	25-Apr-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,843,052	\$ 4.37
April	18-Apr-2011	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	10-38-LNG	Yemen	Seri Balhaf	Sabine Pass, LA	3,114,594	\$ 3.67
May	1-May-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Lydon Volney	Elba Island, GA	2,888,851	\$ 4.12
May	5/14/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Al Gharrafa	Golden Pass, TX	4,261,924	\$ 4.24
May	5/19/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Al Ghuwairiya	Golden Pass, TX	4,930,516	\$ 4.24
May	5/24/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Duhail	Golden Pass, TX	4,343,471	\$ 4.23
May	5/26/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Shagra	Golden Pass, TX	4,950,707	\$ 4.21
May	7-May-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	164,212	\$ 3.54 *
May	7-May-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,611,103	\$ 3.54 *
May	15-May-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,542,206	\$ 3.69
May	23-May-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,808,587	\$ 4.55
June	1-Jun-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Clean Force	Elba Island, GA	2,914,743	\$ 4.06

June	1-Jun-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Bu Samra	Golden Pass, TX	4,899,879	\$ 4.25
June	7-Jun-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,533,588	\$ 4.56
June	14-Jun-2011	GDF Suez Gas NA	GDF Suez Subsv	09-135-LNG	Yemen	BW GDF Suez Paris	Everett, MA	2,887,577	\$ 4.65
June	30-Jun-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	2,720,168	\$ 4.45
TOTAL Long-Term Imports of LNG								122,240,040	

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

* Represents one cargo. Gas was purchased under two selling agreements.

Ⓢ A single cargo, the gas came from Train 1, Train 2, Excess, and heel left on the ship from a prior loading.

☆ This cargo is the remainder of a cargo that partially discharged at Ponce, PR (see EcoElectrica).

Total

206,500,976

IMPORTS OF LNG TO PUERTO RICO									
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu
January	18-Jan-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,624,339	\$5.11
February	24-Feb-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	644,900	\$5.11
March	2-Mar-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	1,956,642	\$4.69
March	18-Mar-2011	Gas Natural Puerto Rico	Gas Natural Aprovechamientos	11-7-LNG	Trinidad	Norman Lady	Ponce, PR	1,492,062	\$11.06
April	24-Apr-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,580,401	\$4.69
May	26-May-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,302,520	\$4.69
June	27-Jun-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	1,906,390	\$4.69
TOTAL								13,507,254	

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

☆ Cargo delivered to Ponce, PR was only partially discharged there, the remainder of the cargo was delivered to Everett, MA.

Ⓢ Represents spot purchases

* Represents one cargo. Gas was purchased under two selling agreements.

Shipments of Liquefied Natural Gas Delivered 2011

EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Date of Departure	Name of Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	Delivered Price \$/MMBtu
22-Jan-2011	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	404,477	\$ 12.69
22-Jan-2011	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,451,845	\$ 12.69
16-Feb-2011	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	711,139	\$ 12.69
16-Feb-2011	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,197,138	\$ 12.69
10-Mar-2011	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	563,937	\$ 13.27
10-Mar-2011	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,350,732	\$ 13.27
19-Apr-2011	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,109,271	\$ 9.50 ☺
19-Apr-2011	Marathon	Kansai Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	803,247	\$ 9.50 ☺
12-May-2011	ConocoPhillips Alaska	Shanghai LNG Co	10-63-LNG	China	Polar Spirit	Kenai, AK	617,965	\$ 10.50 ☺
12-May-2011	Marathon	Shanghai LNG Co	10-63-LNG	China	Polar Spirit	Kenai, AK	509,301	\$ 10.50 ☺
25-Jun-2011	ConocoPhillips Alaska	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,149,832	\$ 11.50 ☺
25-Jun-2011	Marathon	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	764,683	\$ 11.50 ☺
TOTAL Exports of LNG							10,633,567	

Note: All Export Cargos are split between ConocoPhillips Alaska and Marathon

☺ Represents spot transaction

Shipments of Liquefied Natural Gas Re-Exported 2011

RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Note: These cargoes are exports of liquefied natural gas that had been previously imported from foreign sources.

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	FOB* Price \$/MMBtu
8-Jan-2011	Cheniere Marketing	Cheniere Marketing, LLC	Cheniere Marketing	Petrobras International Finance Co	10-31-LNG	United Kingdom	Gemmata	Sabine Pass, LA	2,862,436	\$ 7.25
15-Jan-2011	Chevron U.S.A.	ConocoPhillips	Chevron U.S.A.	Statoli ASA	10-114-LNG	Spain	Arctic Discoverer	Sabine Pass, LA	3,006,830	\$ 7.30
26-Jan-2011	Chevron U.S.A.	ConocoPhillips	Chevron U.S.A.	Vitol, S.A.	10-114-LNG	India	Ben Badis	Sabine Pass, LA	3,476,994	\$ 7.00
15-Jan-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Accelerate Gas Marketing, LP	09-92-LNG	South Korea	Explorer	Freeport, TX	3,157,040	\$ 6.69
7-Feb-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Accelerate Gas Marketing, LP; Petronet LNG Limited	09-92-LNG	India	Expedient	Freeport, TX	3,120,341	\$ 7.40
24-Mar-2011	Cheniere Marketing	Cheniere Marketing, LLC	Cheniere Marketing	Gazprom Global LNG Limited	10-31-LNG	United Kingdom	Bluesky	Sabine Pass, LA	3,072,037	\$ 7.90 α
3-Apr-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Accelerate Gas Marketing	10-31-LNG	South Korea	Excalibur	Sabine Pass, LA	2,901,290	\$ 7.60
7-Apr-2011	Sempra LNG Marketing	Sempra LNG Marketing, LLC	Sempra LNG Marketing, LLC	Golar Commodities Limited	10-110-LNG	Spain	Seri Balquis	Cameron, LA	2,911,206	\$ 6.95
2-May-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Petroleo Brasileiro S.A.	10-31-LNG	Brazil	Maersk Meridian	Sabine Pass, LA	1,680,170	\$ 7.83
4-May-2011	ConocoPhillips	ConocoPhillips	Accelerate Gas Marketing, LP	Accelerate Gas Marketing, LP	09-92-LNG	India	Explorer	Freeport, TX	2,872,852	\$ 9.05
13-May-2011	Sempra LNG	Sempra LNG Marketing, LLC	Sempra LNG Marketing, LLC	Golar Commodities Limited	10-110-LNG	Japan	LNG Gemini	Cameron, LA	2,741,371	\$ 6.95

TOTAL Re-Exports of LNG

31,802,567

*Note: This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

**Detailed Tables
On
Imports & Exports**

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(04/01/2011 - 06/30/2011)

LONG-TERM AUTHORIZATIONS

Point of Entry	April		May		June		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Babb, Montana	0	\$2.48	0	\$1.36	0	\$1.08	1	\$1.88
Calais, Maine	9,356	\$4.01	2,112	\$4.06	8,885	\$4.07	20,353	\$4.04
Eastport, Idaho	901	\$4.86	599	\$5.22	526	\$5.36	2,026	\$5.10
Elba Island, Georgia	5,885	\$3.98	2,889	\$4.12	2,915	\$4.06	11,688	\$4.03
Everett, Massachusetts	8,262	\$4.36	8,126	\$3.94	8,141	\$4.56	24,529	\$4.28
Golden Pass, Texas	0	\$0.00	18,487	\$4.23	4,900	\$4.25	23,386	\$4.23
Lake Charles, Louisiana	2,282	\$3.98	0	\$0.00	0	\$0.00	2,282	\$3.98
Pittsburg, New Hampshire	0	\$0.00	1,052	\$4.59	0	\$0.00	1,052	\$4.59
Portal, North Dakota	1	\$6.04	0	\$6.05	0	\$6.06	1	\$6.04
Sabine Pass, Louisiana	3,115	\$3.67	0	\$0.00	0	\$0.00	3,115	\$3.67
Sherwood, North Dakota	1,049	\$4.41	1,081	\$4.47	956	\$4.41	3,085	\$4.43
Sumas, Washington	884	\$3.84	918	\$3.93	881	\$3.97	2,683	\$3.92
Sweetgrass, Montana	63	\$3.89	65	\$4.01	63	\$4.11	191	\$4.00
Waddington, New York	4,046	\$5.44	4,317	\$5.48	4,637	\$5.49	13,000	\$5.47
TOTAL	35,842	\$4.24	39,647	\$4.31	31,904	\$4.46	107,393	\$4.33

(1) Very small volumes may be displayed as zero due to rounding.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(04/01/2011 - 06/30/2011)

SHORT-TERM AUTHORIZATIONS

Point of Entry	April		May		June		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Babb, Montana	1,367	\$4.09	1,953	\$4.15	1,897	\$4.22	5,216	\$4.16
Calais, Maine	2,525	\$4.72	2,584	\$4.61	1,551	\$4.97	6,661	\$4.73
Cameron, Louisiana	3,368	\$6.95	0	\$0.00	0	\$0.00	3,368	\$6.95
Champlain, New York	394	\$5.30	292	\$5.37	100	\$5.35	786	\$5.33
Detroit, Michigan	0	\$0.00	0	\$0.00	11	\$5.23	11	\$5.23
Eastport, Idaho	50,860	\$3.93	45,905	\$3.97	46,543	\$4.08	143,308	\$3.99
Elba Island, Georgia	0	\$0.00	5,718	\$4.52	0	\$0.00	5,718	\$4.52
Everett, Massachusetts	2,853	\$5.44	0	\$0.00	5,617	\$5.48	8,470	\$5.47
Freeport, Texas	3,262	\$7.30	0	\$0.00	0	\$0.00	3,262	\$7.30
Galvan Ranch, Texas	59	\$3.28	55	\$3.41	47	\$3.38	161	\$3.35
Golden Pass, Texas	4,100	\$5.99	0	\$0.00	0	\$0.00	4,100	\$5.99
Grand Island, New York	3,006	\$4.80	1,560	\$5.12	1,286	\$5.26	5,852	\$4.99
Gulf LNG, Mississippi	0	\$0.00	0	\$0.00	5,774	\$12.37	5,774	\$12.37
Highgate Springs, Vermont	1,059	\$5.05	690	\$5.50	503	\$6.16	2,253	\$5.43
Marysville, Michigan	579	\$4.53	179	\$4.64	0	\$0.00	758	\$4.56
Massena, New York	412	\$6.71	240	\$6.84	192	\$5.81	845	\$6.54
Niagara Falls, New York	2,459	\$4.66	935	\$4.64	1,060	\$4.93	4,454	\$4.72
Noyes, Minnesota	44,224	\$4.14	45,529	\$4.28	52,162	\$4.39	141,914	\$4.27
Otay Mesa, California	86	\$3.65	93	\$3.88	0	\$0.00	179	\$3.77
Pittsburg, New Hampshire	295	\$5.46	1,738	\$4.95	248	\$5.04	2,280	\$5.03
Port of Del Bonita, Montana	29	\$4.35	30	\$4.48	23	\$4.22	82	\$4.36
Port of Morgan, Montana	51,763	\$3.97	53,799	\$3.98	49,169	\$4.06	154,732	\$4.00
Sherwood, North Dakota	42,603	\$4.17	43,684	\$4.26	38,774	\$4.35	125,061	\$4.26
St. Clair, Michigan	0	\$0.00	91	\$4.65	238	\$4.58	329	\$4.60
Sumas, Washington	22,669	\$4.00	24,669	\$3.99	24,099	\$4.26	71,437	\$4.08
Sweetgrass, Montana	5	\$3.85	5	\$3.94	5	\$4.07	15	\$3.95
Waddington, New York	10,815	\$4.87	8,949	\$4.89	11,129	\$4.97	30,893	\$4.91
Warroad, Minnesota	390	\$4.33	267	\$4.51	292	\$4.48	949	\$4.43
Whitlash, Montana	564	\$3.74	622	\$3.87	539	\$3.94	1,725	\$3.85
TOTAL	249,745	\$4.24	239,587	\$4.17	241,260	\$4.50	730,593	\$4.30

(1) Very small volumes may be displayed as zero due to rounding.

U.S. Market Areas for Imported Natural Gas									
2nd Quarter 2011									
	April		May		June		Quarter Total		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
Northeast	53.5	\$4.65	40.7	\$4.65	51.9	\$4.81	146.2	\$4.71	
South	22.1	\$5.25	27.1	\$4.28	13.6	\$7.64	62.9	\$5.35	
Midwest	100.6	\$4.13	110.0	\$4.20	107.8	\$4.30	318.4	\$4.21	
West	109.1	\$3.94	101.3	\$3.98	99.6	\$4.11	310.0	\$4.01	
Multiple	0.3	\$4.56	0.1	\$4.33	0.1	\$4.33	0.6	\$4.44	
Total CONUS*	285.6	\$4.24	279.2	\$4.19	273.2	\$4.50	838.0	\$4.31	
Puerto Rico	2.6	\$4.69	2.3	\$4.69	1.9	\$4.69	6.8	\$4.69	

*Continental United States (i.e., the lower 48)

NATURAL GAS PIPELINE EXPORTS⁺
Volumes and Weighted Average Prices
(04/01/2011 - 06/30/2011)

Point of Exit	April		May		June		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	5,559	\$4.24	4,365	\$4.36	4,278	\$4.46	14,202	\$4.34
Calais, Maine	0	\$0.00	0	\$0.00	877	\$4.45	877	\$4.45
Calexico, California	557	\$4.52	600	\$4.58	586	\$4.62	1,742	\$4.57
Clint, Texas	6,783	\$4.50	8,836	\$4.51	8,269	\$4.73	23,888	\$4.58
Del Rio, Texas	23	\$5.68	14	\$6.08	18	\$5.89	54	\$5.85
Detroit, Michigan	3,988	\$4.43	3,357	\$4.57	3,437	\$4.64	10,782	\$4.54
Douglas, Arizona	2,580	\$4.50	3,630	\$4.53	4,173	\$4.72	10,384	\$4.60
Eagle Pass, Texas	135	\$4.94	135	\$5.00	127	\$4.95	397	\$4.96
El Paso, Texas	487	\$4.52	503	\$4.43	482	\$4.75	1,472	\$4.56
Havre, Montana	583	\$3.89	587	\$4.01	562	\$4.11	1,731	\$4.00
Marysville, Michigan	3,361	\$4.78	3,295	\$4.77	2,761	\$4.84	9,418	\$4.79
McAllen, Texas	6,174	\$4.35	4,938	\$4.41	5,946	\$4.53	17,058	\$4.43
Niagara Falls, New York	860	\$4.75	194	\$4.85	307	\$4.94	1,361	\$4.81
Nogales, Arizona	15	\$4.74	18	\$4.77	16	\$4.81	48	\$4.77
Noyes, Minnesota	32	\$4.05	13	\$4.22	31	\$4.49	76	\$4.26
Ogilby, California	5,065	\$4.05	6,188	\$4.11	7,456	\$4.21	18,709	\$4.13
Otay Mesa, California	221	\$8.89	242	\$9.57	171	\$9.48	634	\$9.31
Penitas, Texas	1,017	\$4.32	871	\$4.37	770	\$4.58	2,658	\$4.41
Rio Bravo, Texas	6,745	\$4.36	6,527	\$4.44	7,001	\$4.69	20,273	\$4.50
Roma, Texas	7,739	\$4.33	7,085	\$4.42	7,322	\$4.49	22,146	\$4.41
Sault Ste. Marie, Michigan	68	\$4.42	87	\$4.42	1,115	\$4.51	1,269	\$4.50
St. Clair, Michigan	62,851	\$4.58	68,731	\$4.65	59,044	\$4.74	190,627	\$4.65
Sumas, Washington	756	\$4.41	356	\$4.30	296	\$4.74	1,408	\$4.45
Waddington, New York	3,252	\$4.76	3,026	\$4.85	2,668	\$4.97	8,946	\$4.85
TOTAL	118,851	\$4.50	123,597	\$4.57	117,712	\$4.67	360,160	\$4.58

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
BG LNG SERVICES, LLC (BG LNG Trading, LLC)														
08-64-LNG														
Volume (in MMcf)	4,674	2,578	3,025	0	0	5,833	2,847	0	2,814	0	0	0	0	5,662
Total Price (Elba Island, Georgia)	4.46	4.51	3.39	0.00	0.00	4.01	3.95	0.00	3.53	0.00	0.00	0.00		
BG LNG SERVICES, LLC (1) (BGGM)														
06-1-LNG														
Volume (in MMcf)	0	0	2,985	0	0	0	0	0	0	0	0	0	0	0
Total Price (Elba Island, Georgia)	0.00	0.00	3.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BG LNG SERVICES, LLC (Egyptian General Petroleum Corporation, BG International Limited, and PICL (Egypt) Corporation Ltd.)														
11-9-LNG														
Volume (in MMcf)	0	0	0	0	0	0	0	2,827	0	2,919	0	0	2,919	5,747
Total Price (Elba Island, Georgia)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.05	0.00	3.98	0.00	0.00		
BG LNG SERVICES, LLC (Nigeria LNG Limited)														
03-76-LNG														
Volume (in MMcf)	2,379	0	0	2,374	0	0	0	0	0	0	0	0	0	0
Total Price (Lake Charles, Louisiana)	3.95	0.00	0.00	3.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 02/04/2011.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
BG LNG SERVICES, LLC (Point Fortin LNG Exports Ltd.) 05-114-LNG														
Volume (in MMcf)	0	5,405	0	3,033	2,860	0	0	0	0	0	0	0	0	0
Total Price (Elba Island, Georgia)	0.00	4.51	0.00	3.58	3.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
BG LNG Services, LLC (BGGM) 06-3-LNG														
Volume (in MMcf)	6,054	0	3,165	2,955	0	0	0	2,953	5,800	2,965	2,889	2,915	8,769	17,522
Total Price (Elba Island, Georgia)	4.46	0.00	3.39	3.58	0.00	0.00	0.00	4.05	3.53	3.98	4.12	4.06		
BG LNG Services (Trinling Limited) 06-4-LNG														
Volume (in MMcf)	849	0	2,641	0	2,621	0	2,613	0	0	0	0	0	0	2,613
Total Price (Elba Island, Georgia)	4.46	0.00	3.39	0.00	3.03	0.00	3.95	0.00	0.00	0.00	0.00	0.00	0	
BG LNG Services (Trinling Limited) 06-4-LNG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	2,282	0	0	2,282	2,282
Total Price (Lake Charles, Louisiana)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.98	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1) (Cenovus Energy Inc.) 94-7-NG	483	487	467	482	463	482	494	441	481	472	485	465	1,421	2,837
Volume (in MMcf)	4.33	4.24	3.33	3.39	2.89	3.82	3.69	3.98	3.40	3.89	3.93	3.90		
<u>Total Price (Waddington, New York)</u>														
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (ConocoPhillips) 94-7-NG	322	325	311	322	309	322	327	294	321	314	323	310	948	1,889
Volume (in MMcf)	4.38	4.29	3.38	3.44	2.94	3.87	3.74	4.03	3.45	3.94	3.98	3.95		
<u>Total Price (Waddington, New York)</u>														
CENTRAL HUDSON GAS & ELECTRIC COMPANY (2) (Alberta NE Gas (BP Canada Energy Company)) 07-98-NG	174	174	168	174	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Waddington, New York)</u>														
CENTRAL HUDSON GAS & ELECTRIC COMPANY (3) (Alberta NE Gas (J. Aron & Company)) 07-97-NG	0	0	0	0	132	136	136	123	136	132	136	132	400	796
Volume (in MMcf)	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50		
<u>Total Price (Waddington, New York)</u>														

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.

(2) Authorization expired 10/31/2010.

(3) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
CENTRAL HUDSON GAS & ELECTRIC COMPANY (Alberta NE Gas (Nexen Marketing)) 07-97-NG	136	136	132	136	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, New York)	419	521	540	498	480	485	483	427	454	281	181	162	624	1,988
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources) 94-31-NG	4.03	4.02	4.03	4.04	4.04	4.03	4.03	4.03	4.03	4.01	3.98	3.98		
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0.18,487	4,900	4,900	23,386	23,386
Total Price (Eastport, Idaho)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.23	4.25		
CONOCOPHILLIPS COMPANY (Qatar Liquefied Gas Company Ltd.) 10-143-LNG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Golden Pass, Texas)	0	0	0	0	0	0	0	0	9,000	0	0	0	0	9,000
CONOCOPHILLIPS COMPANY (Qatar Liquefied Gas Company Ltd.) 10-143-LNG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.69	0.00	0.00	0.00	0	9,000
Volume (in MMcf)														
Total Price (Sabine Pass, Louisiana)														

(1) Supplies Hermiston cogeneration facility.

VOLUME AND PRICE REPORT Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
CONSOLIDATED EDISON COMPANY OF N.Y. (1) (Alberta NE Gas (J. Aron & Company)) 07-93-NG	0	0	0	0	270	279	279	252	279	270	279	270	819	1,629
Volume (in MMcf)	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50		
Total Price (Waddington, New York)	279	279	270	279	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Price (Waddington, New York)														
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC (2) (Alberta NE Gas (BP Canada Energy Company)) 07-102-NG	341	341	330	341	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Price (Waddington, New York)														
DISTRIGAS CORPORATION(95-100-LNG) (3) (Atlantic LNG of Trinidad & Tobago) 95-100-LNG	8,295	2,877	7,802	7,828	5,296	2,736	0	0	0	0	0	0	0	0
Volume (in MMcf)	4.23	4.63	3.85	3.74	3.81	2.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Price (Everett, Massachusetts)														

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

(2) Authorization expired 10/31/2010.

(3) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price. Effective December 17, 2010, Distrigas was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

VOLUME AND PRICE REPORT Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
DISTRIGAS LLC (1) (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	5,313	4,726	0	0	2,834	2,879	0	0	0	0	0	0	0	0
<u>Total Price (Everett, Massachusetts)</u>	4.71	4.73	0.00	0.00	3.49	4.33	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS LLC (2) (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	0	341	0	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Neptune Deepwater Port)</u>	0.00	5.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GDF SUEZ GAS NA LLC(95-100-LNG) (3) (Atlantic LNG of Trinidad & Tobago) 95-100-LNG														
Volume (in MMcf)	0	0	0	0	0	5,166	5,277	5,117	4,247	5,419	8,126	2,534	16,078	30,719
<u>Total Price (Everett, Massachusetts)</u>	0.00	0.00	0.00	0.00	0.00	4.40	5.34	5.16	4.63	4.35	3.94	4.56		
GDF SUEZ GAS NA LLC (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	0	0	0	0	0	0	2,688	5,591	5,465	2,843	0	5,608	8,451	22,194
<u>Total Price (Everett, Massachusetts)</u>	0.00	0.00	0.00	0.00	0.00	0.00	4.33	4.28	3.93	4.37	0.00	4.55		

(1) Effective December 17, 2010, DISTRIGAS was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

(2) Effective December 17, 2010, DISTRIGAS was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

(3) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
HERMISTON GENERATING COMPANY, L.P. (BP Canada Energy Company) 94-49-NG	623	782	801	736	713	713	717	634	676	412	278	241	931	2,959
Volume (in MMcf)	4.59	4.47	4.46	4.52	4.77	4.77	4.79	4.82	4.82	5.24	5.76	5.98		
Total Price (Eastport, Idaho)														
HERMISTON GENERATING COMPANY, L.P. (Devon Canada Corporation) 94-49-NG	315	395	405	372	360	360	362	320	342	208	140	122	470	1,494
Volume (in MMcf)	4.59	4.48	4.46	4.52	4.77	4.77	4.79	4.82	4.82	5.24	5.76	5.98		
Total Price (Eastport, Idaho)														
KEYSPAN GAS EAST CORPORATION (1) (Alberta NE Gas (BP Canada Energy Company)) 07-101-NG	1,037	1,037	1,003	1,037	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, New York)														
KEYSPAN GAS EAST CORPORATION (2) (Alberta NE Gas (J. Aron & Company)) 07-94-NG	0	0	0	0	214	221	221	199	221	214	221	214	648	1,288
Volume (in MMcf)	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50		
Total Price (Waddington, New York)														

(1) Authorization expired 10/31/2010.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	221	221	214	221	0	0	0	0	0	0	0	0	0	0
Total Price (Point of Entry)	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
KEYSPAN GAS EAST CORPORATION														
(Alberta NE Gas (Nexen Marketing))														
07-94-NG														
Volume (in MMcf)	221	221	214	221	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
NEW YORK STATE ELECTRIC & GAS CORPORATION (1)														
(Alberta NE Gas (BP Canada Energy Company))														
07-100-NG														
Volume (in MMcf)	207	207	200	207	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
NEW YORK STATE ELECTRIC & GAS CORPORATION (2)														
(Alberta NE Gas (J. Aron & Company))														
07-95-NG														
Volume (in MMcf)	0	0	0	0	308	318	318	287	318	308	318	308	933	1,855
Total Price (Waddington, New York)	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50	933	1,855
NEW YORK STATE ELECTRIC & GAS CORPORATION														
(Alberta NE Gas (Nexen Marketing))														
07-95-NG														
Volume (in MMcf)	318	318	308	318	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0

(1) Authorization expired 10/31/2010.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.) 93-9-NG	0	0	0	0	1	2	2	1	2	1	0	0	1	7
Volume (in MMcf)	6.55	6.75	6.74	6.75	5.98	3.94	6.37	6.31	6.36	6.04	6.05	6.06		
Total Price (Portal, North Dakota)	1,001	997	959	986	1,073	1,130	1,163	1,054	1,167	1,049	1,081	956	3,085	6,469
PROGAS U.S.A., INC. (ProGas Limited) 99-26-NG	4.71	4.59	3.79	3.87	3.53	4.50	4.44	4.54	3.98	4.41	4.47	4.41		
Volume (in MMcf)	285	174	156	216	284	246	303	273	303	294	304	294	892	1,771
Total Price (Sherwood, North Dakota)	3.82	3.57	3.12	3.44	3.28	3.69	3.83	3.88	3.86	3.72	3.88	3.92		
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Marketing & Trading ULC) 09-88-NG														
Volume (in MMcf)	295	180	173	236	272	250	286	273	303	294	304	292	891	1,752
Total Price (Sumas, Washington)	3.82	3.57	3.12	3.44	3.28	3.69	4.24	3.88	3.59	3.72	3.88	3.92		

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 09-89-NG	0	280	300	227	264	310	310	280	310	295	310	295	900	1,800
Volume (in MMcf)														
<u>Total Price (Sumas, Washington)</u>	0.00	3.85	3.16	3.71	3.80	5.03	4.24	4.16	3.87	4.09	4.04	4.08		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG	6,901	5,780	5,203	5,627	5,417	14,893	22,938	18,471	13,718	9,356	2,112	8,885	20,353	75,480
Volume (in MMcf)														
<u>Total Price (Catalis, Maine)</u>	4.47	4.45	3.46	3.45	3.24	4.69	4.93	4.84	3.70	4.01	4.06	4.07		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG	13	247	362	181	421	496	423	207	225	0	1,052	0	1,052	1,908
Volume (in MMcf)														
<u>Total Price (Pittsburg, New Hampshire)</u>	4.87	4.54	4.12	3.63	4.41	7.84	8.23	6.27	5.09	0.00	4.59	0.00		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG	485	226	43	79	34	3	72	266	312	474	630	1,077	2,181	2,831
Volume (in MMcf)														
<u>Total Price (Waddington, New York)</u>	5.09	4.92	4.29	4.10	4.55	5.59	5.81	5.91	5.12	4.80	4.84	5.01		

VOLUME AND PRICE REPORT Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 07/01/2010 - 06/30/2011*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
SELKIRK COGEN PARTNERS, L.P. (Canadian Forest Oil Ltd.) 05-49-NG	608	608	588	608	588	608	602	549	608	588	608	588	1,785	3,544
Volume (in MMcf)	608	608	588	608	588	608	602	549	608	588	608	588	1,785	3,544
Total Price (Waddington, New York)	4.99	5.05	3.91	4.04	3.49	4.45	4.41	4.65	4.48	5.02	5.12	5.13		
SELKIRK COGEN PARTNERS, L.P. (Cenovus Energy Inc.) 05-50-NG	0	0	0	0	0	0	0	0	0	476	492	476	1,445	1,445
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	476	492	476	1,445	1,445
Total Price (Waddington, New York)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.30	6.31	6.46		
SELKIRK COGEN PARTNERS, L.P. (EnCana Corporation) 05-50-NG	492	492	476	492	476	492	487	445	492	0	0	0	0	1,424
Volume (in MMcf)	492	492	476	492	476	492	487	445	492	0	0	0	0	1,424
Total Price (Waddington, New York)	5.93	5.51	4.88	5.42	5.25	5.66	5.80	6.00	6.03	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited) 05-48-NG	502	540	579	598	579	598	592	540	598	579	598	579	1,756	3,487
Volume (in MMcf)	502	540	579	598	579	598	592	540	598	579	598	579	1,756	3,487
Total Price (Waddington, New York)	5.52	5.14	4.88	5.06	4.92	5.28	5.39	5.60	5.66	5.91	5.90	6.05		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	72	69	67	68	66	67	65	57	63	63	65	63	191	377
Total Price (Point of Entry)	3.51	3.27	3.45	3.25	3.63	3.90	4.01	3.73	3.80	3.89	4.01	4.11		
SIERRA PRODUCTION COMPANY														
(Various Suppliers)														
01-38-NG														
Volume (in MMcf)														
Total Price (Sweetgrass, Montana)														
THE BROOKLYN UNION GAS COMPANY (1)														
(Alberta NE Gas (BP Canada Energy Company))														
07-103-NG														
Volume (in MMcf)	1,037	1,037	1,003	1,037	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE BROOKLYN UNION GAS COMPANY (2)														
(Alberta NE Gas (J. Aron & Company))														
07-96-NG														
Volume (in MMcf)	0	0	0	0	219	226	226	204	226	219	226	219	663	1,319
Total Price (Waddington, New York)	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50		
THE BROOKLYN UNION GAS COMPANY														
(Alberta NE Gas (Nexen Marketing))														
07-96-NG														
Volume (in MMcf)	226	226	219	226	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 10/31/2010.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 07/01/2010 - 06/30/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
THE NARRAGANSETT ELECTRIC COMPANY (1) (Alberta NE Gas (BP Canada Energy Company)) 07-99-NG	31	31	30	31	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
Total Price (Waddington, New York)														
THE U.S. GENERAL SERVICES ADMIN. (2) (Chief Mountain Natural Gas Coop.) 94-51-NG	0	0	0	0	1	1	1	1	0	0	0	0	1	3
Volume (in MMcf)	0.45	0.25	1.02	0.90	2.47	3.41	3.93	2.82	2.65	2.48	1.36	1.08		
Total Price (Babb, Montana)														
TOTAL GAS & POWER NORTH AMERICA, INC. (Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.) 10-38-LNG	3,006	0	0	0	3,141	0	0	0	0	3,115	0	0	3,115	3,115
Volume (in MMcf)	4.14	0.00	0.00	0.00	2.75	0.00	0.00	0.00	0.00	3.67	0.00	0.00		
Total Price (Sabine Pass, Louisiana)														
Total MMcf													107,393	242,593

(1) Authorization expired 10/31/2010.

(2) Volumes often are too small to be shown on a monthly basis.

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2010	2011	2011
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
ARC Resources Ltd.	1,058	1,109	1,108	1,114	964
Alcoa Inc.	366	317	457	628	386
Alliance Canada Marketing L.P.	8,611	8,623	8,600	8,970	8,132
AltaGas Energy Limited Partnership	17	15	11	0	0
AltaGas Ltd.	0	0	0	23	12
Apache Corporation	1,956	1,976	2,088	2,158	2,082
Avista Corporation	20,424	18,310	19,120	19,064	14,203
BG Energy Merchants, LLC	1,740	2,152	2,933	7,749	6,028
BG LNG Services, LLC	5,837	0	0	0	0
BNP Paribas Energy Trading GP	0	0	0	10	0
BP Canada Energy Marketing Corp.	64,871	67,095	60,584	73,566	60,272
BP West Coast Products, LLC	3,341	2,928	3,804	3,457	3,367
Barclays Capital Energy Inc.	444	449	471	527	887
Bluewater Gas Storage, LLC	49	357	180	374	329
Boise White Paper, L.L.C.	725	698	790	917	737
Boss Energy, Ltd.	0	0	31	0	0
CNE Gas Supply, LLC	682	695	685	0	0
CP Energy Marketing (US) Inc.	371	3,776	560	77	0
Cannat Energy Inc.	8,923	10,957	11,150	11,361	9,644
Cargill, Incorporated	13,020	12,921	23,845	25,058	24,198
Cascade Natural Gas Corporation	520	330	861	950	521
Cenovus Marketing (USA) Inc.	1,543	1,544	0	0	0
Centra Gas Manitoba Inc.	0	0	0	0	3,343
Central Hudson Gas & Electric Corporation	0	305	952	1,404	450
Cheniere Marketing, LLC	0	0	3,206	0	0
Chevron U.S.A. Inc.	8,399	3,619	8,251	12,819	4,331
Citigroup Energy Canada ULC	995	1,999	3,097	1,483	5,020
City of Glendale Water and Power	4	120	0	0	0
Concord Energy LLC	0	0	0	0	220
Connecticut Natural Gas Corporation	643	2,190	1,532	2,060	1,777
ConocoPhillips Company	33,551	58,493	61,396	74,448	41,648
Consolidated Edison Company of New York, Inc.	4,489	4,539	1,529	0	0
DTE Energy Trading, Inc.	507	1,125	4,052	6,528	3,257
Devon Canada Marketing Corporation	1,538	1,545	1,550	1,514	1,531
Direct Energy Marketing Inc.	11,602	14,115	11,871	20,821	19,232
Distrigas LLC	8,693	8,542	7,251	0	0
Dynegy Marketing and Trade, LLC	4,774	8,980	8,790	6,744	2,515
EDF Trading North America, LLC.	32,095	29,122	32,047	20,687	17,292
Emera Energy Services, Inc.	5,566	7,407	7,933	8,120	4,107
Empire Natural Gas Corporation	12	12	23	0	0

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2010	2011	2011
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
EnCana Marketing (USA) Inc.	18,048	17,480	17,268	17,093	18,134
Eni USA Gas Marketing LLC	0	0	0	2,971	0
Enserco Energy Inc.	7,750	12,301	10,680	12,213	11,758
Enterprise Products Operating LLC	6,473	6,168	6,567	7,834	6,583
FortisBC Energy Inc.	0	0	0	0	55
Fortuna (US) L.P.	3,319	1,025	537	460	411
GDF Suez Gas NA LLC	0	0	1,441	14,173	8,470
Golden Pass LNG Terminal LLC	0	0	13,037	8,798	4,100
Greenfield Energy Centre LP	268	0	0	0	0
Gulf LNG Energy, LLC	0	0	0	0	5,774
Hunt Oil Company of Canada, Inc.	1,017	1,010	1,034	702	0
Husky Gas Marketing Inc.	13,972	13,786	13,127	13,664	16,764
IGI Resources, Inc.	23,504	20,001	27,863	34,446	24,368
Iberdrola Renewables, Inc.	31,555	34,581	33,718	34,113	35,295
Idaho Power Company, Inc.	0	0	0	0	12
Integrus Energy Services, Inc.	0	0	322	0	0
J. Aron & Company	0	18,903	33,322	38,688	31,462
J. P. Morgan Commodities Canada Corporation	1,090	1,079	357	0	0
J.P. Morgan Ventures Energy Corporation	1,509	1,472	4,361	8,987	8,898
JPMorgan LNG Co.	0	0	6,376	0	0
Just Energy New York Corp.	373	223	552	758	418
Keyspan Gas East Corporation	3,367	3,404	1,147	0	0
Koch Energy Services, LLC	918	1,025	45	462	93
MXenergy Inc.	0	0	0	0	8
Macquarie Energy LLC	14,082	32,365	29,591	26,127	32,011
Merrill Lynch Commodities, Inc.	2,439	4,184	638	59	300
Middleton Energy Management Ltd.	18	0	0	0	0
Minnesota Energy Resources Corporation	178	113	403	537	212
Montana-Dakota Utilities Co.	687	916	912	891	0
Morgan Stanley Capital Group Inc.	15	417	0	0	0
Murphy Gas Gathering, Inc.	155	180	411	372	233
NJR Energy Services Company	3,382	4,586	3,324	5,338	2,132
NOCO Energy Corp.	14	0	128	139	0
NYSEG Solutions Inc.	0	0	8	15	0
National Fuel Gas Distribution Corporation	528	1,440	385	279	0
National Fuel Resources, Inc.	785	492	1,073	978	198
Nexen Marketing U.S.A. Inc.	28,850	11,422	0	0	0
NextEra Energy Power Marketing, LLC	4,651	7,203	4,019	521	14
Noble Americas Gas & Power Corp.	0	0	1,749	467	769
NorthWestern Corporation	63	63	1,572	1,413	1,454

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2010	2011	2011
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
Northwest Natural Gas Company	415	0	3,710	6,127	300
Omimex Canada, Ltd.	84	78	77	65	62
Oxy Energy Canada, Inc.	16,282	17,210	10,816	10,622	7,817
Pacific Gas and Electric Company	55,458	49,015	59,844	58,289	59,316
Pemex Gas Y Petroquimica Basica	742	1,163	924	129	161
Pioneer Natural Resources Canada Inc.	8,254	8,227	0	0	0
Portland General Electric Company	3,569	6,545	6,192	2,311	2,325
Powerex Corp.	3,481	3,480	3,184	3,049	3,337
Public Utility District No. 1 of Clark County, Washington	728	1,806	1,941	728	0
Puget Sound Energy, Inc.	17,126	23,858	22,811	19,331	15,361
Regent Resources Ltd.	27	25	26	20	20
Repsol Energy North America Corporation	3,869	0	0	0	0
Rock-Tenn Converting Company	0	0	113	179	159
Rock-Tenn Converting Company F.K.A. Rock-Tenn Company, Mill Division, Inc	160	155	60	0	0
Royal Bank of Canada	0	0	0	0	399
SOCCO Inc.	0	0	0	0	36
Sacramento Municipal Utility District	2,066	2,109	2,081	2,039	2,058
Saranac Power Partners L.P.	225	896	836	2,170	183
Selkirk Cogen Partners L.P.	1,369	1,518	1,364	1,334	1,349
Sempra Energy Trading LLC	4,667	12,435	7,347	143	27
Sempra LNG International LLC	10,741	4,912	3,841	689	179
Sempra LNG Marketing Corp.	0	2,785	0	0	0
Sempra LNG Marketing, LLC	0	0	0	3,477	3,368
Sequent Energy Canada Corp.	3,380	3,572	6,594	10,198	14,546
Shell Energy North America (US), L.P.	80,064	64,326	48,137	51,973	39,540
Shell NA LNG LLC	0	0	0	0	5,718
Sierra Pacific Power Company	12,230	11,540	10,360	11,178	11,110
Southern California Gas Company	3,341	4,818	4,757	4,524	4,378
Southern Connecticut Gas Company	491	3,191	689	0	0
Sprague Energy Corp.	34	94	93	239	144
St. Lawrence Gas Company, Inc.	418	187	1,125	1,649	277
Statoil Natural Gas LLC	5,415	0	5,728	8,718	0
Suncor Energy Marketing Inc.	23,976	24,823	23,538	18,370	13,006
Superior Plus Energy Services Inc.	0	0	0	0	1
TAQA NORTH	0	0	8,434	8,726	7,938
Tenaska Marketing Ventures	61,251	71,178	60,873	71,791	68,653
Terasen Gas Inc.	110	376	956	21	0
The Brooklyn Union Gas Company	3,640	3,680	3,280	3,010	0
The Narragansett Electric Company	0	0	61	90	0
The Southern Connecticut Gas Company	0	0	2,476	3,233	1,840

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2010	2011	2011
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
Tidal Energy Marketing (U.S.) L.L.C.	7,001	7,216	8,928	9,486	7,365
Tourmaline Oil Marketing Corp.	0	675	1,045	1,083	985
TransCanada Gas Storage USA, Inc.	171	0	5	0	0
Transalta Energy Marketing (U.S.) Inc.	241	1,624	255	31	10
U.S. Gas & Electric, Inc.	0	0	0	0	1
UGI Energy Services, Inc.	135	108	131	130	41
United Energy Trading Canada, ULC	8,384	7,693	8,843	11,466	7,741
United States Gypsum Company	1,981	2,055	1,820	1,659	1,663
Vermont Gas Systems, Inc.	1,177	884	2,559	3,617	1,308
Virginia Power Energy Marketing, Inc.	3,114	2,381	3,651	4,469	551
Vitol Inc.	409	0	0	0	0
Yankee Gas Services Company	941	1,564	2,174	3,078	908
<u>Totals</u>	<u>763,539</u>	<u>820,405</u>	<u>838,406</u>	<u>884,571</u>	<u>730,593</u>

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$4.44	324	\$4.51	355	\$4.51	285	\$4.49	964
Alcoa Inc. BP Canada Energy Company Massena, New York	\$6.02	150	\$7.22	124	\$5.92	112	\$6.38	386
Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota	\$4.47	2,746	\$4.51	2,844	\$4.78	2,542	\$4.58	8,132
AltaGas Ltd. J. Aron & Company Sherwood, North Dakota	\$3.90	5	\$4.00	5	\$4.13	2	\$3.98	12
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$3.80	361	\$3.71	364	\$3.74	350	\$3.75	1,076
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$3.81	341	\$3.85	354	\$3.70	311	\$3.79	1,006
Avista Corporation Avista Corporation Sumas, Washington	\$4.04	15	\$0.00	0	\$4.24	4	\$4.08	19
Avista Corporation BP Canada Energy Marketing Corp. Eastport, Idaho	\$0.00	0	\$4.02	697	\$0.00	0	\$4.02	697
Avista Corporation Canadian Imperial Bank of Commerce Eastport, Idaho	\$4.60	103	\$4.37	56	\$0.00	0	\$4.52	159
Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.82	52	\$0.00	0	\$0.00	0	\$4.82	52
Avista Corporation Credit Suisse Energy (Canada) Limited Eastport, Idaho	\$4.88	52	\$4.88	56	\$4.87	42	\$4.88	149

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$4.44	362	\$4.25	224	\$4.37	125	\$4.37	711
Avista Corporation Enserco Energy Inc. Eastport, Idaho	\$4.28	103	\$0.00	0	\$0.00	0	\$4.28	103
Avista Corporation FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$3.94	295	\$4.38	222	\$4.13	517
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$5.69	52	\$5.69	56	\$4.66	83	\$5.24	191
Avista Corporation J. Aron & Company Eastport, Idaho	\$0.00	0	\$4.70	56	\$0.00	0	\$4.70	56
Avista Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$3.96	31	\$0.00	0	\$4.04	70	\$4.02	101
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$3.58	52	\$0.00	0	\$0.00	0	\$3.58	52
Avista Corporation Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$3.73	96	\$0.00	0	\$3.73	96
Avista Corporation Mieco Inc. Eastport, Idaho	\$0.00	0	\$4.31	3	\$0.00	0	\$4.31	3
Avista Corporation National Bank of Canada Eastport, Idaho	\$5.31	310	\$5.09	224	\$5.08	167	\$5.18	701
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$3.86	4,266	\$3.97	3,346	\$4.01	1,026	\$3.92	8,638

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$4.04	46	\$4.02	307	\$4.15	195	\$4.07	547
Avista Corporation Powerex Corp. Eastport, Idaho	\$3.73	26	\$4.01	99	\$3.99	7	\$3.95	133
Avista Corporation Powerex Corp. Sumas, Washington	\$3.90	1	\$4.00	194	\$4.45	5	\$4.01	200
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington	\$4.00	4	\$3.96	12	\$4.14	1	\$3.98	18
Avista Corporation Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.85	163	\$3.93	468	\$4.16	372	\$4.00	1,003
Avista Corporation TD Energy Trading Inc. Eastport, Idaho	\$0.00	0	\$5.76	56	\$0.00	0	\$5.76	56
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Noyes, Minnesota	\$4.08	2,024	\$4.21	2,033	\$4.12	1,971	\$4.14	6,028
BP Canada Energy Marketing Corp. BP Canada Energy Company Babb, Montana	\$3.96	176	\$3.99	321	\$4.12	310	\$4.03	807
BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho	\$3.90	2,639	\$3.99	852	\$3.99	2,457	\$3.95	5,947
BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York	\$4.68	27	\$4.71	204	\$5.06	48	\$4.77	279
BP Canada Energy Marketing Corp. BP Canada Energy Company Massena, New York	\$0.00	0	\$0.00	0	\$5.77	4	\$5.77	4

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York	\$4.69	232	\$4.72	9	\$5.23	87	\$4.83	328
BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota	\$4.14	7,780	\$4.27	8,141	\$4.43	8,462	\$4.28	24,383
BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana	\$3.92	6,094	\$3.99	6,471	\$4.09	5,408	\$4.00	17,972
BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota	\$4.01	2,328	\$4.21	2,380	\$4.38	2,113	\$4.19	6,822
BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York	\$4.81	1,015	\$4.88	923	\$5.12	1,734	\$4.97	3,673
BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana	\$3.90	18	\$3.99	19	\$4.12	19	\$4.01	56
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$4.07	1,300	\$4.24	1,098	\$4.33	969	\$4.20	3,367
Barclays Capital Energy Inc. Barclays Canadian Commodities Ltd Noyes, Minnesota	\$0.00	0	\$4.42	302	\$4.42	292	\$4.42	595
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Noyes, Minnesota	\$4.14	293	\$0.00	0	\$0.00	0	\$4.14	293
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$0.00	0	\$4.65	91	\$4.58	238	\$4.60	329
Boise White Paper, L.L.C. J. Aron & Company Warroad, Minnesota	\$4.41	219	\$4.66	162	\$4.58	174	\$4.54	555

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$4.18	64	\$4.27	42	\$4.31	75	\$4.25	182
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$4.39	3,278	\$4.46	3,298	\$4.41	2,886	\$4.42	9,462
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$3.70	60	\$3.79	62	\$3.92	60	\$3.80	182
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$4.78	300	\$0.00	0	\$0.00	0	\$4.78	300
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$4.69	5,487	\$4.76	5,589	\$4.89	6,147	\$4.78	17,223
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$4.63	2,103	\$4.66	2,015	\$4.66	2,556	\$4.65	6,674
Cascade Natural Gas Corporation EDF Trading Limited Sumas, Washington	\$3.73	72	\$3.89	74	\$0.00	0	\$3.81	146
Cascade Natural Gas Corporation Nexen Marketing Sumas, Washington	\$4.14	102	\$4.09	60	\$0.00	0	\$4.12	163
Cascade Natural Gas Corporation TD Securities Sumas, Washington	\$4.99	56	\$5.77	30	\$4.63	126	\$4.88	212
Centra Gas Manitoba Inc. ConocoPhillips Company Noyes, Minnesota	\$3.60	303	\$3.61	1,538	\$3.75	1,502	\$3.67	3,343
Central Hudson Gas & Electric Corporation Suncor Energy Marketing Inc. Waddington, New York	\$5.10	148	\$5.24	153	\$5.19	148	\$5.18	450

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Chevron U.S.A. Inc. Chevron Canada Resources Eastport, Idaho	\$4.01	302	\$3.98	430	\$3.98	424	\$3.99	1,156
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$4.28	1,077	\$4.29	1,112	\$4.56	986	\$4.37	3,175
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$3.78	2,027	\$3.88	1,787	\$3.89	1,206	\$3.84	5,020
Concord Energy LLC Concord Energy LLC Port of Morgan, Montana	\$4.22	63	\$4.28	79	\$4.53	78	\$4.35	220
Connecticut Natural Gas Corporation Cargill Limited Waddington, New York	\$5.15	668	\$5.09	636	\$5.19	473	\$5.14	1,777
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$4.10	1,127	\$4.11	1,138	\$4.40	1,121	\$4.20	3,386
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$4.27	2,837	\$4.29	2,925	\$4.55	2,585	\$4.36	8,347
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$4.27	1,739	\$4.29	1,793	\$4.55	1,589	\$4.36	5,122
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Champlain, New York	\$5.25	4	\$5.27	3	\$5.22	2	\$5.25	9
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.04	212	\$4.01	474	\$4.34	547	\$4.16	1,233
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$5.27	183	\$5.21	183	\$5.47	167	\$5.31	533

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	April		May		June		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$4.07	1,850	\$4.19	1,799	\$4.16	1,537	\$4.14	5,185	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$3.59	2,920	\$3.74	3,209	\$3.70	3,106	\$3.68	9,235	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$4.03	378	\$4.03	129	\$4.25	66	\$4.06	573	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$4.74	406	\$4.88	400	\$4.88	977	\$4.85	1,783	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$4.10	297	\$4.11	299	\$4.40	297	\$4.20	892	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$4.27	1,818	\$4.29	1,875	\$4.55	1,657	\$4.36	5,351	
DTE Energy Trading, Inc. Various Champlain, New York	\$0.00	0	\$0.00	0	\$5.05	8	\$5.05	8	
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$4.10	624	\$4.14	750	\$4.27	758	\$4.17	2,131	
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$5.46	295	\$5.14	548	\$5.19	69	\$5.25	912	
DTE Energy Trading, Inc. Various Waddington, New York	\$5.12	75	\$4.80	12	\$4.85	119	\$4.95	206	
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$4.10	505	\$4.07	525	\$4.11	501	\$4.09	1,531	

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing Inc. Direct Energy Marketing Limited Champlain, New York	\$0.00	0	\$0.00	0	\$5.07	2	\$5.07	2
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$4.14	256	\$4.25	622	\$4.42	7,583	\$4.40	8,461
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$3.94	2,609	\$3.91	2,929	\$3.89	2,602	\$3.91	8,140
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$4.14	308	\$4.80	290	\$5.00	253	\$4.62	851
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sumas, Washington	\$4.05	312	\$4.00	667	\$4.08	792	\$4.04	1,771
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$5.13	3	\$0.00	0	\$5.74	3	\$5.45	6
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$4.65	1,191	\$4.82	597	\$5.03	727	\$4.80	2,515
EDF Trading North America, LLC. ATCO Midstream Ltd. Port of Morgan, Montana	\$3.63	188	\$3.81	370	\$3.78	93	\$3.75	651
EDF Trading North America, LLC. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$0.00	0	\$3.45	2	\$3.45	2
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho	\$0.00	0	\$3.89	12	\$3.71	16	\$3.79	29
EDF Trading North America, LLC. Apache Canada Ltd. Sumas, Washington	\$4.05	4	\$3.54	7	\$3.87	4	\$3.77	14

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Avista Corporation Eastport, Idaho	\$0.00	0	\$4.44	29	\$0.00	0	\$4.44	29
EDF Trading North America, LLC. BP Canada Energy Company Eastport, Idaho	\$3.80	108	\$3.85	45	\$3.98	113	\$3.88	267
EDF Trading North America, LLC. BP Canada Energy Company Noyes, Minnesota	\$4.00	99	\$3.84	124	\$4.09	82	\$3.96	305
EDF Trading North America, LLC. BP Canada Energy Company Waddington, New York	\$4.78	104	\$3.84	50	\$4.88	5	\$4.49	159
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$3.80	49	\$3.86	47	\$3.66	61	\$3.76	157
EDF Trading North America, LLC. Chevron Canada Resources Sherwood, North Dakota	\$3.78	0	\$0.00	0	\$0.00	0	\$3.78	0
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$4.80	208	\$5.38	100	\$4.89	10	\$4.98	318
EDF Trading North America, LLC. Empress NGL Partnership Port of Morgan, Montana	\$3.84	3,231	\$3.93	3,707	\$3.74	3,389	\$3.84	10,326
EDF Trading North America, LLC. Enserco Energy Inc. Noyes, Minnesota	\$4.03	10	\$4.52	10	\$4.11	8	\$4.23	28
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho	\$4.03	706	\$4.89	107	\$4.26	990	\$4.21	1,803
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$4.05	16	\$4.40	20	\$4.22	16	\$4.24	51

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Imperial Oil Resources Limited Eastport, Idaho	\$0.00	0	\$3.86	19	\$3.66	25	\$3.75	43
EDF Trading North America, LLC. J. Aron & Company Eastport, Idaho	\$0.00	0	\$3.99	28	\$0.00	0	\$3.99	28
EDF Trading North America, LLC. J. Aron & Company Waddington, New York	\$0.00	0	\$0.00	0	\$4.86	5	\$4.86	5
EDF Trading North America, LLC. Lanxess Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.85	14	\$3.85	14
EDF Trading North America, LLC. Lanxess Inc. Noyes, Minnesota	\$0.00	0	\$3.84	8	\$0.00	0	\$3.84	8
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	\$0.00	0	\$4.28	14	\$3.97	45	\$4.04	59
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Noyes, Minnesota	\$4.25	79	\$4.87	79	\$4.45	65	\$4.53	224
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Waddington, New York	\$4.82	52	\$4.87	25	\$4.91	3	\$4.84	80
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$3.88	200	\$3.95	206	\$3.71	197	\$3.85	604
EDF Trading North America, LLC. Natural Gas Exchange Inc. Grand Island, New York	\$0.00	0	\$4.71	0	\$0.00	0	\$4.71	0
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$4.04	114	\$4.19	129	\$4.17	180	\$4.14	422

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	\$3.61	4	\$0.00	0	\$3.68	3	\$3.64	7
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$3.77	34	\$3.61	13	\$4.03	17	\$3.81	64
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$4.78	115	\$4.93	48	\$3.71	6	\$4.78	168
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.96	21	\$3.96	21
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho	\$0.00	0	\$4.55	13	\$4.24	17	\$4.37	30
EDF Trading North America, LLC. Perpetual Operating Trust Eastport, Idaho	\$3.80	39	\$3.99	37	\$3.66	57	\$3.79	134
EDF Trading North America, LLC. Peyto Exploration & Development Eastport, Idaho	\$0.00	0	\$3.86	19	\$3.66	25	\$3.75	43
EDF Trading North America, LLC. Powerex Corp. Sherwood, North Dakota	\$0.00	0	\$3.81	5	\$0.00	0	\$3.81	5
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	\$4.05	32	\$4.08	5	\$4.11	7	\$4.06	44
EDF Trading North America, LLC. Quicksilver Resources Canada Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.66	12	\$3.66	12
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	\$0.00	0	\$3.73	16	\$0.00	0	\$3.73	16

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$3.94	26	\$3.98	45	\$3.97	71
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$0.00	0	\$3.79	9	\$0.00	0	\$3.79	9
EDF Trading North America, LLC. Shell Energy North America (US), L.P. Sumas, Washington	\$4.05	18	\$0.00	0	\$0.00	0	\$4.05	18
EDF Trading North America, LLC. Suncor Energy Marketing Inc. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.18	33	\$4.18	33
EDF Trading North America, LLC. Tenaska Marketing Canada Noyes, Minnesota	\$4.09	10	\$4.61	10	\$4.18	8	\$4.30	28
EDF Trading North America, LLC. Various Eastport, Idaho	\$3.82	218	\$4.02	93	\$3.85	116	\$3.87	427
EDF Trading North America, LLC. Various Noyes, Minnesota	\$3.85	66	\$3.84	20	\$0.00	0	\$3.85	85
EDF Trading North America, LLC. Various Port of Morgan, Montana	\$3.74	177	\$4.02	204	\$3.66	58	\$3.86	439
EDF Trading North America, LLC. Various Sumas, Washington	\$3.47	4	\$0.00	0	\$4.22	9	\$3.99	13
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$4.72	1,312	\$4.62	1,456	\$4.97	1,053	\$4.75	3,822
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$0.00	0	\$4.60	154	\$5.25	46	\$4.75	201

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.91	84	\$4.91	84
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$3.82	1,880	\$3.74	1,959	\$3.88	1,883	\$3.81	5,722
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$3.89	1,586	\$3.92	1,921	\$3.82	1,881	\$3.88	5,388
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$3.85	2,458	\$3.91	2,333	\$3.80	2,234	\$3.85	7,025
Enserco Energy Inc. Various Eastport, Idaho	\$4.23	5	\$4.13	2	\$0.00	0	\$4.20	7
Enserco Energy Inc. Various Noyes, Minnesota	\$4.01	312	\$4.15	6	\$4.10	556	\$4.07	874
Enserco Energy Inc. Various Port of Morgan, Montana	\$3.81	3,760	\$3.63	3,842	\$3.94	3,062	\$3.78	10,665
Enserco Energy Inc. Various Sumas, Washington	\$4.33	0	\$4.02	10	\$4.21	173	\$4.20	183
Enserco Energy Inc. Various Waddington, New York	\$0.00	0	\$0.00	0	\$4.83	30	\$4.83	30
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$3.71	2,149	\$3.86	2,221	\$4.07	2,213	\$3.88	6,583
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$5.47	55	\$5.47	55

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$3.80	144	\$3.85	148	\$3.99	119	\$3.87	411
GDF Suez Gas NA LLC Gas Natural Aprovisionamientos Everett, Massachusetts	\$5.44	2,853	\$0.00	0	\$5.48	5,617	\$5.47	8,470
Golden Pass LNG Terminal LLC Qatar Liquefied Gas Company Ltd. Golden Pass, Texas	\$5.99	4,100	\$0.00	0	\$0.00	0	\$5.99	4,100
Gulf LNG Energy, LLC BG LNG Trading, LLC Gulf LNG, Mississippi	\$0.00	0	\$0.00	0	\$12.37	5,774	\$12.37	5,774
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Champlain, New York	\$5.17	19	\$5.37	11	\$5.72	1	\$5.25	31
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.82	348	\$3.80	363	\$3.96	348	\$3.86	1,059
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$5.49	30	\$5.63	31	\$5.58	30	\$5.57	90
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Noyes, Minnesota	\$4.11	120	\$4.23	167	\$4.28	169	\$4.22	455
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$4.12	4,554	\$4.03	2,820	\$4.07	2,761	\$4.08	10,135
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$3.92	1,667	\$3.97	1,715	\$3.86	1,515	\$3.92	4,897
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York	\$4.93	45	\$5.13	25	\$5.57	27	\$5.16	97

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$4.07	2,030	\$4.01	3,133	\$4.58	2,046	\$4.19	7,208
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$4.05	5,233	\$4.02	3,115	\$4.65	3,514	\$4.22	11,862
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$4.11	229	\$4.00	82	\$4.32	256	\$4.19	566
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.07	1,484	\$4.02	1,534	\$4.06	1,484	\$4.05	4,503
IGI Resources, Inc. Various Eastport, Idaho	\$3.77	78	\$3.93	77	\$3.97	74	\$3.89	229
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Eastport, Idaho	\$4.18	2,497	\$4.29	2,828	\$4.32	2,692	\$4.27	8,018
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Noyes, Minnesota	\$4.03	1,483	\$4.17	1,598	\$4.13	1,542	\$4.11	4,624
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sherwood, North Dakota	\$4.34	6,418	\$4.39	6,618	\$4.33	5,851	\$4.35	18,888
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sumas, Washington	\$4.02	1,068	\$3.99	1,218	\$4.18	1,342	\$4.07	3,628
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Waddington, New York	\$5.07	28	\$4.71	50	\$4.84	61	\$4.84	138
Idaho Power Company, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.18	12	\$4.18	12

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J. Aron & Company Various Eastport, Idaho	\$4.01	121	\$4.08	126	\$4.34	118	\$4.14	365
J. Aron & Company Various Niagara Falls, New York	\$4.67	870	\$4.70	289	\$4.86	53	\$4.69	1,212
J. Aron & Company Various Noyes, Minnesota	\$4.14	5,141	\$4.27	5,525	\$4.42	4,912	\$4.27	15,578
J. Aron & Company Various Port of Morgan, Montana	\$3.97	774	\$4.15	812	\$4.26	774	\$4.13	2,360
J. Aron & Company Various Sherwood, North Dakota	\$3.70	1,403	\$3.97	1,447	\$4.10	1,277	\$3.92	4,127
J. Aron & Company Various Sumas, Washington	\$4.04	240	\$4.02	248	\$4.24	240	\$4.10	729
J. Aron & Company Various Waddington, New York	\$4.79	2,381	\$4.85	2,524	\$5.02	2,186	\$4.88	7,091
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$4.19	1,557	\$4.27	1,603	\$4.23	1,695	\$4.23	4,855
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Port of Morgan, Montana	\$3.64	1,390	\$3.74	1,240	\$3.68	1,200	\$3.68	3,830
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$0.00	0	\$5.68	36	\$5.68	177	\$5.68	213
Just Energy New York Corp. BP Canada Energy Company Grand Island, New York	\$5.28	108	\$7.48	62	\$7.59	48	\$6.41	218

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Just Energy New York Corp. Shell Energy North America (Canada) Inc. Grand Island, New York	\$7.37	96	\$8.81	64	\$8.86	40	\$8.13	200
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$4.14	58	\$0.00	0	\$4.39	35	\$4.23	93
MXenergy Inc. Sempra Energy Trading LLC Grand Island, New York	\$7.75	7	\$25.34	1	\$5.00	0	\$9.55	8
Macquarie Energy LLC Repsol Comercializadora de Gas SA Freeport, Texas	\$7.30	3,262	\$0.00	0	\$0.00	0	\$7.30	3,262
Macquarie Energy LLC Various Niagara Falls, New York	\$4.67	384	\$4.79	55	\$5.07	90	\$4.75	529
Macquarie Energy LLC Various Noyes, Minnesota	\$4.14	6,170	\$4.27	4,119	\$4.42	3,106	\$4.24	13,395
Macquarie Energy LLC Various Port of Morgan, Montana	\$3.76	2,176	\$3.92	2,431	\$4.08	2,995	\$3.94	7,602
Macquarie Energy LLC Various Sherwood, North Dakota	\$3.34	2,446	\$3.62	2,524	\$3.75	2,243	\$3.57	7,213
Macquarie Energy LLC Various Waddington, New York	\$5.16	5	\$0.00	0	\$4.98	6	\$5.06	11
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Marysville, Michigan	\$4.60	300	\$0.00	0	\$0.00	0	\$4.60	300
Minnesota Energy Resources Corporation BP Canada Energy Company Warroad, Minnesota	\$4.27	9	\$0.00	0	\$4.35	30	\$4.33	39

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$4.25	98	\$4.29	62	\$4.43	12	\$4.28	173
Murphy Gas Gathering, Inc. BP Canada Energy Company Noyes, Minnesota	\$4.14	82	\$4.29	86	\$4.48	65	\$4.29	233
NJR Energy Services Company Various Niagara Falls, New York	\$0.00	0	\$0.00	0	\$5.46	60	\$5.46	60
NJR Energy Services Company Various Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.60	15	\$4.60	15
NJR Energy Services Company Various Port of Morgan, Montana	\$4.05	601	\$4.01	313	\$4.08	303	\$4.05	1,217
NJR Energy Services Company Various Waddington, New York	\$4.65	288	\$4.74	125	\$4.38	428	\$4.53	840
National Fuel Resources, Inc. ConocoPhillips Company Champlain, New York	\$4.74	1	\$4.74	1	\$4.70	1	\$4.73	3
National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York	\$4.77	72	\$4.74	13	\$4.70	2	\$4.76	86
National Fuel Resources, Inc. ConocoPhillips Company Niagara Falls, New York	\$4.89	104	\$4.74	5	\$4.70	1	\$4.88	109
NextEra Energy Power Marketing, LLC Various Waddington, New York	\$4.76	14	\$0.00	0	\$0.00	0	\$4.76	14
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.30	385	\$4.30	385

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$3.77	4	\$3.94	2	\$4.18	244	\$4.17	251
Noble Americas Gas & Power Corp. TransCanada Pipelines Limited Grand Island, New York	\$4.67	44	\$4.81	46	\$4.76	44	\$4.75	134
NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana	\$3.67	4	\$3.83	10	\$3.87	10	\$3.82	24
NorthWestern Corporation Iteration Energy Ltd. Whitlash, Montana	\$3.80	4	\$3.89	5	\$4.02	4	\$3.90	13
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$3.73	467	\$3.87	515	\$3.93	435	\$3.84	1,417
Northwest Natural Gas Company Eagle Energy Sumas, Washington	\$0.00	0	\$0.00	0	\$4.31	5	\$4.31	5
Northwest Natural Gas Company IGI Resources, Inc. Sumas, Washington	\$3.66	39	\$0.00	0	\$0.00	0	\$3.66	39
Northwest Natural Gas Company Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$4.08	58	\$0.00	0	\$4.08	58
Northwest Natural Gas Company Suncor Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$4.07	48	\$4.32	10	\$4.11	58
Northwest Natural Gas Company TD Commodity & Energy Trading Inc. Sumas, Washington	\$0.00	0	\$3.99	111	\$0.00	0	\$3.99	111
Northwest Natural Gas Company TD Commodity Trading Sumas, Washington	\$4.01	10	\$0.00	0	\$4.31	10	\$4.16	19

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Northwest Natural Gas Company Terasen Gas Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.32	10	\$4.32	10
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$3.83	22	\$3.89	23	\$3.98	17	\$3.89	62
Oxy Energy Canada, Inc. Various Eastport, Idaho	\$4.23	593	\$4.29	1,072	\$4.42	593	\$4.31	2,258
Oxy Energy Canada, Inc. Various Noyes, Minnesota	\$6.74	243	\$6.74	251	\$6.74	243	\$6.74	738
Oxy Energy Canada, Inc. Various Sumas, Washington	\$4.04	1,043	\$3.99	1,695	\$4.03	2,083	\$4.02	4,821
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho	\$3.86	1,938	\$3.86	2,147	\$3.98	1,711	\$3.89	5,796
Pacific Gas and Electric Company Barclays Bank PLC Eastport, Idaho	\$3.94	53	\$4.02	352	\$4.11	1,064	\$4.08	1,469
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$3.86	2,768	\$3.86	2,863	\$3.98	2,771	\$3.90	8,402
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$3.86	1,384	\$3.86	2,434	\$3.98	693	\$3.88	4,511
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.86	2,907	\$3.86	2,720	\$3.98	970	\$3.88	6,597
Pacific Gas and Electric Company Deutsche Bank, AG Canada Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.98	277	\$3.98	277

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$3.86	554	\$3.86	573	\$3.98	554	\$3.90	1,680
Pacific Gas and Electric Company J. Aron & Company Eastport, Idaho	\$0.00	0	\$3.96	486	\$4.15	23	\$3.97	510
Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.86	2,907	\$3.86	2,863	\$4.00	2,134	\$3.90	7,903
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.81	1,668	\$3.87	3,403	\$4.02	7,031	\$3.95	12,102
Pacific Gas and Electric Company Nexen Marketing Eastport, Idaho	\$3.86	415	\$3.86	429	\$0.00	0	\$3.86	845
Pacific Gas and Electric Company Oxy Energy Canada, Inc. Eastport, Idaho	\$3.86	1,384	\$3.86	573	\$0.00	0	\$3.86	1,957
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$3.86	1,714	\$3.97	564	\$3.99	731	\$3.91	3,008
Pacific Gas and Electric Company Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.07	183	\$4.07	183
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	\$3.89	1,613	\$3.98	639	\$4.10	1,198	\$3.98	3,450
Pacific Gas and Electric Company TD Commodity & Energy Trading Inc. Eastport, Idaho	\$3.87	257	\$4.13	129	\$4.18	240	\$4.04	626
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$3.28	59	\$3.41	55	\$3.38	47	\$3.35	161

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.42	80	\$4.42	80
Portland General Electric Company BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$4.11	5	\$0.00	0	\$0.00	0	\$4.11	5
Portland General Electric Company Enserco Energy Inc. Eastport, Idaho	\$4.20	34	\$0.00	0	\$0.00	0	\$4.20	34
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	\$4.14	10	\$0.00	0	\$0.00	0	\$4.14	10
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$4.25	961	\$5.21	263	\$4.51	833	\$4.48	2,057
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$4.12	25	\$4.43	64	\$4.05	22	\$4.29	111
Portland General Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$5.70	9	\$0.00	0	\$5.70	9
Portland General Electric Company United Energy Trading, LLC Eastport, Idaho	\$4.23	18	\$0.00	0	\$0.00	0	\$4.23	18
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho	\$4.91	0	\$4.17	0	\$4.59	22	\$4.59	23
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$6.57	11	\$4.23	6	\$4.61	22	\$5.09	38
Powerex Corp. Avista Corporation Eastport, Idaho	\$0.00	0	\$4.04	9	\$4.33	35	\$4.27	44

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.58	6	\$4.58	6
Powerex Corp. BP Canada Energy Company Eastport, Idaho	\$4.40	143	\$4.25	131	\$4.42	198	\$4.37	472
Powerex Corp. BP Canada Energy Marketing Corp. Eastport, Idaho	\$0.00	0	\$3.97	5	\$0.00	0	\$3.97	5
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$4.40	39	\$4.20	32	\$4.41	48	\$4.35	119
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$4.40	7	\$4.43	2	\$4.58	17	\$4.52	26
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$6.46	15	\$4.34	7	\$4.62	38	\$5.06	60
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	\$6.52	0	\$4.23	0	\$4.81	1	\$4.89	1
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$6.49	1	\$4.32	1	\$4.57	5	\$4.76	6
Powerex Corp. Enserco Energy Inc. Eastport, Idaho	\$5.10	0	\$4.40	0	\$0.00	0	\$5.04	0
Powerex Corp. FortisBC Energy Inc. Eastport, Idaho	\$3.99	10	\$0.00	0	\$0.00	0	\$3.99	10
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$4.47	101	\$4.20	83	\$4.38	130	\$4.36	314

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$4.32	1	\$0.00	0	\$4.14	2	\$4.20	4
Powerex Corp. Iberdrola Renewables, Inc. Eastport, Idaho	\$0.00	0	\$4.04	13	\$0.00	0	\$4.04	13
Powerex Corp. Imperial Oil Resources Limited Eastport, Idaho	\$6.46	2	\$4.34	1	\$4.60	9	\$4.88	12
Powerex Corp. J. Aron & Company Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.60	11	\$4.60	11
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	\$6.57	2	\$4.14	2	\$4.63	2	\$5.05	5
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$4.24	542	\$4.24	594	\$4.35	657	\$4.28	1,793
Powerex Corp. Nexen Marketing Eastport, Idaho	\$6.24	0	\$4.31	2	\$4.70	8	\$4.66	10
Powerex Corp. Oxy Energy Canada, Inc. Eastport, Idaho	\$0.00	0	\$4.46	0	\$0.00	0	\$4.46	0
Powerex Corp. Pengrowth Corporation Eastport, Idaho	\$0.00	0	\$4.33	2	\$0.00	0	\$4.33	2
Powerex Corp. Progress Energy Ltd. Eastport, Idaho	\$6.46	3	\$4.34	2	\$4.60	11	\$4.88	15
Powerex Corp. Royal Bank of Canada Eastport, Idaho	\$4.20	21	\$4.27	31	\$4.32	35	\$4.27	87

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Sequent Energy Canada Corp. Eastport, Idaho	\$4.15	74	\$0.00	0	\$0.00	0	\$4.15	74
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$4.26	16	\$0.00	0	\$4.26	16
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$6.47	5	\$4.30	5	\$4.60	23	\$4.84	33
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$4.92	13	\$4.27	1	\$4.55	6	\$4.77	20
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$5.97	13	\$4.35	7	\$4.59	42	\$4.84	62
Powerex Corp. Tenaska Marketing Canada Eastport, Idaho	\$0.00	0	\$4.30	2	\$0.00	0	\$4.30	2
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$4.24	37	\$4.38	0	\$4.57	5	\$4.28	43
Powerex Corp. TransAlta Energy Marketing Corp. Eastport, Idaho	\$0.00	0	\$4.38	1	\$4.46	3	\$4.45	4
Powerex Corp. United Energy Trading, LLC Eastport, Idaho	\$0.00	0	\$4.41	5	\$0.00	0	\$4.41	5
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Eastport, Idaho	\$3.96	9	\$0.00	0	\$4.06	237	\$4.06	246
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Sumas, Washington	\$3.38	18	\$3.67	53	\$4.02	205	\$3.91	276

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$0.00	0	\$3.88	30	\$4.45	10	\$4.02	40
Puget Sound Energy, Inc. BNP Paribas Energy Trading GP Sumas, Washington	\$4.11	10	\$0.00	0	\$0.00	0	\$4.11	10
Puget Sound Energy, Inc. BP Canada Energy Company Eastport, Idaho	\$3.91	99	\$0.00	0	\$0.00	0	\$3.91	99
Puget Sound Energy, Inc. BP Canada Energy Company Sumas, Washington	\$3.52	68	\$3.75	33	\$4.11	3	\$3.61	105
Puget Sound Energy, Inc. Canadian Natural Resources Limited Eastport, Idaho	\$3.89	264	\$3.99	19	\$4.23	21	\$3.92	304
Puget Sound Energy, Inc. Cargill Limited Eastport, Idaho	\$0.00	0	\$4.30	9	\$0.00	0	\$4.30	9
Puget Sound Energy, Inc. Cargill Limited Sumas, Washington	\$0.00	0	\$4.16	2	\$3.97	5	\$4.03	8
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.82	944	\$3.97	633	\$4.01	302	\$3.90	1,879
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$4.05	152	\$3.98	18	\$4.08	141	\$4.06	311
Puget Sound Energy, Inc. EnCana Corporation Eastport, Idaho	\$3.70	16	\$3.80	5	\$4.11	5	\$3.79	26
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$3.55	532	\$3.71	608	\$3.76	587	\$3.68	1,727

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.81	595	\$3.96	308	\$4.00	298	\$3.90	1,201
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$3.99	717	\$4.04	459	\$4.06	736	\$4.03	1,913
Puget Sound Energy, Inc. Iberdrola Renewables, Inc. Eastport, Idaho	\$3.85	24	\$0.00	0	\$0.00	0	\$3.85	24
Puget Sound Energy, Inc. J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$3.93	10	\$3.80	5	\$0.00	0	\$3.89	14
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$4.31	5	\$0.00	0	\$4.31	5
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	\$0.00	0	\$3.85	4	\$0.00	0	\$3.85	4
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.49	19	\$0.00	0	\$0.00	0	\$3.49	19
Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho	\$3.93	87	\$4.09	96	\$0.00	0	\$4.01	183
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$4.16	0	\$0.00	0	\$4.45	4	\$4.44	4
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$4.08	0	\$4.22	67	\$4.60	50	\$4.38	117
Puget Sound Energy, Inc. Sequent Energy Canada Corp. Sumas, Washington	\$3.56	2	\$0.00	0	\$0.00	0	\$3.56	2

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.68	288	\$4.03	266	\$4.19	164	\$3.93	718
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$3.57	1,000	\$3.78	1,193	\$3.84	578	\$3.72	2,771
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$3.70	260	\$3.94	147	\$4.10	751	\$3.99	1,158
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$3.44	408	\$3.73	1,030	\$3.74	751	\$3.68	2,189
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$5.94	7	\$6.32	7	\$5.03	5	\$5.84	20
Rock-Tenn Converting Company Tenaska Marketing Canada Highgate Springs, Vermont	\$6.56	57	\$6.66	51	\$6.68	50	\$6.63	159
Royal Bank of Canada Natural Gas Exchange Inc. Marysville, Michigan	\$4.46	279	\$4.50	120	\$0.00	0	\$4.47	399
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$4.03	10	\$4.02	14	\$4.28	12	\$4.11	36
Sacramento Municipal Utility District BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.26	180	\$4.26	180
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$3.33	470	\$3.48	486	\$3.53	467	\$3.45	1,423
Sacramento Municipal Utility District Royal Bank of Canada Eastport, Idaho	\$4.23	207	\$4.43	218	\$4.34	30	\$4.33	455

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Saranac Power Partners L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$5.93	108	\$6.03	69	\$5.64	6	\$5.96	183
Selkirk Cogen Partners L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$5.40	445	\$5.39	460	\$5.32	445	\$5.37	1,349
Sempra Energy Trading LLC Alberta Energy Company Grand Island, New York	\$5.14	23	\$5.14	4	\$0.00	0	\$5.14	27
Sempra LNG International LLC Sempra LNG Marketing Mexico Otay Mesa, California	\$3.65	86	\$3.88	93	\$0.00	0	\$3.77	179
Sempra LNG Marketing, LLC Golar Commodities Limited Cameron, Louisiana	\$6.95	3,368	\$0.00	0	\$0.00	0	\$6.95	3,368
Sequent Energy Canada Corp. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$4.01	158	\$4.32	589	\$4.25	746
Sequent Energy Canada Corp. Various Detroit, Michigan	\$0.00	0	\$0.00	0	\$5.23	11	\$5.23	11
Sequent Energy Canada Corp. Various Eastport, Idaho	\$3.91	11	\$0.00	0	\$4.24	5	\$4.01	16
Sequent Energy Canada Corp. Various Marysville, Michigan	\$0.00	0	\$4.94	59	\$0.00	0	\$4.94	59
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$4.03	1,437	\$4.16	1,387	\$4.17	1,418	\$4.12	4,241
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$3.75	3,346	\$3.87	3,306	\$3.98	2,622	\$3.86	9,274

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sequent Energy Canada Corp. Various Sumas, Washington	\$4.01	198	\$0.00	0	\$0.00	0	\$4.01	198
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$4.06	182	\$4.21	173	\$4.27	172	\$4.18	527
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$4.72	1,213	\$4.59	1,128	\$4.96	498	\$4.71	2,839
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$5.00	110	\$5.00	110	\$4.92	6	\$5.00	226
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$4.06	1,412	\$4.11	1,110	\$4.34	1,448	\$4.18	3,970
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York	\$4.73	13	\$4.76	5	\$4.87	88	\$4.85	106
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$4.98	40	\$5.02	41	\$5.19	36	\$5.06	117
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$4.68	332	\$4.70	330	\$4.90	325	\$4.76	987
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$4.15	2,298	\$4.27	3,381	\$4.43	3,267	\$4.30	8,946
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$0.00	0	\$4.91	1,036	\$4.89	132	\$4.91	1,168
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.85	3,854	\$4.02	4,272	\$4.07	3,825	\$3.98	11,951

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$3.90	11	\$4.03	39	\$4.68	34	\$4.28	84
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.09	55	\$0.00	0	\$0.00	0	\$4.09	55
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$3.85	5	\$3.94	5	\$4.07	5	\$3.95	15
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$4.78	152	\$4.83	107	\$5.17	246	\$4.98	505
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$3.83	8	\$3.94	8	\$4.07	8	\$3.95	24
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$4.04	2,373	\$4.01	2,995	\$4.24	2,652	\$4.09	8,020
Shell NA LNG LLC Shell Western LNG BV Elba Island, Georgia	\$0.00	0	\$4.52	5,718	\$0.00	0	\$4.52	5,718
Sierra Pacific Power Company EDF Trading North America, LLC. Eastport, Idaho	\$3.72	112	\$3.91	291	\$4.34	19	\$3.88	421
Sierra Pacific Power Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.78	596	\$3.94	744	\$3.98	720	\$3.91	2,060
Sierra Pacific Power Company Occidental Energy Canada Eastport, Idaho	\$3.82	2,221	\$3.99	2,367	\$4.02	2,349	\$3.95	6,936
Sierra Pacific Power Company Powerex Corp. Eastport, Idaho	\$3.80	527	\$4.02	419	\$4.20	22	\$3.90	968

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sierra Pacific Power Company Tenaska Marketing Canada Eastport, Idaho	\$3.02	101	\$0.00	0	\$4.10	625	\$3.95	726
Southern California Gas Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.77	1,567	\$3.74	1,276	\$3.76	1,535	\$3.76	4,378
Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York	\$5.54	54	\$5.84	47	\$5.60	42	\$5.66	144
St. Lawrence Gas Company, Inc. BP Canada Energy Company Massena, New York	\$7.79	192	\$8.28	45	\$7.39	11	\$7.86	248
St. Lawrence Gas Company, Inc. BP Canada Energy Company Waddington, New York	\$7.76	30	\$0.00	0	\$0.00	0	\$7.76	30
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$4.40	3,317	\$4.47	3,418	\$4.45	3,036	\$4.44	9,771
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$4.30	90	\$4.75	0	\$4.48	156	\$4.41	246
Suncor Energy Marketing Inc. Various Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.40	160	\$4.40	160
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$4.33	926	\$4.30	978	\$4.29	926	\$4.31	2,829
Superior Plus Energy Services Inc. Superior Plus Energy Services Inc. Grand Island, New York	\$4.59	1	\$0.00	0	\$0.00	0	\$4.59	1
TAQA NORTH BP Canada Energy Company Sherwood, North Dakota	\$3.79	979	\$3.82	1,010	\$4.03	846	\$3.87	2,835

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
TAQA NORTH Iberdrola Renewables, Inc. Sherwood, North Dakota	\$3.80	751	\$3.83	777	\$4.02	752	\$3.88	2,279
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$3.79	966	\$3.82	993	\$4.03	865	\$3.87	2,825
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$4.12	1,009	\$4.18	1,458	\$4.23	1,415	\$4.18	3,882
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$4.85	97	\$4.87	52	\$5.16	32	\$4.91	180
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$4.05	1,669	\$4.42	2	\$4.14	527	\$4.07	2,197
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$4.62	1,214	\$4.79	366	\$4.84	110	\$4.67	1,690
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont	\$4.85	372	\$4.87	251	\$5.16	163	\$4.92	786
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$4.87	1	\$5.09	2	\$5.31	203	\$5.31	207
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.60	5,792	\$4.07	5,857	\$4.12	5,953	\$3.93	17,602
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$4.48	9,140	\$4.28	10,888	\$4.42	10,501	\$4.39	30,529
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	\$4.42	2	\$4.49	3	\$0.00	0	\$4.46	5

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$4.03	3,052	\$4.03	3,136	\$4.23	3,175	\$4.10	9,362
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$4.85	1,140	\$4.87	416	\$5.16	648	\$4.94	2,204
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$4.12	3	\$4.18	3	\$4.23	3	\$4.18	9
The Southern Connecticut Gas Company Cargill Limited Waddington, New York	\$5.10	370	\$5.13	583	\$5.21	206	\$5.13	1,158
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$5.21	225	\$5.04	85	\$5.15	372	\$5.16	681
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$3.51	199	\$0.00	0	\$3.70	165	\$3.60	364
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$4.78	2,366	\$4.91	2,463	\$5.09	2,172	\$4.92	7,001
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$3.77	335	\$3.79	345	\$3.99	304	\$3.84	985
Transalta Energy Marketing (U.S.) Inc. EnCana Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$3.96	10	\$3.96	10
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Champlain, New York	\$0.00	0	\$0.00	0	\$4.77	1	\$4.77	1
UGI Energy Services, Inc. ConocoPhillips Canada Ltd. Grand Island, New York	\$4.82	21	\$4.80	13	\$4.74	7	\$4.80	41

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$4.17	188	\$4.11	20	\$4.28	38	\$4.18	246
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$4.20	2,534	\$4.30	2,613	\$4.42	2,314	\$4.30	7,461
United Energy Trading Canada, ULC Various Waddington, New York	\$4.85	34	\$0.00	0	\$0.00	0	\$4.85	34
United States Gypsum Company Various Grand Island, New York	\$4.29	4	\$4.43	4	\$4.38	6	\$4.37	13
United States Gypsum Company Various Niagara Falls, New York	\$4.29	237	\$4.43	245	\$4.38	240	\$4.37	723
United States Gypsum Company Various Noyes, Minnesota	\$4.29	239	\$4.43	249	\$4.38	244	\$4.37	732
United States Gypsum Company Various Sumas, Washington	\$4.29	54	\$4.43	77	\$4.38	65	\$4.37	196
Vermont Gas Systems, Inc. BP Canada Energy Company Highgate Springs, Vermont	\$5.00	340	\$5.69	140	\$6.57	50	\$5.33	530
Vermont Gas Systems, Inc. J.P. Morgan Commodities Canada Corporation Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$6.65	240	\$6.65	240
Vermont Gas Systems, Inc. Sempra Energy Trading LLC Highgate Springs, Vermont	\$5.12	240	\$5.79	248	\$0.00	0	\$5.46	488
Vermont Gas Systems, Inc. Tenaska Marketing Ventures Highgate Springs, Vermont	\$4.79	51	\$0.00	0	\$0.00	0	\$4.79	51

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Virginia Power Energy Marketing, Inc. Natural Gas Resources Noyes, Minnesota	\$4.07	111	\$4.21	117	\$4.21	117	\$4.16	346
Virginia Power Energy Marketing, Inc. Natural Gas Resources Waddington, New York	\$4.93	150	\$4.87	27	\$4.87	27	\$4.91	205
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$5.12	150	\$0.00	0	\$0.00	0	\$5.12	150
Yankee Gas Services Company Virginia Power Energy Marketing, Inc. Waddington, New York	\$5.16	461	\$5.21	151	\$5.16	146	\$5.17	758

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2010	2011	2011
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
AltaGas Energy Limited Partnership	41	27	0	0	0
Applied LNG Technologies USA, L.L.C.	44	39	69	901	634
Avista Corporation	85	58	279	562	74
BG Energy Merchants, LLC	0	0	2,430	3,608	6,967
BNP Paribas Energy Trading GP	0	0	0	95	0
BP Canada Energy Marketing Corp.	13,008	11,678	24,931	27,715	24,449
Barclays Capital Energy Inc.	0	0	0	463	1,789
Bluewater Gas Storage, LLC	173	0	283	631	1,426
CIMA Energy, Ltd	6,028	5,895	5,752	6,122	2,308
Cargill, Incorporated	8,427	7,994	15,734	15,889	14,929
Central Lomas de Real, S.A. de C.V.	6,087	6,005	6,141	6,162	6,670
Central Valle Hermoso, S.A. de C.V.	6,600	6,317	5,529	4,722	6,418
Cheniere Marketing, LLC	3,103	0	13,826	5,934	4,581
Chevron U.S.A. Inc.	0	0	2,735	6,484	0
Citigroup Energy Canada ULC	0	0	157	0	4
ConocoPhillips Alaska Natural Gas Corporation	4,830	5,585	2,259	1,680	2,877
ConocoPhillips Company	3,456	5,662	12,262	9,905	4,901
DTE Energy Trading, Inc.	85	62	2,324	3,157	6,279
Direct Energy Marketing Inc.	2,393	2,785	5,118	11,576	12,076
Dynegy Marketing and Trade, LLC	1,559	1,297	2,468	0	0
ECOGAS Mexico	1,591	1,553	1,570	1,701	1,742
EDF Trading North America, LLC.	2,226	2,240	3,703	3,872	4,566
El Paso Marketing Company, L.L.C.	0	0	0	0	5,253
El Paso Marketing, L.P.	7,508	7,579	7,531	5,981	2,206
Emera Energy Services, Inc.	334	22	16	30	852
Enbridge Gas Distribution Inc.	26,494	27,020	26,148	24,344	24,331
Energia de Baja California, S. de R.L. de C.V.	298	3,619	3,440	1,970	1,897
Enserco Energy Inc.	21	32	967	1,290	2,114
Enterprise Products Operating LLC	2,839	1,937	3,394	7,977	2,335
FortisBC Energy Inc.	0	0	0	269	131
Greenfield Energy Centre LP	266	0	0	0	0
Hess Energy Trading Company, LLC	0	0	340	360	453
Iberdrola Renewables, Inc.	179	229	866	2,066	1,151
Integrus Energy Services, Inc.	0	0	388	225	0
J. Aron & Company	0	8,073	19,239	20,284	18,744
J.P. Morgan Ventures Energy Corporation	105	262	303	906	1,043
JM & RAL Energy, Inc.	210	198	230	222	528
Just Energy Ontario L.P.	42	54	91	54	65
Macquarie Energy LLC	842	1,134	2,441	5,854	5,965
Marathon Oil Company	2,836	3,988	4,845	4,000	2,077

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2010	2011	2011
	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>
Merrill Lynch Commodities Canada, ULC	0	0	0	2,309	1,820
Merrill Lynch Commodities, Inc.	0	0	1,617	0	0
Mexicana de Cobre, S.A. de C.V.	705	556	551	780	870
Michigan Consolidated Gas Company	4,426	4,508	2,943	0	0
Moneta Energy Services Ltd.	0	0	0	15	0
Morgan Stanley Capital Group Inc.	139	0	0	0	27
NJR Energy Services Company	3,769	3,929	4,629	5,091	5,264
National Fuel Marketing Company, LLC	0	0	61	0	0
Nexen Marketing U.S.A. Inc.	10,899	3,677	0	0	0
NextEra Energy Power Marketing, LLC	0	0	835	831	0
Noble Americas Gas & Power Corp.	0	0	396	394	603
ONEOK Energy Services Company, L.P.	3,787	3,726	8,442	8,890	3,648
Omimex Canada, Ltd.	151	169	163	134	133
Oxy Energy Canada, Inc.	2,413	1,318	783	1,260	0
PNG Marketing, LLC	0	0	0	0	393
Pemex Gas Y Petroquimica Basica	54,594	51,513	54,722	72,324	83,395
Portland General Electric Company	0	0	0	113	46
Powerex Corp.	5,846	5,105	3,290	3,609	849
Puget Sound Energy, Inc.	891	87	424	1,177	1,128
Repsol Energy North America Corporation	468	706	2,291	1,510	1,872
Royal Bank of Canada	0	0	0	0	399
Sempra Energy Trading LLC	229	221	0	0	0
Sempra LNG International LLC	11	0	5,208	8,279	12,592
Sempra LNG Marketing, LLC	0	0	0	0	5,653
Sequent Energy Canada Corp.	4,380	3,392	8,017	11,923	7,858
Shell Energy North America (US), L.P.	19,676	19,276	28,011	33,064	22,783
Suncor Energy Marketing Inc.	74	47	231	188	10
Tenaska Marketing Ventures	8,941	8,161	19,914	28,095	21,492
Terasen Gas Inc.	272	0	504	485	0
Tidal Energy Marketing (U.S.) L.L.C.	10,628	12,043	14,618	14,423	14,466
Total Gas & Power North America, Inc.	82	11	71	49	0
TransCanada Gas Storage USA, Inc.	0	6	0	0	0
Transalta Energy Marketing (U.S.) Inc.	0	0	0	143	0
Union Gas Limited	6,827	4,541	10,164	11,040	11,048
United Energy Trading Canada, ULC	0	0	659	1,190	100
Virginia Power Energy Marketing, Inc.	3,851	3,499	3,319	2,901	1,505
West Texas Gas, Inc.	540	561	622	778	683
<u>Totals</u>	<u>245,305</u>	<u>238,397</u>	<u>350,290</u>	<u>398,005</u>	<u>370,472</u>

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Applied LNG Technologies USA, L.L.C. Arizona LNG Otay Mesa, California	\$8.89	221	\$9.57	242	\$9.48	171	\$9.31	634
Avista Corporation Avista Corporation Sumas, Washington	\$4.04	67	\$0.00	0	\$4.24	7	\$4.06	74
BG Energy Merchants, LLC BG Energy Merchants, LLC Marysville, Michigan	\$5.56	527	\$5.40	20	\$0.00	0	\$5.55	547
BG Energy Merchants, LLC BG Energy Merchants, LLC St. Clair, Michigan	\$4.56	1,982	\$4.69	2,419	\$4.59	2,018	\$4.62	6,420
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$4.04	31	\$4.22	13	\$4.49	31	\$4.26	75
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.57	5,626	\$4.65	6,869	\$4.79	6,205	\$4.67	18,699
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$4.80	2,233	\$4.86	1,866	\$4.99	1,576	\$4.87	5,675
Barclays Capital Energy Inc. Barclays Capital Energy Inc. Niagara Falls, New York	\$0.00	0	\$4.85	151	\$4.86	146	\$4.85	297
Barclays Capital Energy Inc. Barclays Capital Energy Inc. Waddington, New York	\$0.00	0	\$5.01	454	\$5.02	438	\$5.01	892
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Niagara Falls, New York	\$4.67	150	\$0.00	0	\$0.00	0	\$4.67	150
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Waddington, New York	\$4.80	450	\$0.00	0	\$0.00	0	\$4.80	450

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.56	16	\$4.65	256	\$4.58	1,153	\$4.59	1,426
CIMA Energy, Ltd Atlas St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.70	300	\$4.70	300
CIMA Energy, Ltd CIMA Energy, Ltd St. Clair, Michigan	\$4.67	25	\$0.00	0	\$0.00	0	\$4.67	25
CIMA Energy, Ltd CMS Energy Corporation St. Clair, Michigan	\$4.70	598	\$0.00	0	\$4.72	300	\$4.70	898
CIMA Energy, Ltd EDF Trading North America, LLC. St. Clair, Michigan	\$4.71	150	\$0.00	0	\$0.00	0	\$4.71	150
CIMA Energy, Ltd Muzyl St. Clair, Michigan	\$4.66	18	\$0.00	0	\$0.00	0	\$4.66	18
CIMA Energy, Ltd Natural Gas Exchange Inc. St. Clair, Michigan	\$4.72	39	\$0.00	0	\$4.70	300	\$4.70	339
CIMA Energy, Ltd Sequent St. Clair, Michigan	\$4.66	54	\$0.00	0	\$0.00	0	\$4.66	54
CIMA Energy, Ltd Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.71	316	\$0.00	0	\$0.00	0	\$4.71	316
CIMA Energy, Ltd Various St. Clair, Michigan	\$0.00	0	\$4.60	208	\$0.00	0	\$4.60	208
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$4.59	4,679	\$4.67	4,836	\$4.84	5,414	\$4.71	14,929

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$4.43	2,289	\$4.54	2,042	\$4.77	2,339	\$4.58	6,670
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$4.40	2,069	\$4.45	2,099	\$4.73	2,250	\$4.53	6,418
Cheniere Marketing, LLC J.P. Morgan Ventures Energy Corporation Sabine Pass, Louisiana	\$7.60	2,901	\$7.83	1,680	\$0.00	0	\$7.68	4,581
Citigroup Energy Canada ULC Various St. Clair, Michigan	\$0.00	0	\$5.05	4	\$0.00	0	\$5.05	4
ConocoPhillips Alaska Natural Gas Corporation ConocoPhillips Alaska Natural Gas Corporation Kenai, Alaska	\$9.50	1,109	\$10.50	618	\$11.50	1,150	\$10.51	2,877
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC St. Clair, Michigan	\$4.62	887	\$4.48	527	\$4.51	614	\$4.55	2,028
ConocoPhillips Company ConocoPhillips Company Freeport, Texas	\$0.00	0	\$9.05	2,873	\$0.00	0	\$9.05	2,873
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	\$0.00	0	\$0.00	0	\$4.52	1,045	\$4.52	1,045
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$4.43	1,935	\$4.34	1,451	\$4.65	1,834	\$4.48	5,220
DTE Energy Trading, Inc. Various Waddington, New York	\$0.00	0	\$0.00	0	\$4.85	15	\$4.85	15
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$4.30	739	\$4.44	763	\$4.39	739	\$4.38	2,241

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$4.58	3,231	\$4.66	6,139	\$4.82	465	\$4.64	9,835
ECOGAS Mexico Sempra Energy Solutions Calxico, California	\$4.52	557	\$4.58	600	\$4.62	586	\$4.57	1,742
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.54	301	\$4.50	302	\$4.40	327	\$4.48	930
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$4.34	210	\$4.37	216	\$4.74	102	\$4.43	527
EDF Trading North America, LLC. Cargill, Incorporated Waddington, New York	\$0.00	0	\$0.00	0	\$5.74	2	\$5.74	2
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$0.00	0	\$4.66	4	\$4.45	13	\$4.49	16
EDF Trading North America, LLC. Energy America, L.L.C. St. Clair, Michigan	\$0.00	0	\$4.20	5	\$4.98	3	\$4.48	8
EDF Trading North America, LLC. Iberdrola Renewables, Inc. St. Clair, Michigan	\$4.43	596	\$4.50	609	\$4.40	654	\$4.44	1,859
EDF Trading North America, LLC. Iberdrola Renewables, Inc. Waddington, New York	\$0.00	0	\$5.13	1	\$0.00	0	\$5.13	1
EDF Trading North America, LLC. J.P. Morgan Ventures Energy Corporation Waddington, New York	\$4.81	8	\$4.95	42	\$4.90	65	\$4.91	114
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan	\$4.35	147	\$0.00	0	\$0.00	0	\$4.35	147

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. NJR Energy Services Company Waddington, New York	\$0.00	0	\$4.85	1	\$0.00	0	\$4.85	1
EDF Trading North America, LLC. Niagara Mohawk Power Corporation d/b/a National Grid Waddington, New York	\$0.00	0	\$5.17	0	\$4.84	1	\$4.88	1
EDF Trading North America, LLC. Repsol Energy North America Corporation Waddington, New York	\$0.00	0	\$5.02	3	\$5.34	5	\$5.21	8
EDF Trading North America, LLC. Sequent Energy Management, L.P. Waddington, New York	\$0.00	0	\$4.85	0	\$0.00	0	\$4.85	0
EDF Trading North America, LLC. Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$4.76	5	\$4.42	8	\$4.55	13
EDF Trading North America, LLC. Shell Energy North America (US), L.P. Waddington, New York	\$0.00	0	\$0.00	0	\$5.15	0	\$5.15	0
EDF Trading North America, LLC. Suncor Energy Marketing Inc. St. Clair, Michigan	\$4.43	152	\$4.46	199	\$4.41	173	\$4.43	524
EDF Trading North America, LLC. Tenaska Marketing Ventures St. Clair, Michigan	\$0.00	0	\$4.77	7	\$4.39	3	\$4.65	11
EDF Trading North America, LLC. Tenaska Marketing Ventures Waddington, New York	\$0.00	0	\$0.00	0	\$5.79	8	\$5.79	8
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$0.00	0	\$4.25	9	\$4.72	15	\$4.55	23
EDF Trading North America, LLC. United Energy Trading, LLC St. Clair, Michigan	\$0.00	0	\$4.49	154	\$4.40	163	\$4.44	318

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Various St. Clair, Michigan	\$3.93	55	\$0.00	0	\$0.00	0	\$3.93	55
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$0.00	0	\$4.49	2,614	\$4.68	2,639	\$4.58	5,253
El Paso Marketing, L.P. Various Douglas, Arizona	\$4.47	2,206	\$0.00	0	\$0.00	0	\$4.47	2,206
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$0.00	0	\$0.00	0	\$4.72	289	\$4.72	289
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan	\$4.60	180	\$4.68	187	\$4.82	178	\$4.70	545
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$5.08	17	\$5.08	17
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$4.70	8,088	\$4.79	8,367	\$4.80	7,875	\$4.76	24,331
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$4.31	780	\$4.34	500	\$4.61	616	\$4.42	1,897
Enserco Energy Inc. Various St. Clair, Michigan	\$4.62	740	\$4.81	765	\$4.95	608	\$4.78	2,114
Enserco Energy Inc. Various Sumas, Washington	\$5.90	0	\$4.44	1	\$4.10	0	\$4.61	1
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$4.58	740	\$4.72	773	\$4.78	335	\$4.67	1,848

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Enterprise Products Operating LLC Enterprise Products Operating LLC St. Clair, Michigan	\$4.46	138	\$4.61	202	\$4.63	147	\$4.57	487
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$6.23	131	\$0.00	0	\$0.00	0	\$6.23	131
Hess Energy Trading Company, LLC Various Marysville, Michigan	\$0.00	0	\$0.00	0	\$4.77	453	\$4.77	453
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Marysville, Michigan	\$4.60	300	\$4.66	674	\$5.06	177	\$4.71	1,151
J. Aron & Company Various Detroit, Michigan	\$4.28	1,018	\$4.36	268	\$4.68	748	\$4.44	2,034
J. Aron & Company Various St. Clair, Michigan	\$4.31	4,789	\$4.37	5,032	\$4.55	5,511	\$4.41	15,332
J. Aron & Company Various Waddington, New York	\$4.79	349	\$4.85	542	\$5.02	488	\$4.90	1,378
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$4.56	450	\$0.00	0	\$4.79	405	\$4.67	855
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$2.84	65	\$3.61	73	\$3.51	50	\$3.32	188
JM & RAL Energy, Inc. J.P. Morgan Ventures Energy Corporation Ogilby, California	\$5.50	71	\$4.92	84	\$5.11	373	\$5.13	528
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.58	21	\$4.59	22	\$4.47	22	\$4.55	65

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$4.52	44	\$4.60	46	\$4.74	45	\$4.62	135
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$4.56	2,084	\$4.64	1,953	\$4.78	1,794	\$4.65	5,830
Marathon Oil Company Marathon Oil Company Kenai, Alaska	\$9.50	803	\$10.50	509	\$11.50	765	\$10.48	2,077
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$4.56	600	\$4.76	620	\$4.82	600	\$4.71	1,820
Mexicana de Cobre, S.A. de C.V. MGI Supply Ltd. Douglas, Arizona	\$4.79	283	\$4.80	296	\$4.96	290	\$4.85	870
Morgan Stanley Capital Group Inc. Various Niagara Falls, New York	\$4.77	27	\$0.00	0	\$0.00	0	\$4.77	27
NJR Energy Services Company Various Marysville, Michigan	\$4.68	936	\$4.80	262	\$4.77	266	\$4.72	1,464
NJR Energy Services Company Various St. Clair, Michigan	\$4.72	1,350	\$4.78	1,240	\$4.69	1,210	\$4.73	3,800
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company Sault Ste. Marie, Michigan	\$4.42	68	\$4.42	87	\$4.42	70	\$4.42	224
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company St. Clair, Michigan	\$4.74	154	\$4.72	147	\$4.65	78	\$4.71	379
ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$4.68	1,420	\$4.70	1,447	\$4.61	781	\$4.67	3,648

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Omimex Canada, Ltd. Omimex Canada, Ltd. Havre, Montana	\$3.56	45	\$3.68	46	\$3.82	43	\$3.69	133
PNG Marketing, LLC Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.78	393	\$4.78	393
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$4.24	5,559	\$4.36	4,365	\$4.46	4,278	\$4.34	14,202
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$4.62	5,435	\$4.59	7,384	\$4.79	6,857	\$4.67	19,676
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$4.46	83	\$4.55	712	\$4.76	1,232	\$4.67	2,026
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$4.52	487	\$4.43	503	\$4.75	482	\$4.56	1,472
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$4.35	6,134	\$4.42	4,763	\$4.53	5,790	\$4.43	16,687
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$4.27	2,387	\$4.34	2,386	\$4.57	2,412	\$4.39	7,185
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$4.33	7,739	\$4.42	7,085	\$4.49	7,322	\$4.41	22,146
Portland General Electric Company EDF Trading North America, LLC. Sumas, Washington	\$4.09	7	\$0.00	0	\$0.00	0	\$4.09	7
Portland General Electric Company ONEOK Energy Services Canada, Ltd. Sumas, Washington	\$4.09	1	\$0.00	0	\$0.00	0	\$4.09	1

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Portland General Electric Company Sumas, Washington	\$4.09	38	\$0.00	0	\$0.00	0	\$4.09	38
Powerex Corp. Cargill, Incorporated St. Clair, Michigan	\$0.00	0	\$4.68	1	\$0.00	0	\$4.68	1
Powerex Corp. Chevron Natural Gas Services, Inc. St. Clair, Michigan	\$0.00	0	\$4.71	71	\$4.89	28	\$4.76	99
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	\$4.71	14	\$4.55	2	\$4.70	17	\$4.69	33
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$0.00	0	\$4.93	11	\$4.66	74	\$4.70	86
Powerex Corp. NJR Energy Services Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.70	4	\$4.70	4
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$0.00	0	\$4.68	113	\$4.84	99	\$4.75	212
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.46	9	\$4.46	9
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$0.00	0	\$4.71	21	\$4.99	6	\$4.78	27
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.93	284	\$4.53	9	\$4.78	57	\$4.90	350
Powerex Corp. Storage St. Clair, Michigan	\$0.00	0	\$4.86	25	\$6.92	2	\$5.05	27

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Various Sumas, Washington	\$4.02	512	\$4.34	327	\$4.75	289	\$4.30	1,128
Repsol Energy North America Corporation Repsol Energy North America Corporation Calais, Maine	\$0.00	0	\$0.00	0	\$4.30	545	\$4.30	545
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$4.60	377	\$4.67	701	\$4.82	249	\$4.68	1,327
Royal Bank of Canada Natural Gas Exchange Inc. Marysville, Michigan	\$0.00	0	\$4.73	279	\$0.00	0	\$4.73	279
Royal Bank of Canada Shell Energy North America (Canada) Inc. Marysville, Michigan	\$0.00	0	\$0.00	0	\$4.66	120	\$4.66	120
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Ogilby, California	\$0.00	0	\$3.88	4,246	\$3.88	5,004	\$3.88	9,251
Sempra LNG International, LLC Sempra Energy Trading LLC Ogilby, California	\$3.81	3,342	\$0.00	0	\$0.00	0	\$3.81	3,342
Sempra LNG Marketing, LLC Sempra LNG Marketing, LLC Cameron, Louisiana	\$6.95	2,911	\$6.95	2,741	\$0.00	0	\$6.95	5,653
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Havre, Montana	\$3.99	365	\$4.09	369	\$4.21	338	\$4.09	1,072
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Marysville, Michigan	\$4.67	429	\$4.56	148	\$4.94	204	\$4.72	780
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.58	2,072	\$4.67	2,085	\$4.61	1,821	\$4.62	5,977

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Sumas, Washington	\$4.06	0	\$3.78	28	\$0.00	0	\$3.78	28
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	\$0.00	0	\$0.00	0	\$4.53	43	\$4.53	43
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. McAllen, Texas	\$4.51	40	\$4.23	175	\$4.45	156	\$4.35	371
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Penitas, Texas	\$4.32	1,017	\$4.37	871	\$4.58	770	\$4.41	2,658
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.56	6,385	\$4.65	8,035	\$4.76	5,291	\$4.65	19,711
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. St. Clair, Michigan	\$4.24	10	\$0.00	0	\$0.00	0	\$4.24	10
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$4.60	1,167	\$4.68	1,664	\$4.82	1,181	\$4.70	4,012
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$3.78	173	\$3.94	173	\$3.98	180	\$3.90	526
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$4.80	625	\$4.85	43	\$5.02	160	\$4.85	828
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$4.23	1	\$0.00	0	\$0.00	0	\$4.23	1
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.66	5,086	\$4.63	6,352	\$5.01	4,622	\$4.75	16,060

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$4.80	48	\$4.85	12	\$5.02	4	\$4.82	64
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$4.60	430	\$4.88	1,140	\$4.86	1,206	\$4.83	2,775
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$4.69	4,365	\$4.79	3,711	\$4.79	3,614	\$4.75	11,690
Union Gas Limited Various Detroit, Michigan	\$4.46	1,020	\$4.53	615	\$4.57	725	\$4.51	2,360
Union Gas Limited Various St. Clair, Michigan	\$4.51	2,755	\$4.64	2,915	\$4.61	3,018	\$4.59	8,688
United Energy Trading Canada, ULC United Energy Trading, LLC Waddington, New York	\$4.81	100	\$0.00	0	\$0.00	0	\$4.81	100
Virginia Power Energy Marketing, Inc. Cargill, Incorporated St. Clair, Michigan	\$4.06	283	\$4.21	105	\$4.16	68	\$4.11	457
Virginia Power Energy Marketing, Inc. Iroquois Gas Transmission System, L.P. Waddington, New York	\$0.00	0	\$4.67	31	\$0.00	0	\$4.67	31
Virginia Power Energy Marketing, Inc. Macquarie Energy LLC St. Clair, Michigan	\$4.06	168	\$4.21	259	\$4.16	288	\$4.15	715
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Niagara Falls, New York	\$4.36	58	\$0.00	0	\$0.00	0	\$4.36	58
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan	\$4.06	20	\$4.21	116	\$4.16	108	\$4.18	243

SHORT-TERM SALES
YEAR: 2011 Quarter:Two

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Del Rio, Texas	\$5.68	23	\$6.08	14	\$5.89	18	\$5.85	54
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Douglas, Arizona	\$4.87	8	\$4.90	9	\$4.94	11	\$4.91	29
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Eagle Pass, Texas	\$4.94	135	\$5.00	135	\$4.95	127	\$4.96	397
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Nogales, Arizona	\$4.74	15	\$4.77	18	\$4.81	16	\$4.77	48
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Ogilby, California	\$4.62	47	\$4.70	53	\$4.70	55	\$4.68	155

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports First Quarter Report 2011*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 1st Quarter 2011 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Jan-11	CIMA Energy, Ltd Sierra Pacific	Canada	St Clair	Export	Short-Term	2,118	\$ 4.59	Export previously not reported
Jan-11	Power Company	Canada	Eastport	Import	Short-Term	1,829	\$ 3.93	Revised from previously reported values of 1,848 MMcf and \$3.92
Jan-11	Sierra Pacific Power Company	Canada	Eastport	Import	Short-Term	317	\$ 3.92	Revised from previously reported values of 387 MMcf and \$3.94
Jan-11	Sierra Pacific Power Company	Canada	Eastport	Import	Short-Term	283	\$ 4.00	Revised from previously reported values of 315 MMcf and \$4.01
Feb-11	Sierra Pacific Power Company	Canada	Eastport	Import	Short-Term	711	\$ 3.71	Revised from previously reported value of 717 MMcf
Mar-11	Sierra Pacific Power Company	Canada	Eastport	Import	Short-Term	NA	NA	Revised from previously reported values of 56 MMcf and \$3.65
Mar-11	Sierra Pacific Power Company	Canada	Eastport	Import	Short-Term	197	\$ 3.97	Revised from previously reported values of 206 MMcf and \$3.96
Mar-11	Sierra Pacific Power Company	Canada	Eastport	Import	Short-Term	1,970	\$ 3.97	Revised from previously reported value of 1,983 MMcf