

Natural Gas

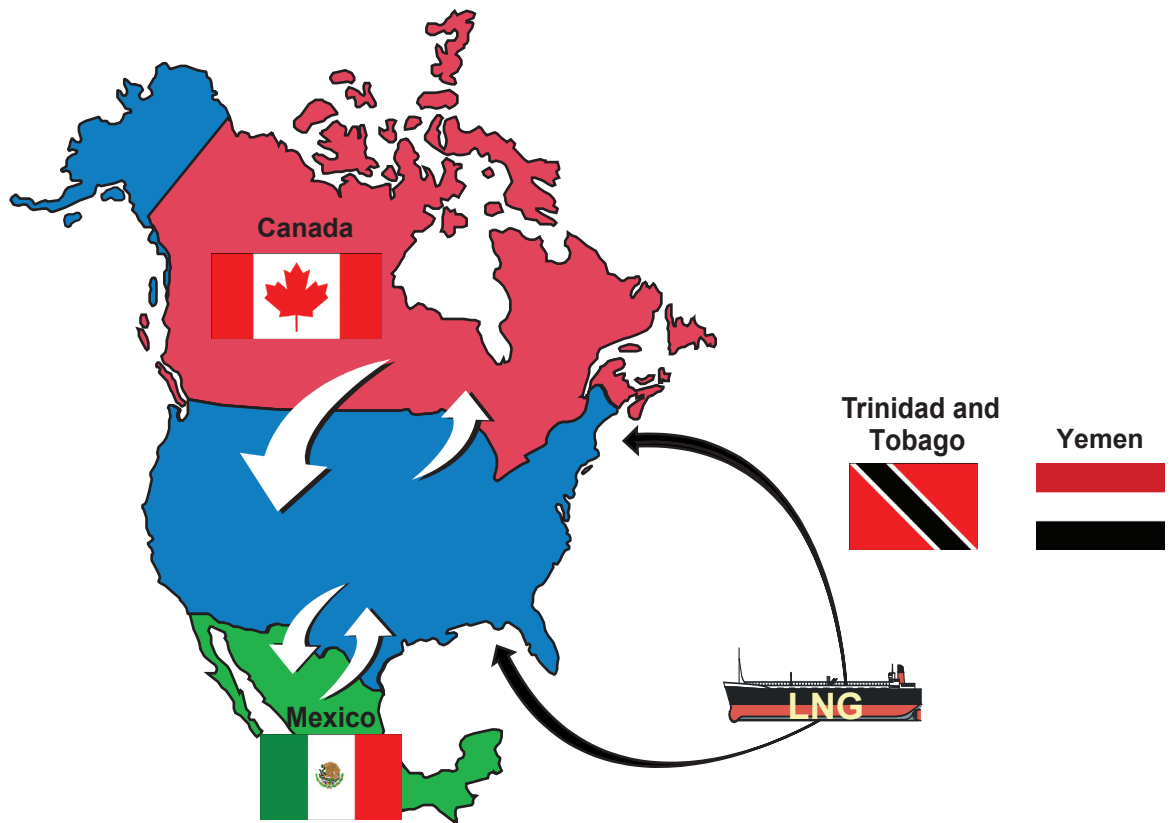
Imports and Exports

Fourth Quarter Report 2013



Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Oil and Gas Global Security and Supply
Division of Natural Gas Regulatory Activities



NATURAL GAS IMPORTS AND EXPORTS

**FOURTH QUARTER REPORT
2013**

**Division of Natural Gas Regulatory Activities
Office of Oil and Gas Global Security and Supply
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Oil and Gas Global Security and Supply, Division of Natural Gas Regulatory Activities prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the fourth quarter of 2013 (October through December).

Sections 1 and 2 contain quarterly and annual summary charts and tables. Section 3 contains detailed transactions of all imports and exports. The data in Section 3 is organized by the categories long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience. This year-end quarterly report includes additional graphics providing annual summaries for 2013, comparisons of 2013 with 2012, and analyses of long-term trends.

Please note that, beginning with the first quarter 2013 report, the import/export summary map formerly published on the reverse of the report's cover page has been replaced. A group of four maps is now the first sub-section of Section 1. The maps illustrate vessel-borne liquefied natural gas (LNG) imports, exports and re-exports, as well as imports and exports from and to Canada and Mexico, by US region.

Beginning with the report for the third quarter of 2013, there were a few additional changes to the tables in section 1. Some tables have been re-numbered as a result. There are now two tables that cover trucked LNG imports (Table 1i and Table 1j). Data previously covered in four tables is now covered in two, through the combination of pipeline import data for Mexico and Canada (Table 1e and Table 1f). Data on pipeline exports has now been broken out to show short-term and long-term totals (Table 1g and Table 1h). A column showing average daily volume, in billion cubic feet per day (Bcf/d), has been added to Tables 1a, 1c, and 1d.

Fourth Quarter 2013 Highlights

Imports totaled 736.6 Bcf and exports totaled 353.4 Bcf, resulting in net imports of 383.2 Bcf. As usual, most of the imports came from Canada, comprising 98.5 percent of the total. Imports from Mexico made up an extremely small fraction of imports and LNG imports constituted 1.5 percent of the total. As with imports, the majority of exports went to Canada, making up 57.3 percent of the total. Exports to Mexico comprised the remainder. There were no domestic LNG exports by vessel. However there was a re-export of previously imported foreign-source LNG in the fourth quarter, which constituted 0.8 percent of all exports.

Notably, the fourth quarter saw the first export of LNG by truck through the Port Huron, Michigan exit point.

Fourth Quarter 2013 vs. Third Quarter 2013 - Highlights

As illustrated in the following tables, there was relatively little change between total imports compared to last quarter. There was a slight rise in Canadian pipeline imports (3.3 percent), but this was offset by large decreases in Canadian trucked imports and LNG imports by vessel (48.8 percent and 67.8 percent, respectively). The average price for imports was up 20.6 percent overall. This was mostly due to a 27.7 percent increase in the average price of pipeline imports and despite a 22.8 percent decrease in the price of LNG imports by vessel.

Total exports were down 7.3 percent from last quarter. The decrease was due, in large part, to a decrease in Mexican pipeline exports, which were down 16.3 percent. Though a small absolute change, there was a very large relative increase in trucked exports to Mexico of 405.2 percent. For the first time since the fourth quarter of 2012, there was a re-export of foreign sourced LNG by vessel. This was also the first shipment of LNG by vessel to Mexico from the United States. There were no domestic LNG exports. Pipeline export prices were up 6.7 percent and trucked export prices (for LNG and CNG) were up 8.0 percent compared to last quarter.

Fourth Quarter 2013 vs. Fourth Quarter 2012 – Highlights

Total imports were down 2.7 percent from the fourth quarter of 2012. This was due to a large decrease in LNG imports by vessel (74.0 percent) and despite a slight rise in Mexican pipeline imports (absolute increase of 0.4 Bcf). The average price for imports was up 9.1 percent from the fourth quarter of 2012. This was due to increases in pipeline import and LNG import prices, which were up 10.9 percent and 13.6 percent, respectively.

Total exports decreased by 19.8 percent from the fourth quarter of 2012. Pipeline exports to Canada decreased by 24.6 percent and Mexican pipeline exports decreased by 8.8 percent. In addition, Canadian trucked exports increased by a large percentage (although only a small absolute volume increase) compared to the fourth quarter of 2012. There were no domestic LNG exports this quarter but there was one re-export of foreign sourced LNG. Pipeline and trucked export prices were up by 9.2 percent and 16.4 percent, respectively, compared to the fourth quarter of 2012.

Imports and Exports of LNG by Vessel

Imports of LNG by vessel decreased 67.8 percent compared to last quarter and decreased by 74.0 percent compared to the fourth quarter of 2012. Four cargos of LNG were imported by vessel this quarter, compared to ten cargos last quarter and 14 cargos in the fourth quarter of 2012. Prices of LNG imported by vessel were down 22.8 percent from last quarter and up 13.6 percent from the fourth quarter of 2012.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at nGREports@hq.doe.gov.

Quarterly Summary

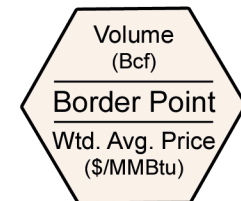
Maps of Imports & Exports by Point of Entry/Exit

LNG Terminals
&
Canada and Mexico Border Maps

Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal 4th Quarter 2013



● LNG Import
 ● No Activity
 ● LNG Re-Export

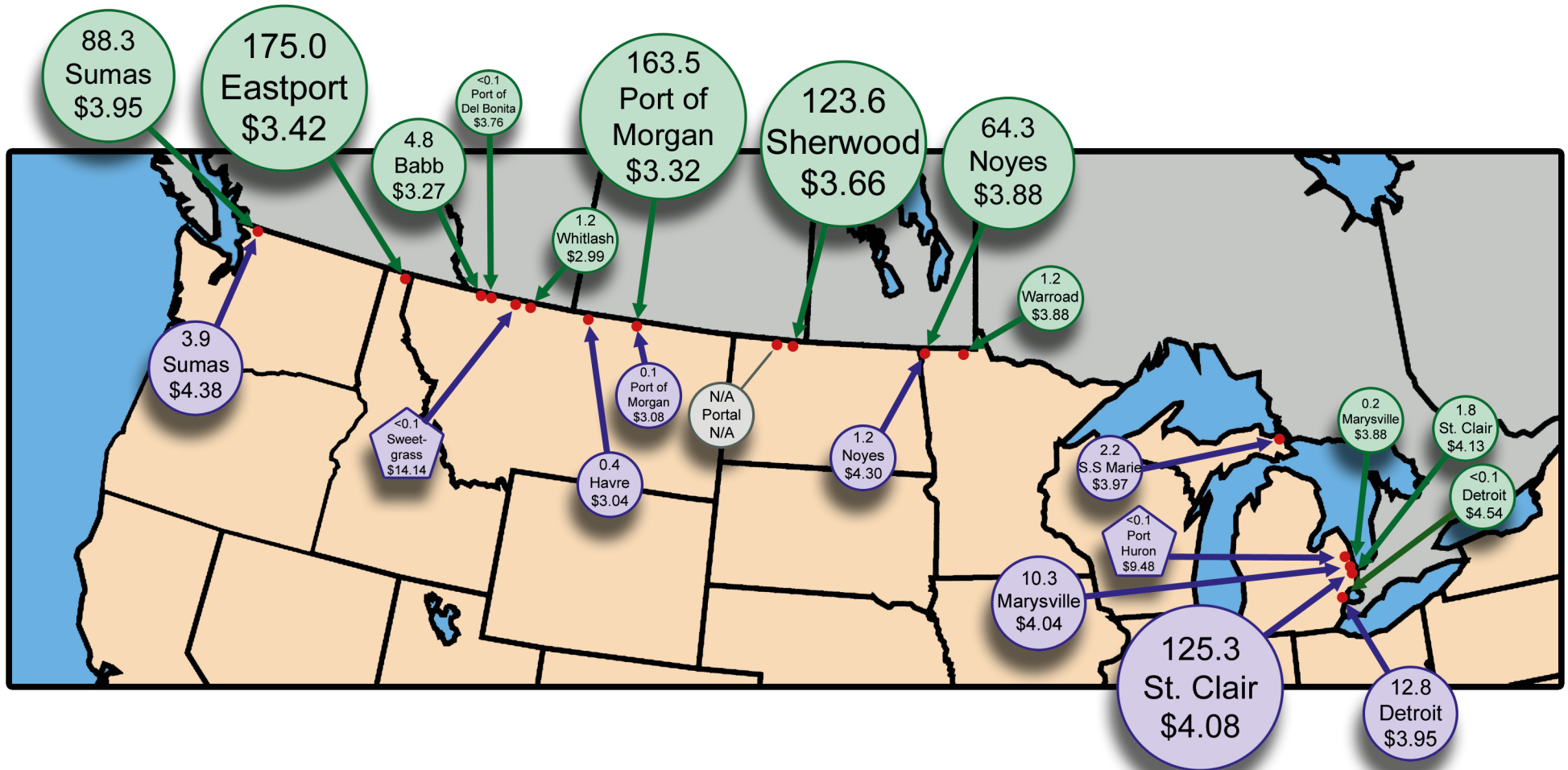


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are two size levels shown on this map. Re-Export cargos are exports of LNG that had previously been imported from foreign sources.

Natural Gas Imports & Exports by Border Point

Western and Midwest United States/Canada Border

4th Quarter 2013



● Pipeline Import
 ● Pipeline Export
 ⬠ LNG Export by Truck
 ○ No Activity

Volume (Bcf)

 Border Point

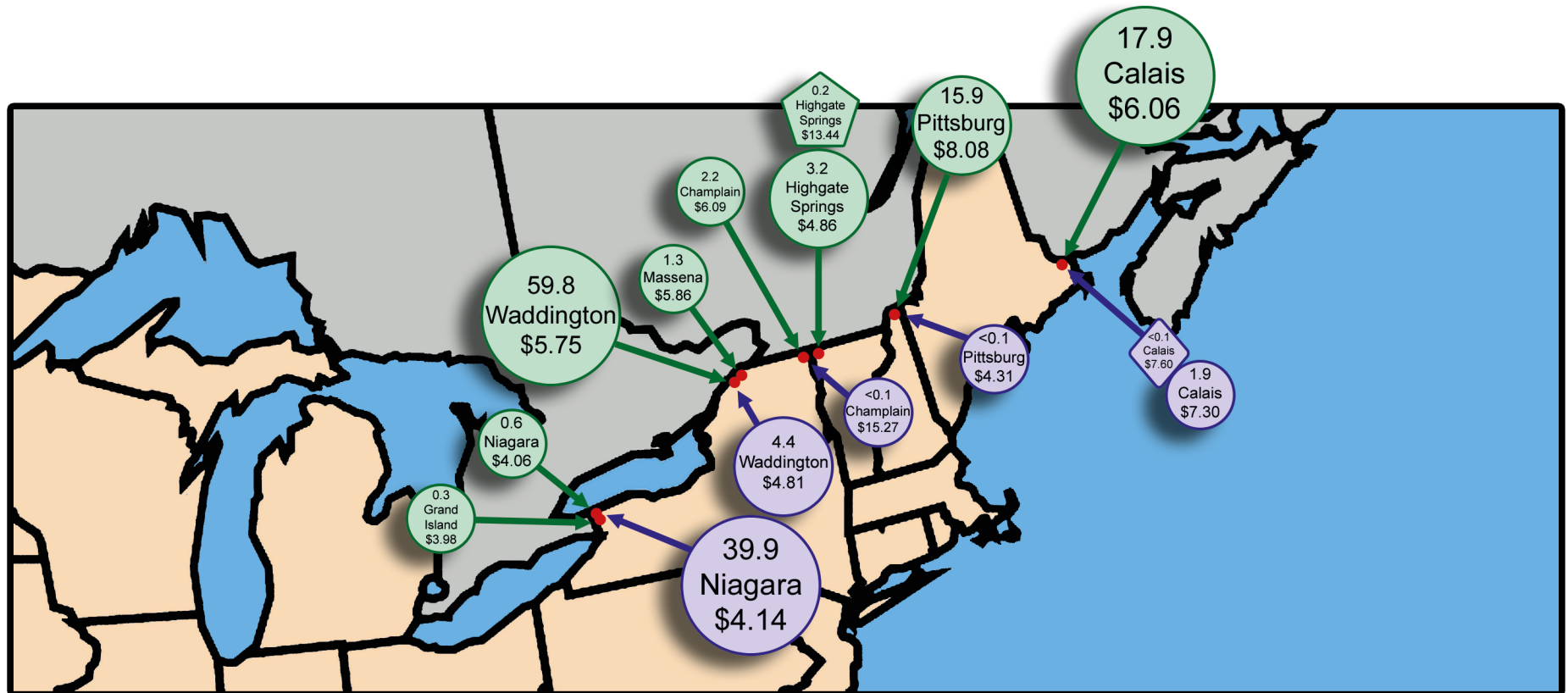
 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are four size levels shown on this map.

Natural Gas Imports & Exports by Border Point

Northeast United States/Canada Border

4th Quarter 2013



● Pipeline Import
 ● Pipeline Export
 ◆ LNG Import by Truck
 ◆ CNG Export by Truck

Volume (Bcf)

 Border Point

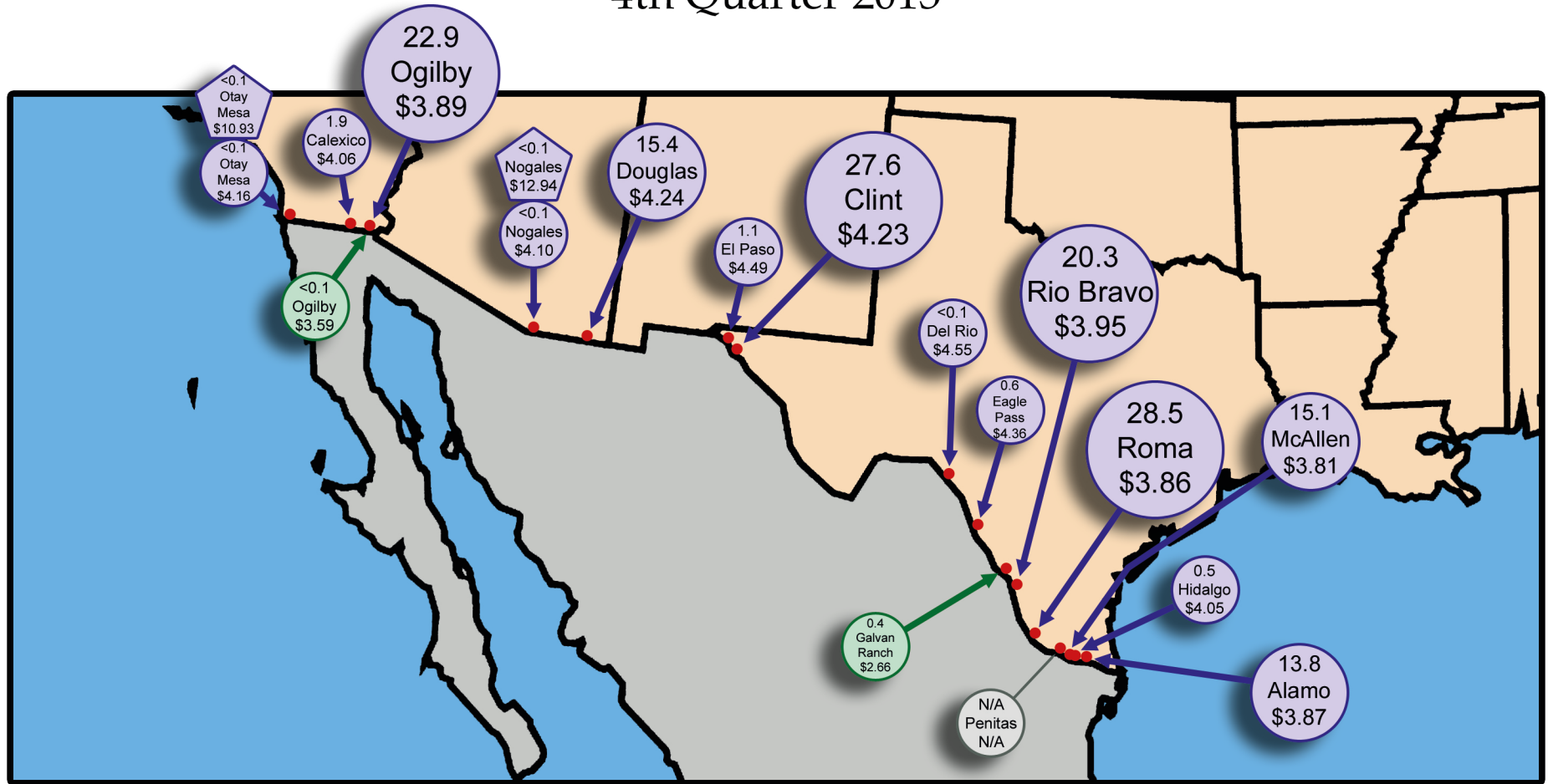
 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. CNG is short for Compressed Natural Gas.

Natural Gas Imports & Exports by Border Point

Southwest United States/Mexico Border

4th Quarter 2013



● Pipeline Import
 ● Pipeline Export
 ◆ LNG Export by Truck
 ○ No Activity

Volume (Bcf)

 Border Point

 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Previous Quarters

Table 1a

Quarter in Review 4th Quarter 2013			
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)
<u>IMPORTS</u>			
Pipeline Imports:			
Canada	725.2	7.88	\$3.92
Mexico	0.5	0.00	\$2.71
Total Pipeline Imports	725.6	7.89	\$3.92
LNG Imports by Truck:			
Canada	0.2	0.00	\$13.44
Total LNG Imports by Truck	0.2	0.00	\$13.44
LNG Imports by Vessel:			
Trinidad & Tobago	5.3	0.06	\$3.66
Yemen	5.5	0.06	\$7.72
Total LNG Imports by Vessel	10.8	0.12	\$5.74
TOTAL IMPORTS	736.6	8.01	\$3.95
<u>EXPORTS</u>			
Pipeline Exports:			
Canada	202.5	2.20	\$4.13
Mexico	148.0	1.61	\$3.99
Total Pipeline Exports	350.5	3.81	\$4.07
Trucked Exports:			
Canada	0.1	0.00	\$9.17
Mexico	0.0	0.00	\$12.58
Total Trucked Exports	0.1	0.00	\$10.54
Domestic LNG Exports	-	-	-
LNG Re-Exports	2.7	-	\$13.45
Total LNG Exports by Vessel	2.7	0.03	
TOTAL EXPORTS	353.4	3.84	

Notes

- Very small volumes shown as zero due to rounding.
- Trucked Exports to Canada include CNG by Truck (53,100 Mcf) and LNG by Truck (17,250 Mcf).
- Trucked Exports to Mexico are entirely LNG by Truck (46,978 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1b

All Import/Export Activities 2013 vs. 2012						
	2013		2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS						
Canada	2,867.5	\$3.66	3,048.5	\$2.74	-5.9%	33.5%
Mexico	1.1	\$2.68	0.3	\$1.87	241.0%	43.5%
Total Pipeline Imports	2,868.6	\$3.66	3,048.9	\$2.74	-5.9%	33.5%
Trucked Imports	0.6	\$12.72	-	-	100.0%	100.0%
LNG by Vessel	96.3	\$6.37	174.6	\$4.01	-44.9%	58.6%
TOTAL IMPORTS	2,965.4	\$3.75	3,223.5	\$2.81	-8.0%	33.4%
EXPORTS						
Canada	911.0	\$4.09	970.7	\$3.11	-6.2%	31.6%
Mexico	658.3	\$3.91	619.8	\$2.94	6.2%	32.7%
Total Pipeline Exports	1,569.3	\$4.01	1,590.5	\$3.04	-1.3%	31.9%
Trucked Exports	0.3	\$9.89	0.2	\$9.13	102.4%	8.4%
Domestic LNG Exports	-	-	9.3	\$15.55	-100.0%	-100.0%
LNG Re-Exports	2.7	\$13.45	18.8	\$10.96	-85.5%	22.8%
LNG Exports by Vessel	2.7		28.1		-90.3%	
TOTAL EXPORTS	1,572.4		1,618.8		-2.9%	
LNG Imports to Puerto Rico	56.7	\$9.47	48.2	\$8.80	17.5%	7.6%

Notes

- For 2013, Trucked Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Price of domestic LNG exported is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1c

All Import/Export Activities 4th Quarter 2013 vs. 3rd Quarter 2013										
	4th Quarter 2013			3rd Quarter 2013			Percentage Change			
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price		
IMPORTS										
	Canada	725.2	7.9	\$3.92	702.1	7.6	\$3.07	3.3%	27.7%	
	Mexico	0.5	0.0	\$2.71	0.5	0.0	\$2.64	-8.0%	2.6%	
Total Pipeline Imports		725.6	7.9	\$3.92	702.6	7.6	\$3.07	3.3%	27.7%	
Total Trucked Imports		Canada	0.2	0.0	\$13.44	0.4	0.00	12.35	-48.8%	8.8%
LNG by Vessel		10.8	0.1	\$5.74	33.5	0.4	\$7.44	-67.8%	-22.8%	
Total Imports		736.6	8.0	\$3.95	736.5	8.0	\$3.28	0.0%	20.6%	
EXPORTS										
	Canada	202.5	2.2	\$4.13	204.5	2.2	\$3.86	-1.0%	6.9%	
	Mexico	148.0	1.6	\$3.99	176.8	1.9	\$3.76	-16.3%	6.2%	
Total Pipeline Exports		350.5	3.8	\$4.07	381.3	4.1	\$3.81	-8.1%	6.7%	
Total Trucked Exports		Canada	0.1	0.0	\$9.17	0.0	0.0	\$9.40	85.1%	-2.5%
		Mexico	0.0	0.0	\$12.58	0.0	0.0	\$11.20	405.2%	12.3%
		0.1	0.0	\$10.54	0.0	0.0	\$9.76	148.1%	8.0%	
Domestic LNG Exports		-	-	-	-	-	-	-	-	
LNG Re-Exports		2.7	0.0	\$13.45	-	-	-	100.0%	100.0%	
LNG Exports by Vessel		2.7	0.0		-	-				
Total Exports		353.4	3.8		381.3	4.1		-7.3%		
LNG Imports to Puerto Rico		18.2	0.2	\$9.26	16.0	0.2	\$9.87	13.9%	-6.2%	

Table 1d

All Import/Export Activities 4th Quarter 2013 vs. 4th Quarter 2012										
	4th Quarter 2013			4th Quarter 2012			Percentage Change			
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price		
IMPORTS										
	Canada	725.2	7.9	\$3.92	715.8	7.8	\$3.54	1.3%	10.9%	
	Mexico	0.5	0.0	\$2.71	0.1	0.0	\$2.59	554.3%	4.6%	
Total Pipeline Imports		725.6	7.9	\$3.92	715.9	7.8	\$3.54	1.4%	10.9%	
Total Trucked Imports		Canada	0.2	0.0	\$13.44	-	-	100.0%	100.0%	
LNG by Vessel		10.8	0.1	\$5.74	41.4	0.5	\$5.06	-74.0%	13.6%	
Total Imports		736.6	8.0	\$3.95	757.3	8.2	\$3.62	-2.7%	9.1%	
EXPORTS										
	Canada	202.5	2.2	\$4.13	268.7	2.9	\$3.85	-24.6%	7.4%	
	Mexico	148.0	1.6	\$3.99	162.2	1.8	\$3.53	-8.8%	13.1%	
Total Pipeline Exports		350.5	3.8	\$4.07	430.9	4.7	\$3.73	-18.6%	9.2%	
Total Trucked Exports		Canada	0.1	0.0	\$9.17	0.0	0.0	\$13.29	4590.0%	-31.0%
		Mexico	0.0	0.0	\$12.58	0.0	0.0	\$8.69	166.7%	44.8%
		0.1	0.0	\$10.54	0.0	0.0	\$9.05	513.8%	16.4%	
Domestic LNG Exports		-	-	-	1.7	0.0	\$13.00	-100.0%	-100.0%	
LNG Re-Exports		2.7	0.0	\$13.45	8.2	0.1	\$10.78	-66.6%	24.8%	
LNG Exports by Vessel		2.7	0.0		9.9	0.1		-72.4%		
Total Exports		353.4	3.8		440.8	4.8		-19.8%		
LNG Imports to Puerto Rico		18.2	0.2	\$9.26	16.5	0.2	\$9.78	10.5%	-5.4%	

Notes

- Very small volumes shown as zero due to rounding.
- For 4Q13 and 3Q13, Trucked Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Price of domestic LNG exported is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

Pipeline Imports 4th Quarter 2013 vs. 3rd Quarter 2013							
	4th Quarter 2013		3rd Quarter 2013		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada							
Long-Term	38.6	\$4.95	27.9	\$3.43	38.5%	44.3%	
Short-Term	686.6	\$3.86	674.2	\$3.06	1.8%	26.4%	
Mexico							
Short-Term	0.5	\$2.71	0.5	\$2.64	-8.0%	2.6%	
TOTAL IMPORTS	725.6	\$3.92	702.6	\$3.07	3.3%	27.7%	

Table 1f

Pipeline Imports 4th Quarter 2013 vs. 4th Quarter 2012							
Type of Import Authorization	4th Quarter 2013		4th Quarter 2012		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada							
Long-Term	38.6	\$4.95	40.8	\$4.04	-5.5%	22.3%	
Short-Term	686.6	\$3.86	675.0	\$3.51	1.7%	10.2%	
Mexico							
Short-Term	0.5	\$2.71	0.1	\$2.59	554.3%	4.6%	
TOTAL IMPORTS	725.6	\$3.92	715.9	\$3.54	1.4%	10.9%	

Notes

- Very small volumes shown as zero due to rounding.
- During the 4th Quarter, 23 long-term contracts were used for imports from Canada.
- During the 4th Quarter, 86 short-term authorizations were used for imports from Canada.
- During the 4th Quarter, 2 short-term authorization was used for imports from Mexico.

Table 1g

Pipeline Exports 4th Quarter 2013 vs. 3rd Quarter 2013							
	4th Quarter 2013		3rd Quarter 2013		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada							
Long-Term	32.0	\$4.17	30.1	\$3.82	6.3%	9.0%	
Short-Term	170.6	\$4.12	174.4	\$3.87	-2.2%	6.5%	
Mexico							
Long-Term	9.6	\$4.13	12.4	\$3.80	-23.1%	8.6%	
Short-Term	138.4	\$3.98	164.3	\$3.75	-15.8%	6.1%	
TOTAL EXPORTS	350.5	\$4.07	381.3	\$3.81	-8.1%	6.7%	

Table 1h

Pipeline Exports 4th Quarter 2013 vs. 4th Quarter 2012							
Type of Import Authorization	4th Quarter 2013		4th Quarter 2012		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada							
Long-Term	32.0	\$4.17	17.1	\$4.02	86.9%	3.7%	
Short-Term	170.6	\$4.12	251.5	\$3.84	-32.2%	7.5%	
Mexico							
Long-Term	9.6	\$4.13	8.7	\$3.63	9.4%	13.8%	
Short-Term	138.4	\$3.98	153.5	\$3.53	-9.8%	13.0%	
TOTAL EXPORTS	350.5	\$4.07	430.9	\$3.73	-18.6%	9.2%	

Notes

- During the 3rd Quarter, 2 long-term contract was used for imports from Canada.
- During the 3rd Quarter, 43 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter, 3 long-term contracts were used for imports from Mexico.
- During the 3rd Quarter, 12 short-term authorizations were used for imports from Mexico.

Table 1i

Trucked LNG Imports 4th Quarter 2013 vs. 3rd Quarter 2013						
	4th Quarter 2013		3rd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	187.8	\$13.44	367.0	\$12.35	-48.8%	8.8%
Total LNG Imports	187.8	\$13.44	367.0	\$12.35	-48.8%	8.8%

Table 1j

Trucked LNG Imports 4th Quarter 2013 vs. 4th Quarter 2012						
	4th Quarter 2013		4th Quarter 2012		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	187.8	\$13.44	-	-	100.0%	100.0%
Total LNG Imports	187.8	\$13.44	-	-	100.0%	100.0%

Notes

- LNG was imported by truck by GDF Suez Gas NA LLC from Canada through Highgate Springs, Vermont.

Table 1k

Trucked LNG Exports 4th Quarter 2013 vs. 3rd Quarter 2013						
	4th Quarter 2013		3rd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	17.3	\$14.00	19.9	\$14.22	-13.2%	-1.6%
Mexico	47.0	\$12.58	9.3	\$11.20	405.2%	12.3%
Total LNG Exports	64.2	\$12.96	29.2	\$13.26	120.1%	-2.3%

Table 1l

Trucked LNG Exports 4th Quarter 2013 vs. 4th Quarter 2012						
	4th Quarter 2013		4th Quarter 2012		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	17.3	\$14.00	1.5	\$13.29	1050.0%	5.4%
Mexico	47.0	\$12.58	17.6	\$8.69	166.7%	44.8%
Total LNG Exports	64.2	\$12.96	19.1	\$9.05	236.0%	43.3%

Notes

- LNG is regularly exported by truck by Applied LNG Technologies, L.L.C., to Mexico through Nogales, Arizona and/or Otay Mesa, California.
- LNG was exported to Canada in 3Q13 and 4Q13 at Sweetgrass, Montana by Prometheus Energy Group and in 4Q12 at Sweetgrass, Montana by both Prometheus Energy Group and Encana Natural Gas Inc.
- For the first time, LNG was exported to Canada at Port Huron, Michigan in 4Q13 by Encana Natural Gas Inc.

Table 1m

Trucked CNG Exports 4th Quarter 2013 vs. 3rd Quarter 2013						
	4th Quarter 2013		3rd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	53.1	\$7.60	18.1	\$4.11	193.1%	85.0%
Total CNG Exports	53.1	\$7.60	18.1	\$4.11	193.1%	85.0%

Table 1n

Trucked CNG Exports 4th Quarter 2013 vs. 4th Quarter 2012						
	4th Quarter 2013		4th Quarter 2012		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	53.1	\$7.60	-	-	100.0%	100.0%
Total CNG Exports	53.1	\$7.60	-	-	100.0%	100.0%

Notes

- Xpress Natural Gas LLC began exporting Compressed Natural Gas (CNG) by truck to Canada through Calais, Maine in April, 2013.

Table 1o

Short-Term Pipeline Imports by Point of Entry 4th Quarter 2013			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	11.8%	80.9	\$4.00
Eastport, ID	25.0%	171.9	\$3.42
Babb, MT	0.7%	4.8	\$3.27
Whitlash, MT	0.2%	1.2	\$2.99
Port of Morgan, MT	23.8%	163.5	\$3.32
Sherwood, ND	17.5%	120.4	\$3.65
Noyes, MN	9.4%	64.3	\$3.88
Warroad, MN	0.2%	1.2	\$3.88
St. Clair, MI	0.3%	1.8	\$4.13
Waddington, NY	7.5%	51.4	\$5.89
Massena, NY	0.2%	1.3	\$5.86
Champlain, NY	0.3%	2.2	\$6.09
Highgate Springs, VT	0.5%	3.2	\$4.86
Pittsburg, NH	2.1%	14.4	\$8.05
Calais, ME	0.4%	3.0	\$6.21
Other	0.2%	1.1	\$4.00
Canada Total	100.0%	686.6	\$3.86
<u>MEXICO</u>			
Galvan Ranch, TX	94.9%	0.4	\$2.66
Ogilby, CA	5.1%	0.0	\$3.59
Mexico Total	100.0%	0.5	\$2.71
GRAND TOTAL		687.0	\$3.86

Note: Very small volumes shown as zero due to rounding

Long-Term Pipeline Imports by Point of Entry 4th Quarter 2013			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	19.4%	7.5	\$3.47
Eastport, ID	8.2%	3.2	\$3.19
Babb, MT	0.0%	0.0	\$8.76
Sherwood, ND	8.4%	3.2	\$3.81
Waddington, NY	21.8%	8.4	\$4.84
Pittsburg, NH	3.8%	1.5	\$8.42
Calais, ME	38.5%	14.9	\$6.03
Canada Total	100.0%	38.6	\$4.95
<u>MEXICO</u>			
Mexico Total	-	-	-
GRAND TOTAL		38.6	\$4.95

Note: Very small volumes shown as zero due to rounding

Table 1q

Short-Term Pipeline Exports by Point of Exit 4th Quarter 2013			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	2.3%	3.9	\$4.38
Havre, MT	0.2%	0.4	\$3.04
Port of Morgan, MT	0.1%	0.1	\$3.08
Noyes, MN	0.7%	1.2	\$4.30
Sault Ste. Marie, MI	1.3%	2.2	\$3.97
Detroit, MI	7.5%	12.8	\$3.95
Marysville, MI	6.0%	10.3	\$4.04
St. Clair, MI	73.4%	125.3	\$4.08
Niagara Falls, NY	4.7%	7.9	\$4.01
Waddington, NY	2.6%	4.4	\$4.81
Champlain, NY	0.0%	0.0	\$15.27
Pittsburgh, NH	0.0%	0.1	\$4.31
Calais, ME	1.1%	1.9	\$7.30
Canada Total	100.0%	170.6	\$4.12
<u>MEXICO</u>			
Otay Mesa, CA	0.1%	0.1	\$4.16
Calexico, CA	1.4%	1.9	\$4.06
Ogilby, CA	12.0%	16.6	\$3.76
Nogales, AZ	0.1%	0.1	\$4.10
Douglas, AZ	11.1%	15.4	\$4.24
El Paso, TX	0.8%	1.1	\$4.49
Clint, TX	17.6%	24.4	\$4.28
Del Rio, TX	0.1%	0.1	\$4.55
Eagle Pass, TX	0.4%	0.6	\$4.36
Rio Bravo, TX	14.7%	20.3	\$3.95
Roma, TX	20.6%	28.5	\$3.86
McAllen, TX	10.9%	15.1	\$3.81
Hidalgo, TX	0.4%	0.5	\$4.05
Alamo, TX	9.9%	13.8	\$3.87
Mexico Total	100.0%	138.4	\$3.98
GRAND TOTAL		309.0	\$4.06

Table 1r

Long-Term Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Niagara Falls, NY	100.0%	32.0	\$4.17
Canada Total	100.0%	32.0	\$4.17
<u>MEXICO</u>			
Ogilby, CA	65.7%	6.3	\$4.24
Clint, TX	34.3%	3.3	\$3.92
Mexico Total	100.0%	9.6	\$4.13
GRAND TOTAL		41.5	\$4.16

Table 1s

Short-Term Imports by Month 2011 - 2013				
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)	
<u>2011</u>				
January	96	334,897	\$4.50	
February	88	275,585	\$4.33	
March	88	273,726	\$4.09	
April	87	248,591	\$4.24	
May	81	238,268	\$4.17	
June	85	240,626	\$4.50	
July	88	274,608	\$4.28	
August	90	263,434	\$4.26	
September	86	231,647	\$3.81	
October	89	261,615	\$3.87	
November	89	230,383	\$3.49	
December	90	269,467	\$3.47	
2011 Total	119	3,142,847	\$4.10	
<u>2012</u>				
January	85	263,408	\$3.13	
February	84	246,730	\$2.76	
March	83	245,303	\$2.26	
April	83	237,743	\$1.98	
May	82	251,182	\$2.21	
June	80	248,872	\$2.27	
July	81	266,709	\$2.69	
August	81	264,739	\$2.74	
September	81	245,511	\$2.58	
October	82	243,178	\$3.09	
November	84	221,508	\$3.93	
December	78	227,706	\$3.82	
2012 Total	103	2,962,588	\$2.77	
<u>2013</u>				
January	81	252,182	\$3.94	
February	82	221,720	\$3.79	
March	82	238,489	\$3.69	
April	76	210,661	\$3.88	
May	75	225,541	\$3.84	
June	77	229,545	\$3.77	
July	78	224,095	\$3.29	
August	78	229,145	\$3.08	
September	80	232,946	\$3.33	
October	80	212,448	\$3.28	
November	81	211,936	\$3.68	
December	81	262,840	\$4.49	
2013 Total	104	2,751,547	\$3.69	

Table 1t

Long-Term Imports By Month 2011 - 2013				
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)	
<u>2011</u>				
January	25	44,230	\$4.81	
February	25	42,086	\$4.71	
March	26	48,884	\$4.30	
April	27	35,842	\$4.24	
May	24	39,647	\$4.31	
June	25	31,904	\$4.46	
July	20	25,201	\$4.40	
August	21	23,319	\$4.47	
September	22	26,285	\$4.01	
October	21	26,898	\$4.70	
November	23	24,940	\$3.67	
December	26	35,332	\$4.40	
2011 Total	40	404,568	\$4.40	
<u>2012</u>				
January	23	26,383	\$3.96	
February	25	30,893	\$3.17	
March	25	27,811	\$2.72	
April	19	12,850	\$2.38	
May	20	16,398	\$2.49	
June	19	17,509	\$2.85	
July	18	20,102	\$3.00	
August	20	24,547	\$3.04	
September	20	19,468	\$3.01	
October	19	15,701	\$3.27	
November	24	18,238	\$4.02	
December	25	31,016	\$4.03	
2012 Total	33	260,913	\$3.23	
<u>2013</u>				
January	25	32,326	\$4.84	
February	23	21,709	\$5.11	
March	23	17,144	\$4.66	
April	25	15,434	\$4.30	
May	22	14,369	\$4.31	
June	21	13,249	\$4.53	
July	22	17,271	\$4.01	
August	22	14,450	\$3.45	
September	24	18,558	\$3.94	
October	22	15,402	\$4.04	
November	20	15,094	\$4.00	
December	20	18,887	\$6.90	
2013 Total	29	213,893	\$4.59	

Graphical Summaries, Comparisons, and Trend Analysis

2013 Year in Review

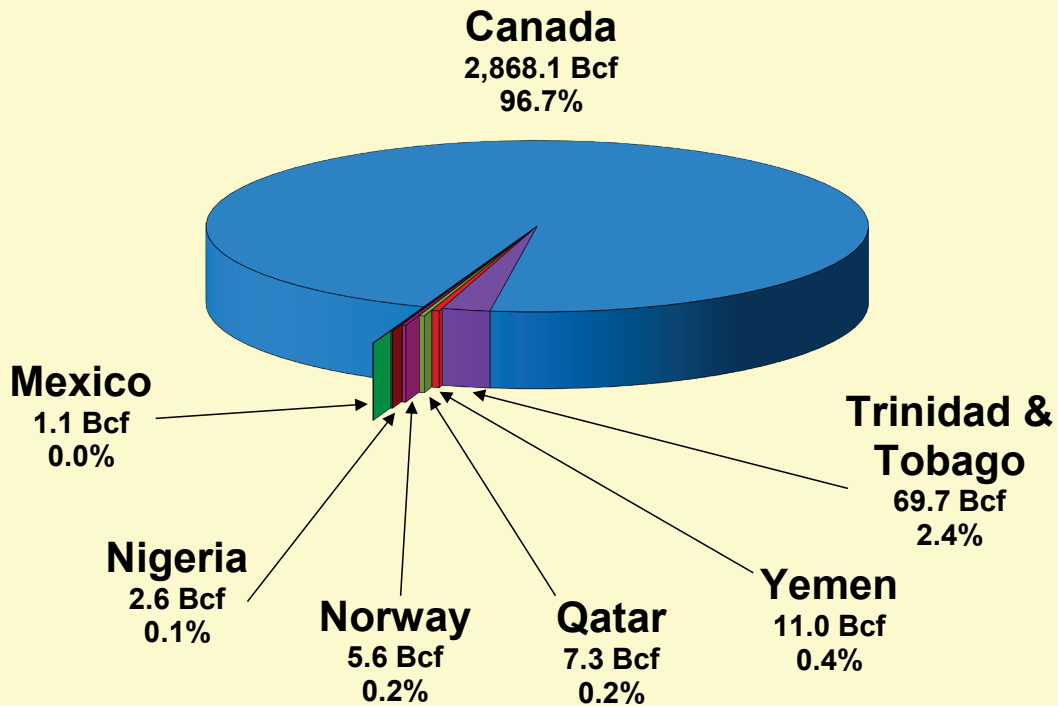
2013 vs. 2012

Long-Term Trend Analysis

2013 Year in Review

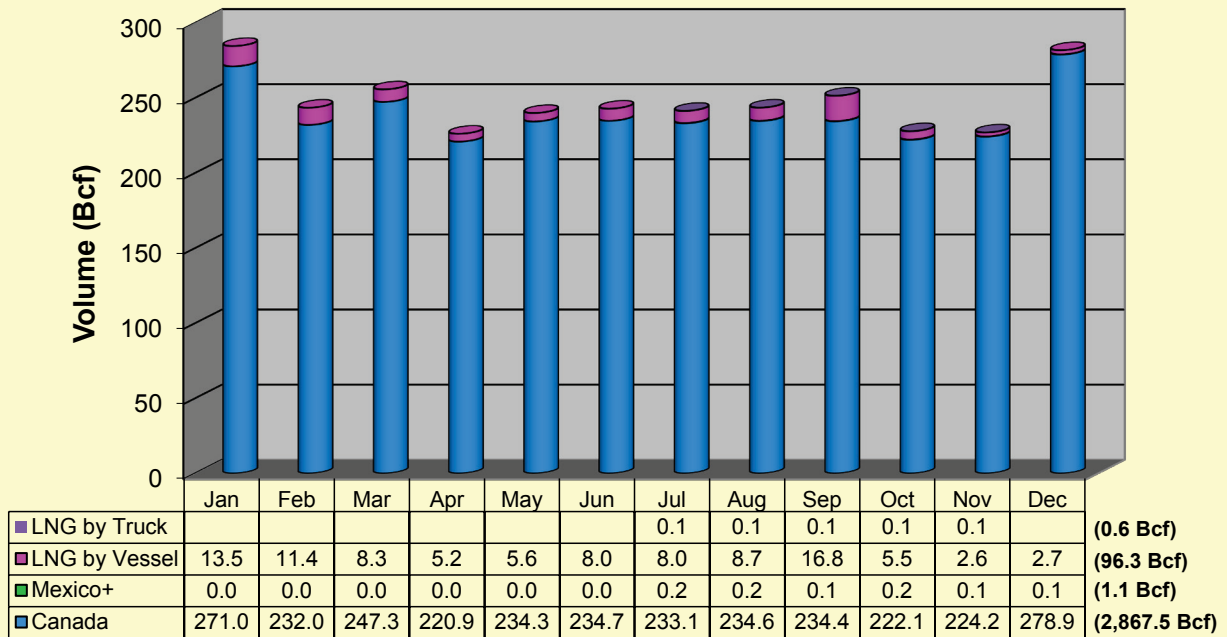
Natural Gas Imports, 2013

Total Imports - 2,965.4 Bcf



- In 2013, the U.S. imported close to 3 trillion cubic feet of natural gas.
- The vast majority of imports originated in Canada, continuing a long-term trend.
- Trinidad & Tobago was the next-largest supplier, providing 2.4% of imports, in the form of LNG.
- The remaining volumes were supplied by five countries, cumulatively contributing 0.9% to the total: Yemen, Qatar, Norway, Nigeria, and Mexico.

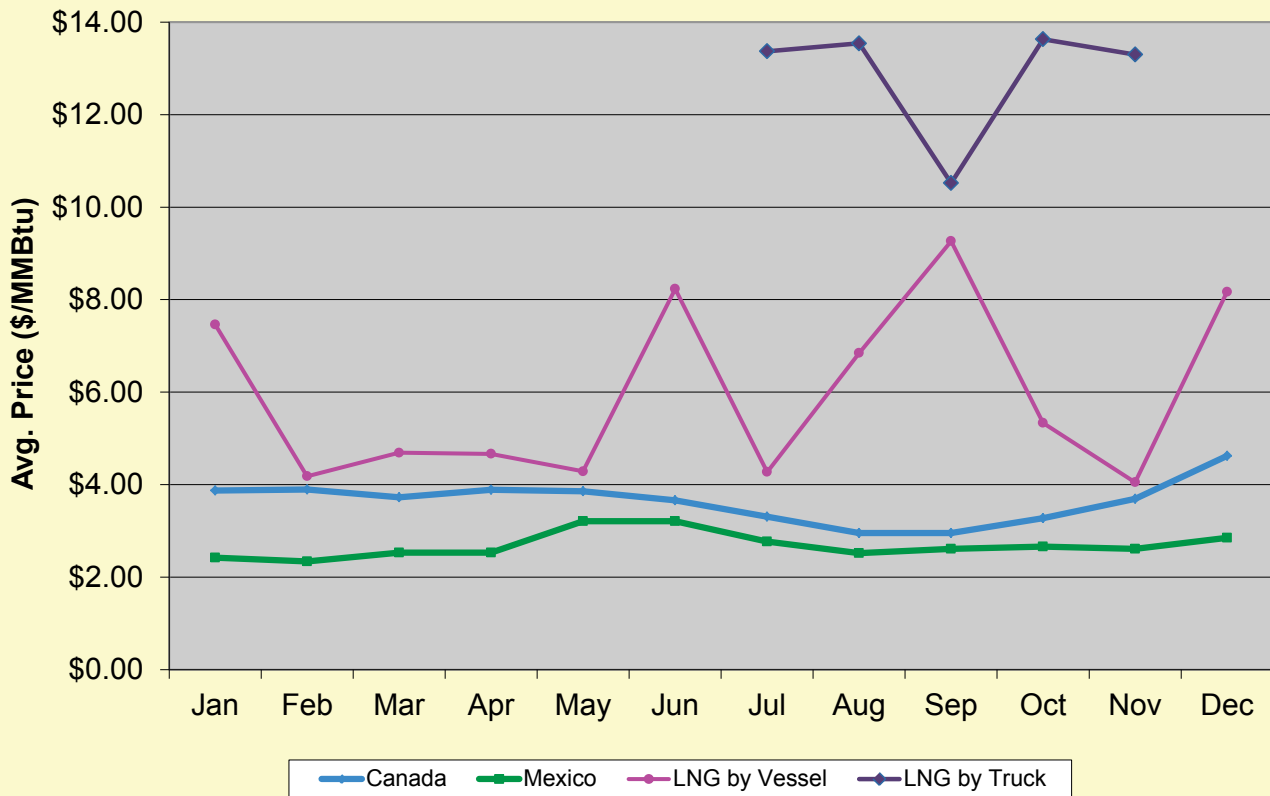
Natural Gas Imports, 2013



+Very small volumes not shown due to rounding

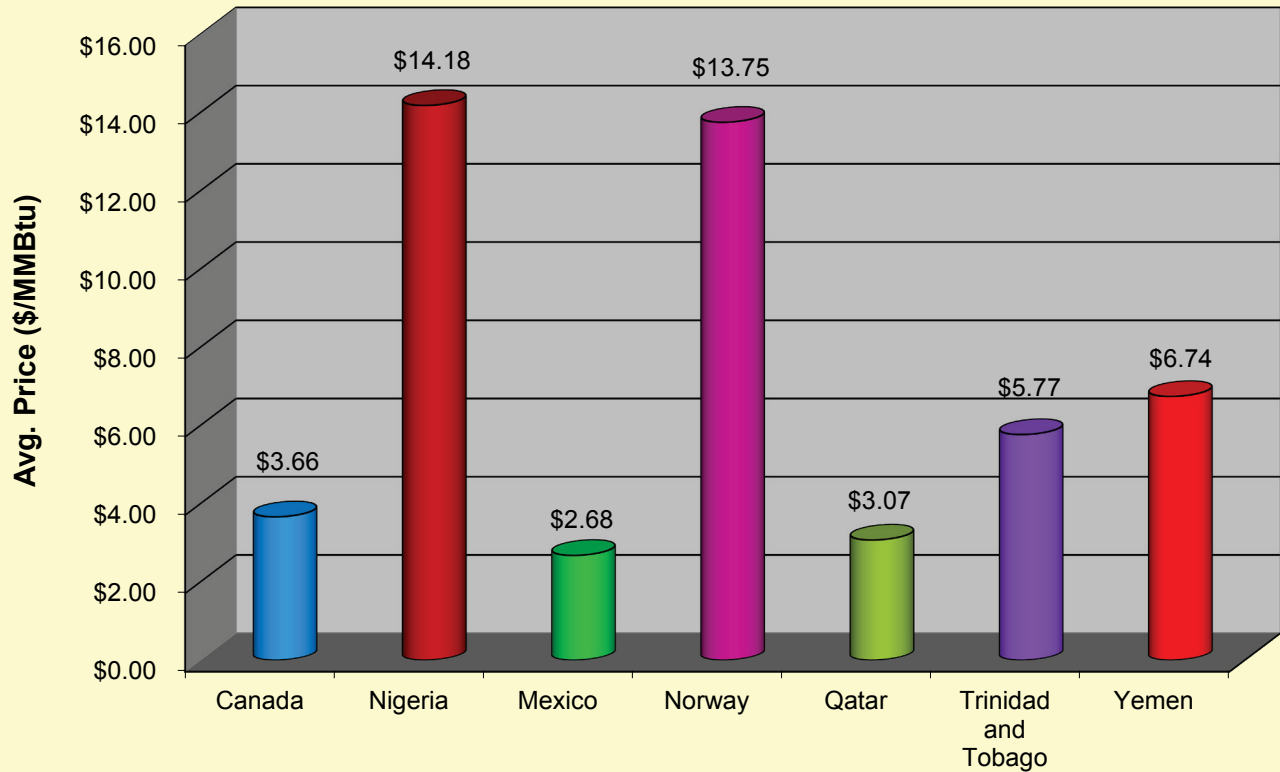
- Canada supplied the vast majority of imports not only for the year as a whole, but consistently throughout 2013.
- LNG, from all suppliers, was the second-largest source of imports in every month of 2013.
- Imports from Mexico were negligible for the year.
- Notably, the U.S. imported LNG by truck for the first time in 2013, from July through November.

Sales Prices of Imports, 2013



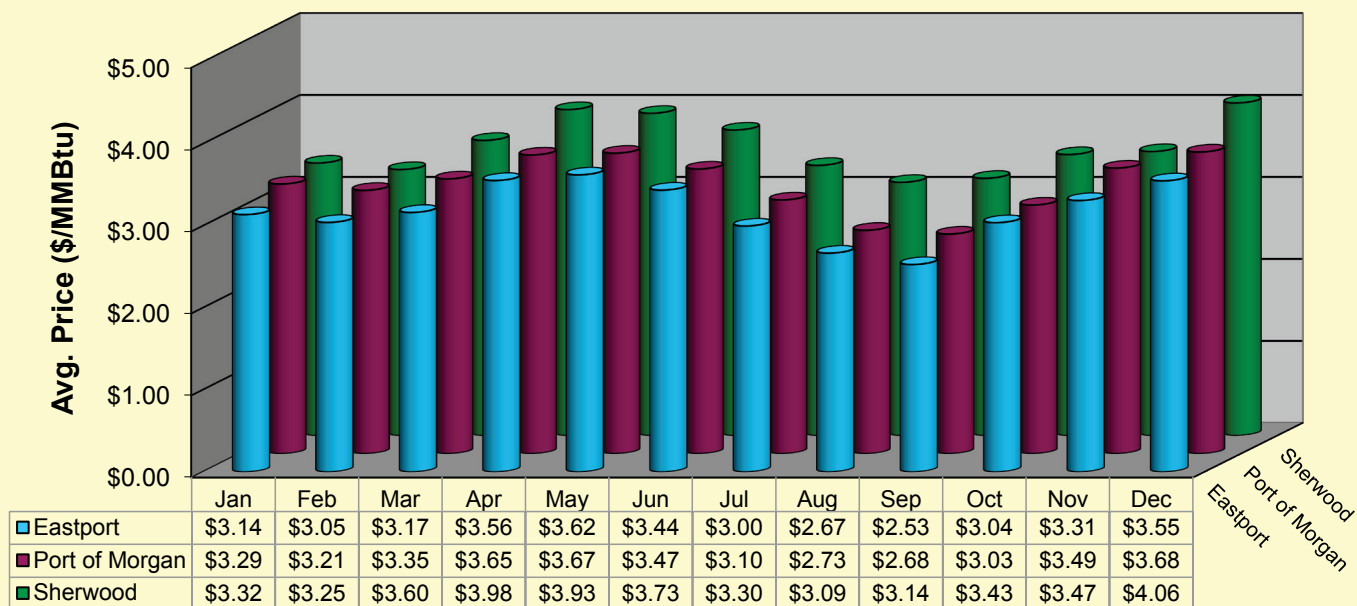
- Average import prices from Canada and Mexico were relatively close to one another throughout the year (although it should be noted that Mexican imports constituted a very small volume).
- Both LNG by vessel and LNG by truck import prices fluctuated throughout the year, with trucked LNG prices at a higher level.

Avg. Import Prices by Country, 2013



- Canadian and Mexican pipeline imports and LNG imports from five other countries averaged in the range of \$2.68 to \$14.18 per MMBtu in 2013.
- Prices of LNG imports from Norway and Yemen were much higher than prices of imports from other countries.

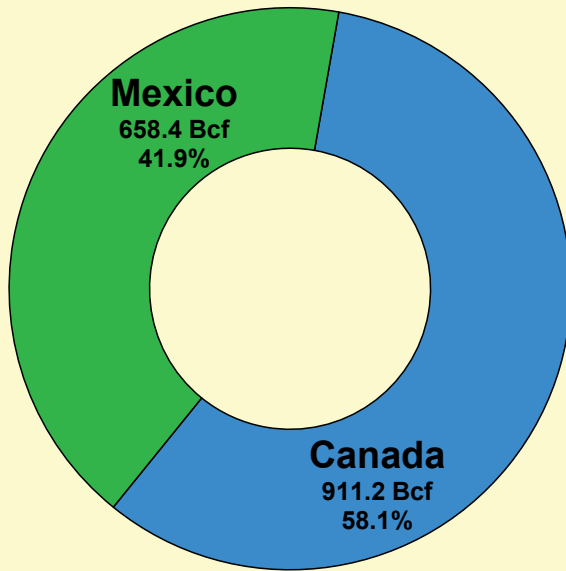
Prices of Canadian Pipeline Imports for Selected Points, 2013



- Prices of imports from Canada for these three major entry points showed a seasonal pattern in 2013, with prices rising in the spring and early summer, decreasing through the summer, and rising again in the fall and winter.
- Among these three points, Sherwood, ND had consistently higher import prices throughout the year.

Domestic Natural Gas Exports, 2013

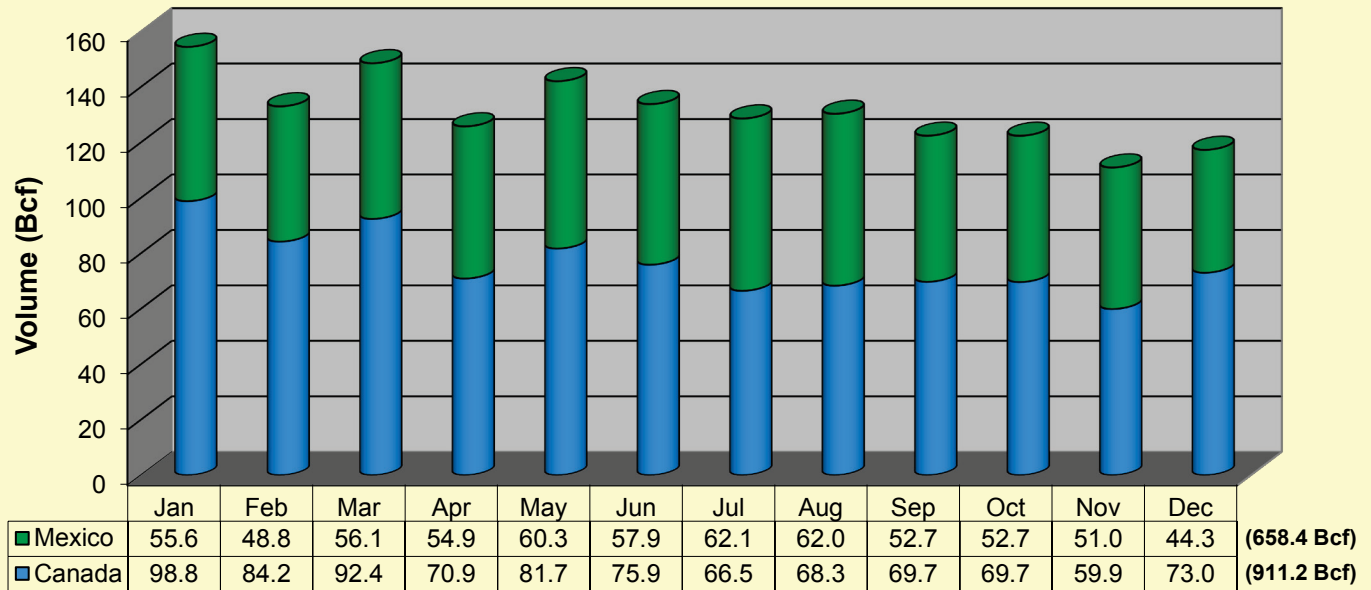
Total Domestic Natural Gas Exports - 1,569.6 Bcf



Canada and Mexico prices are at the U.S. border. LNG re-exported from the U.S. is not included here but can be found in Table 2e.

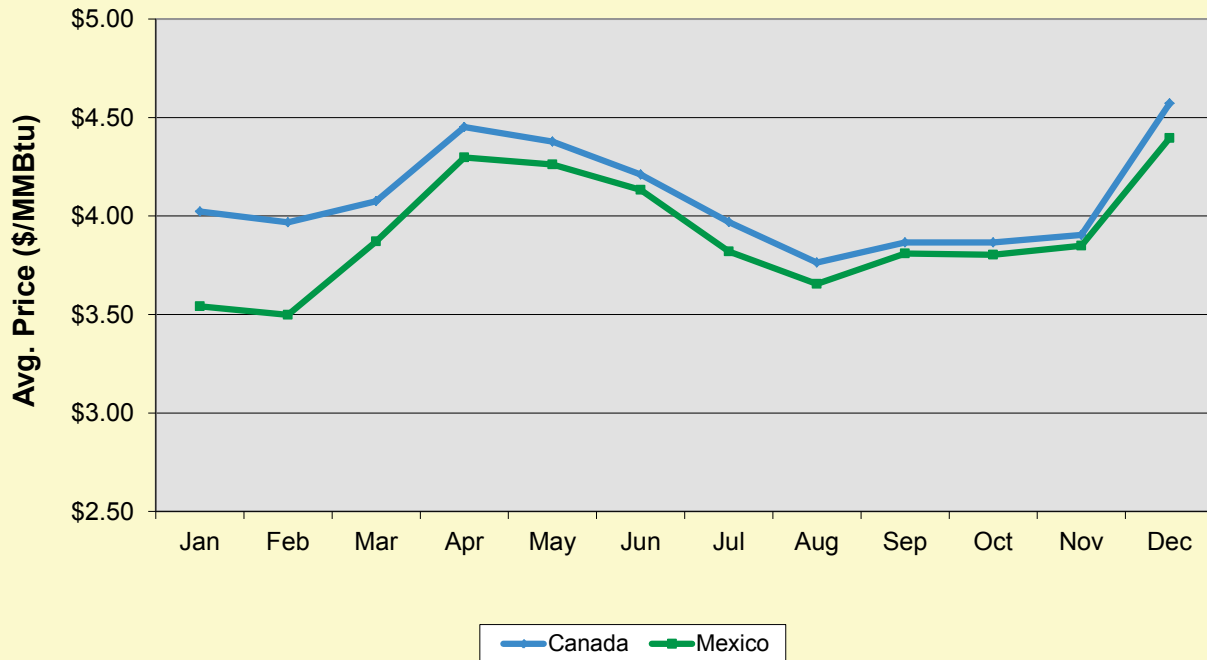
- The single largest destination for U.S. gas exports in 2013 was Canada, although export volumes were much smaller than volumes of imports from Canada to the U.S.
- The U.S. also exported a significant amount of natural gas to its other North American neighbor, Mexico.
- Average prices for exports to Canada were slightly higher than Mexico.

Domestic Exports by Country of Destination, 2013



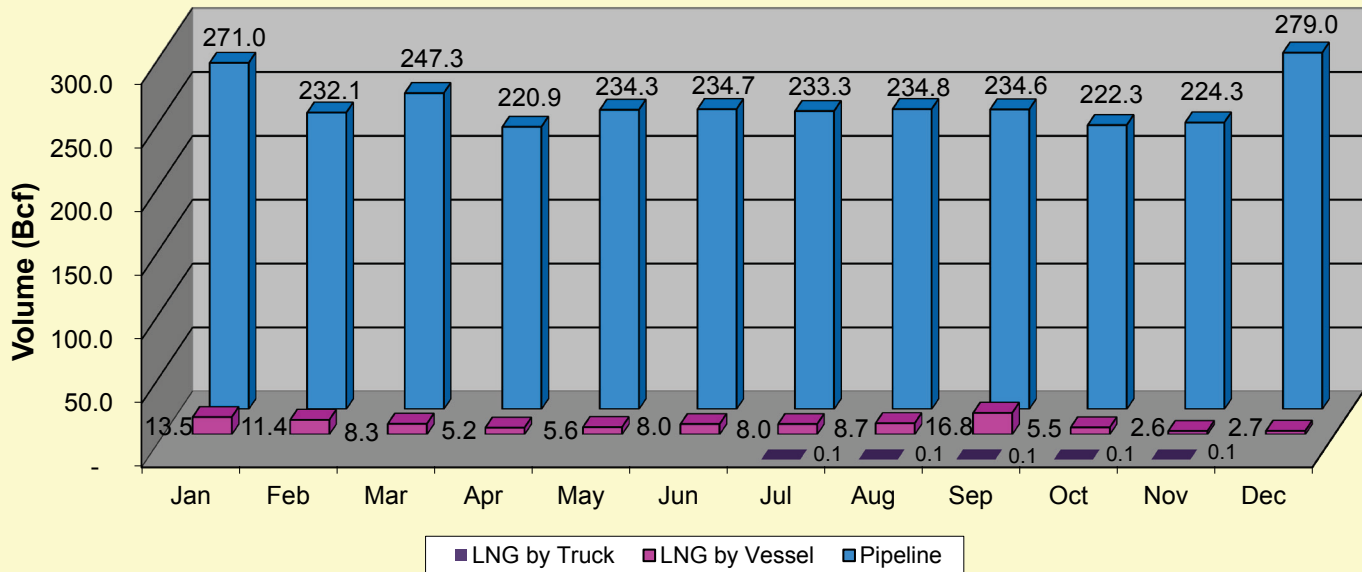
- Total exports peaked in January, fluctuated through June, and then gradually decreased until December, when they increased slightly.
- Exports to Mexico in 2013 increased in the summer, before falling in the winter and the end of the year.
- Exports to Canada fluctuated monthly, but generally trended downward as the year progressed. They began to increase again in the winter.

Sales Prices of Domestic Exports, 2013



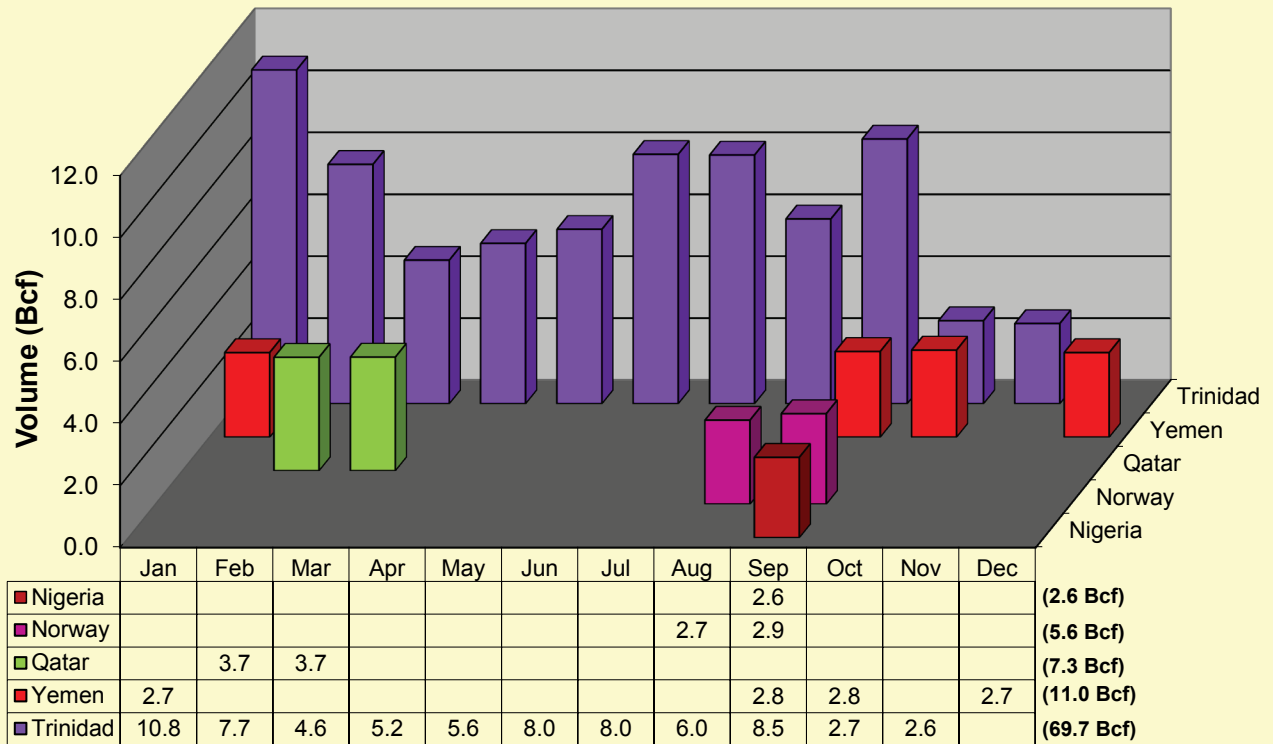
- Prices for pipeline exports to Canada and Mexico tracked very closely throughout the year.

Imports, Pipeline vs. LNG, 2013



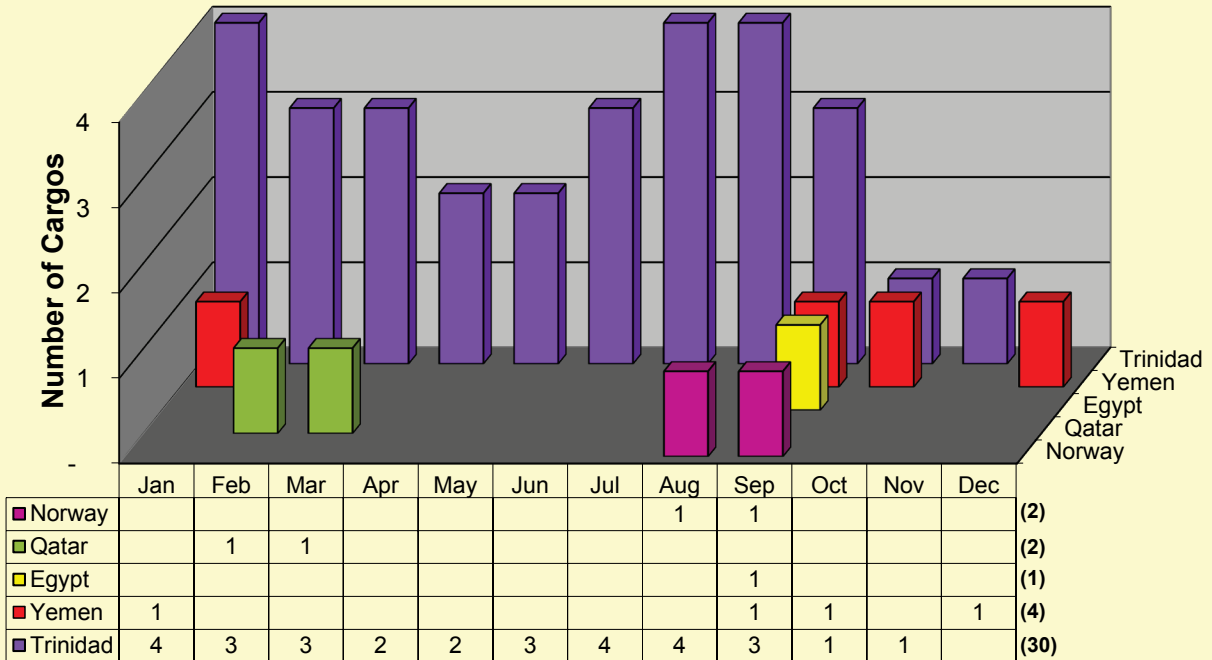
- Pipelines continued to be the major avenue for imports, with pipeline volumes far exceeding volumes of LNG.
- Pipeline imports were higher during the winter months.

LNG Import Volume by Country, 2013



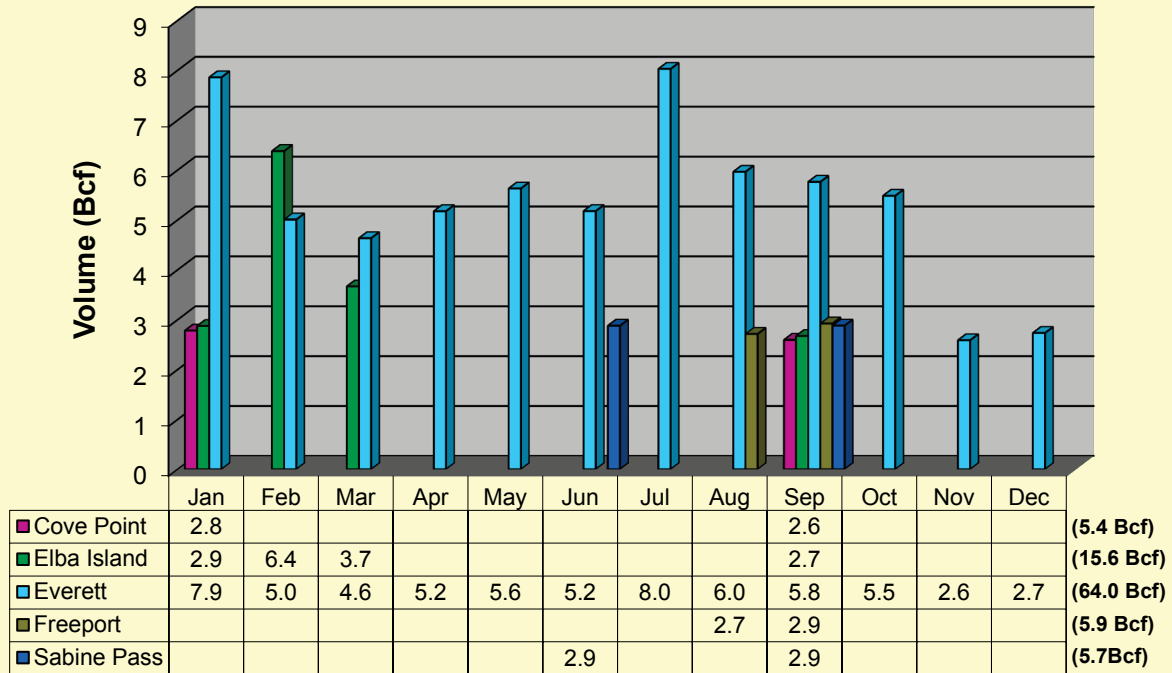
- Five countries supplied LNG to the U.S. in 2013.
- Trinidad & Tobago was the main supplier of LNG to the U.S. in 2013, providing 69.7 Bcf, and was the leading LNG supplier in all but two months.
- Trinidad & Tobago was the only country providing LNG to the U.S. consistently through the year, with cargos arriving in eleven out of twelve months of 2013.

Number of LNG Import Cargos by Country, 2013



- Trinidad & Tobago was the source of the largest number of LNG cargoes (30 full cargoes) to the U.S. in 2013, originating more than five times as many shipments as any other country, and more than double the number of all other countries combined.
- Yemen had the second largest number of cargoes in 2013, with Norway and Qatar tied at two cargoes each.

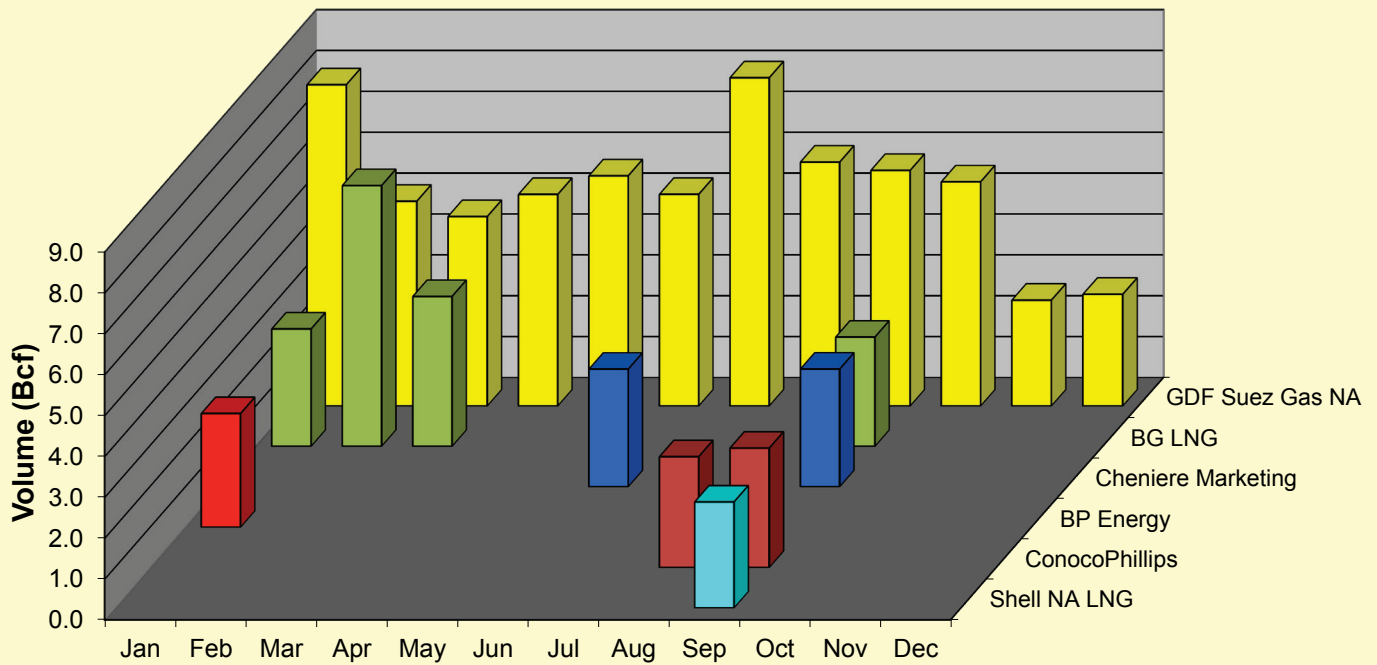
LNG Imports by Terminal, 2013



- Five of the twelve active U.S. LNG terminals* received at least one cargo during the year. Everett and Elba Island received the most LNG of all U.S. terminals in 2013. Everett received volumes in each month of the year.

*The Gulf Gateway offshore terminal was decommissioned during 2013.

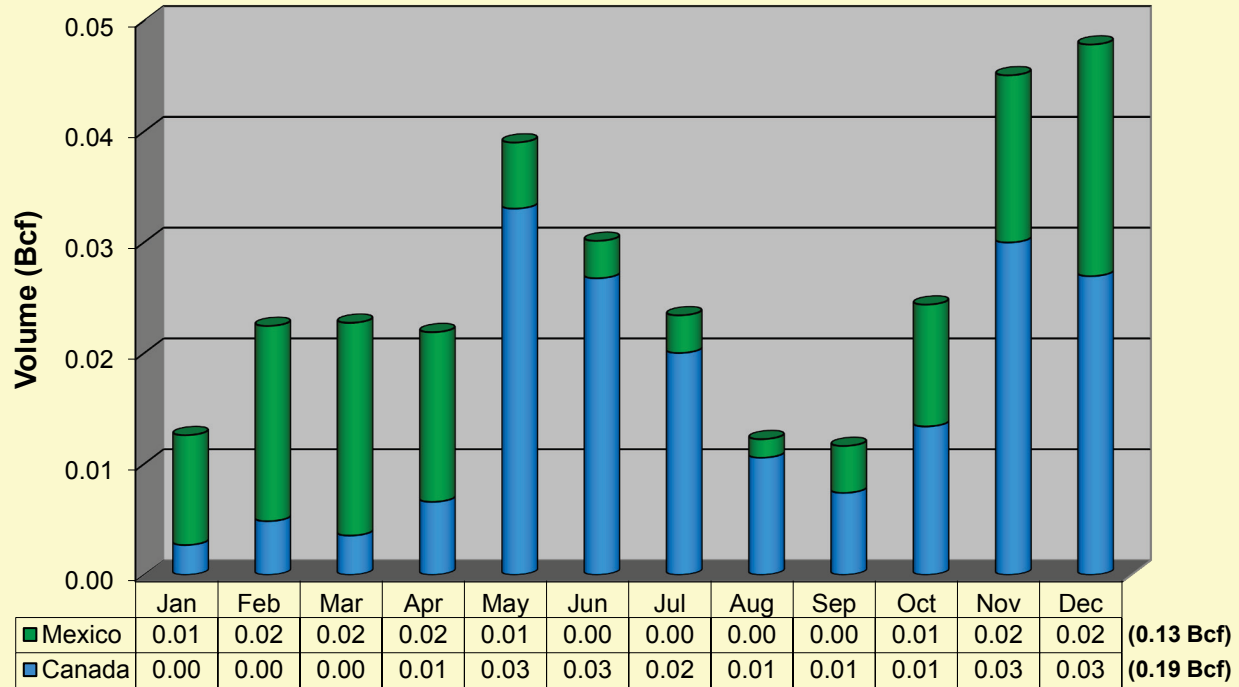
LNG Imports by Company, 2013



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
BG LNG	2.9	6.4	3.7						2.7				15.6
BP Energy	2.8												2.8
Cheniere Marketing						2.9			2.9				5.7
ConocoPhillips								2.7	2.9				5.6
GDF Suez Gas NA	7.9	5.0	4.6	5.2	5.6	5.2	8.0	6.0	5.8	5.5	2.6	2.7	64.0
Shell NA LNG									2.6				2.6

- Six companies imported LNG, and GDF Suez was the largest LNG importer again during 2013. It was also the only company that received cargoes in each month of the year. BG LNG was the second largest importer. Four other companies imported at least one cargo during 2013. GDF Suez was responsible for the majority of imports under long-term contracts and imported more than the other five companies combined.

Exports of Domestic LNG by Truck, 2013

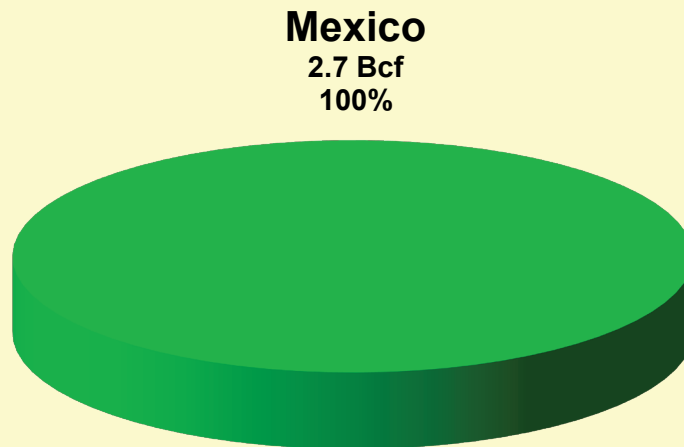


Note: Very small volumes not shown due to rounding.
Canada numbers include Export of CNG through Calais, Maine.

- Total exports of LNG by truck were highest at the end of the year and lowest in January and late summer.
- Exports of LNG by truck to Mexico were higher in the beginning and end of the year with a decrease in the summer.
- Exports of LNG by truck to Canada experienced lower exports early in the year and in autumn, with larger volumes in the summer and winter months.

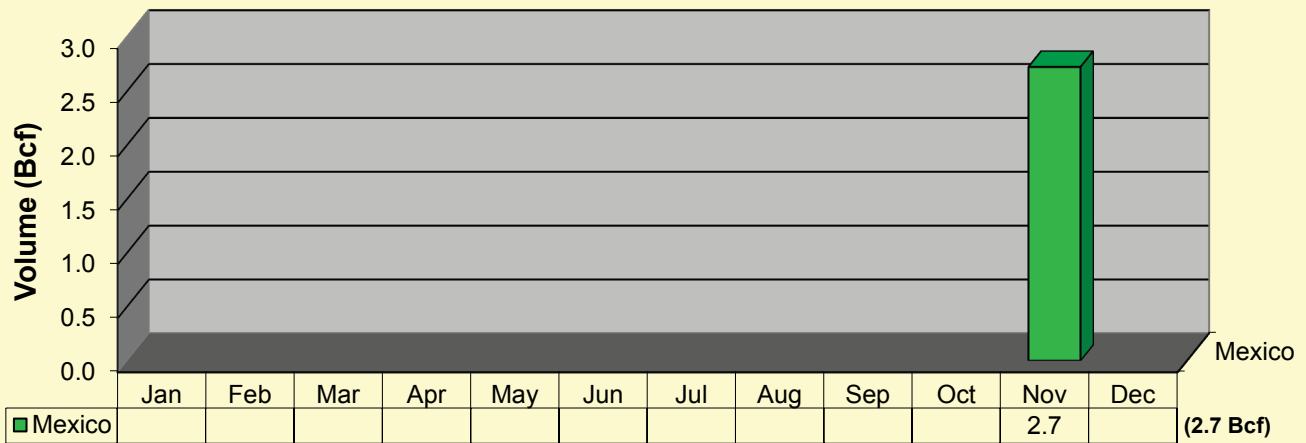
LNG Re-Exported from the U.S., 2013

Total Re-Exports - 2.7 Bcf



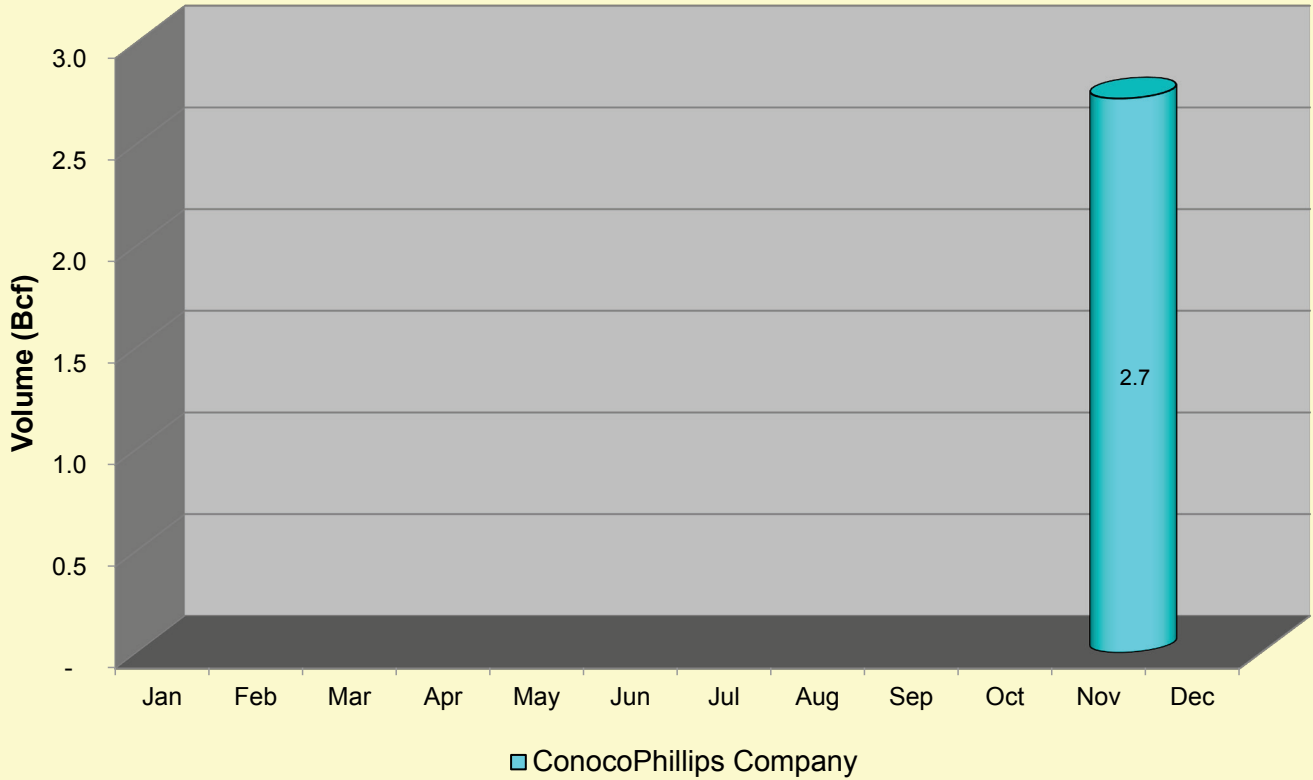
- In 2013, Mexico was the only country to receive re-exported LNG from the U.S.
- This was the first ever shipment of LNG by vessel to Mexico from the U.S. (the cargo was re-exported in November 2013).

LNG Re-Export Volume by Month and Country, 2013



- The only re-export cargo went to Mexico, which received re-exported LNG from the U.S. in November 2013.

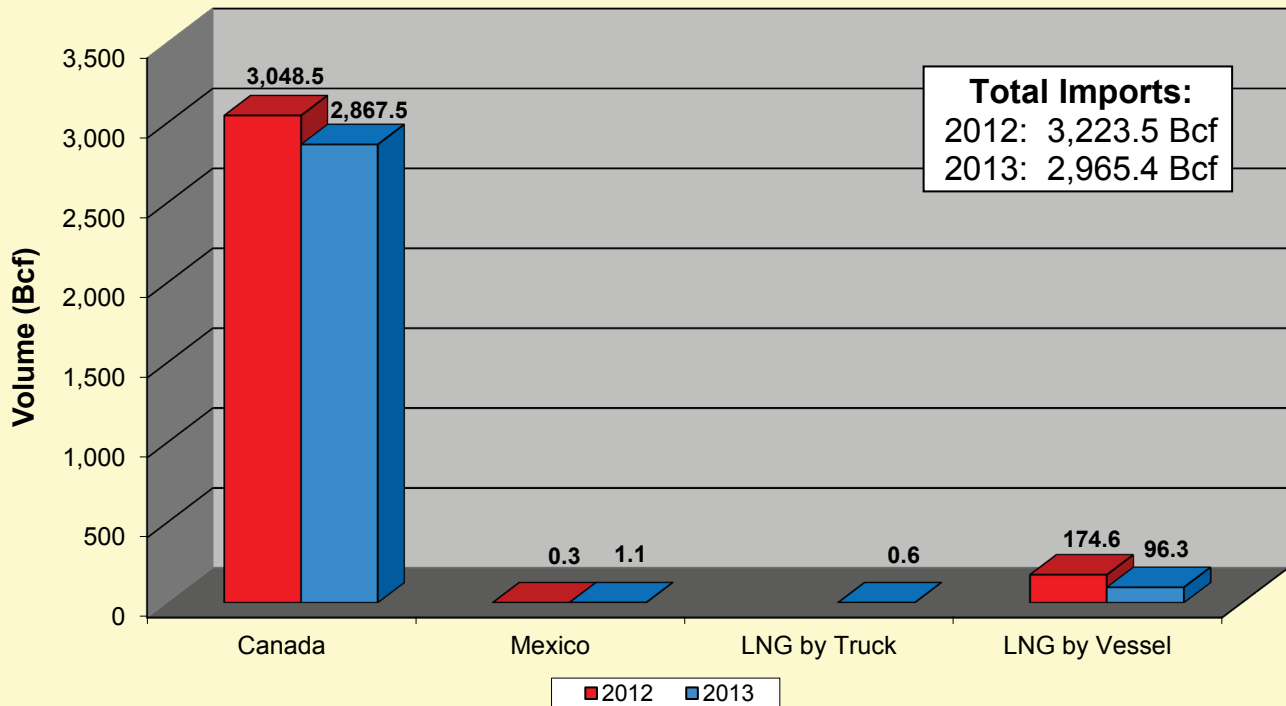
LNG Re-Exports from the United States By Month & Company, 2013



- ConocoPhillips Company was the only company to re-export LNG in 2013.
- Only one cargo of LNG was re-exported in 2013.

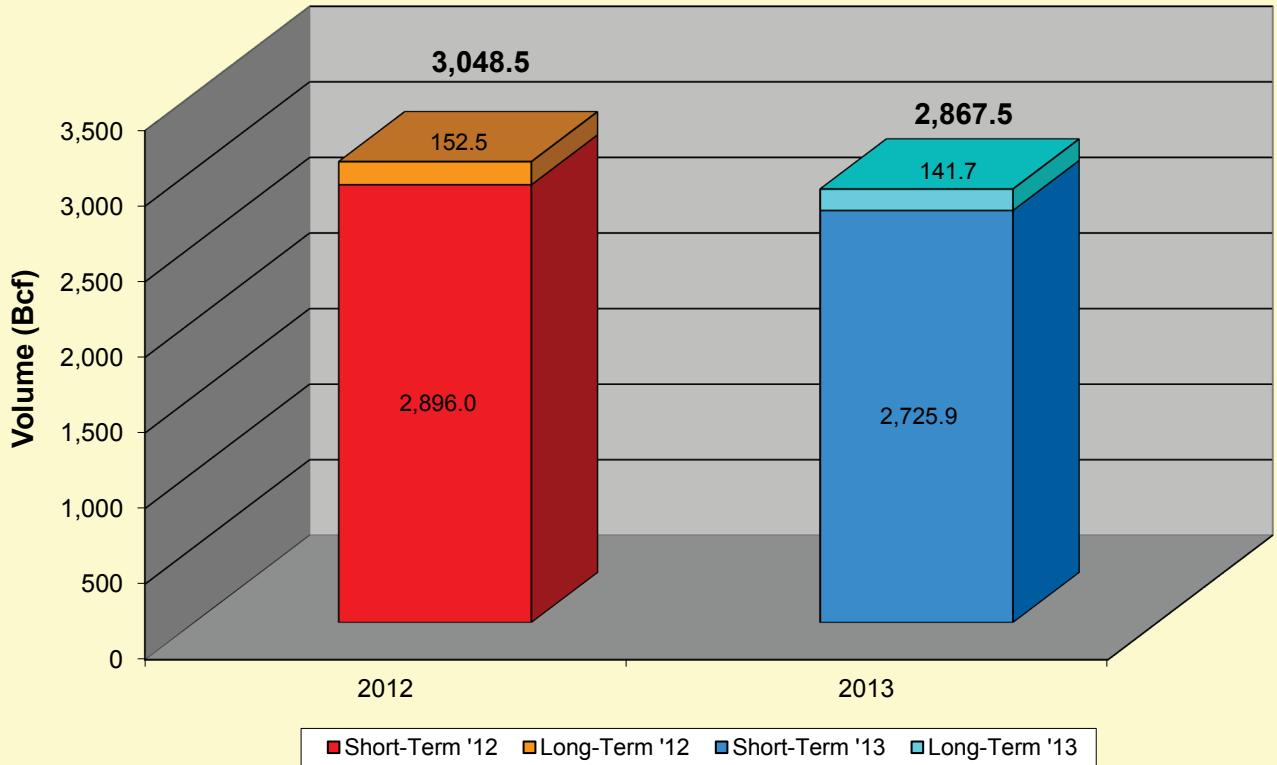
2013 vs. 2012

Natural Gas Imports by Source, 2012 vs. 2013



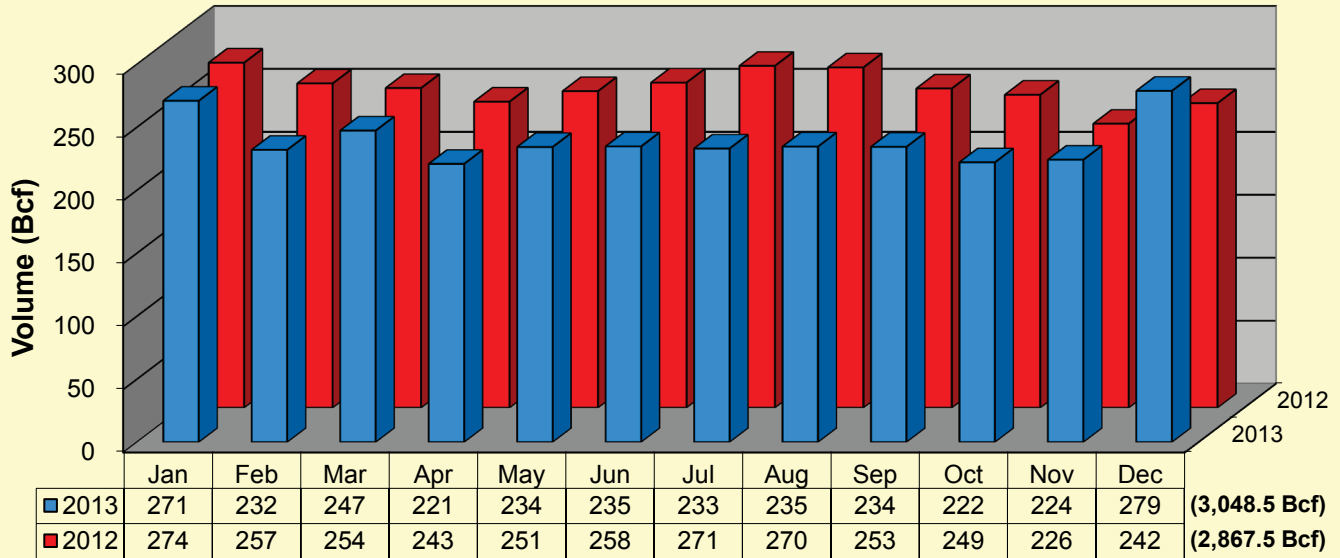
- In 2013, as in previous years, Canada was the leading source for imports into the U.S., followed by LNG by vessel, and then Mexico.
- LNG was imported by truck into the U.S. for the first time in 2013.
- Total imports were lower overall in 2013 than 2012. Imports from Canada were slightly lower. Imports from Mexico increased from 0.3 to 1.1 Bcf in 2013. LNG was imported by truck for the first time during 2013. LNG imports by vessel in 2013 were a little more than half the amount of LNG imports in 2012.

Pipeline Imports from Canada by Type



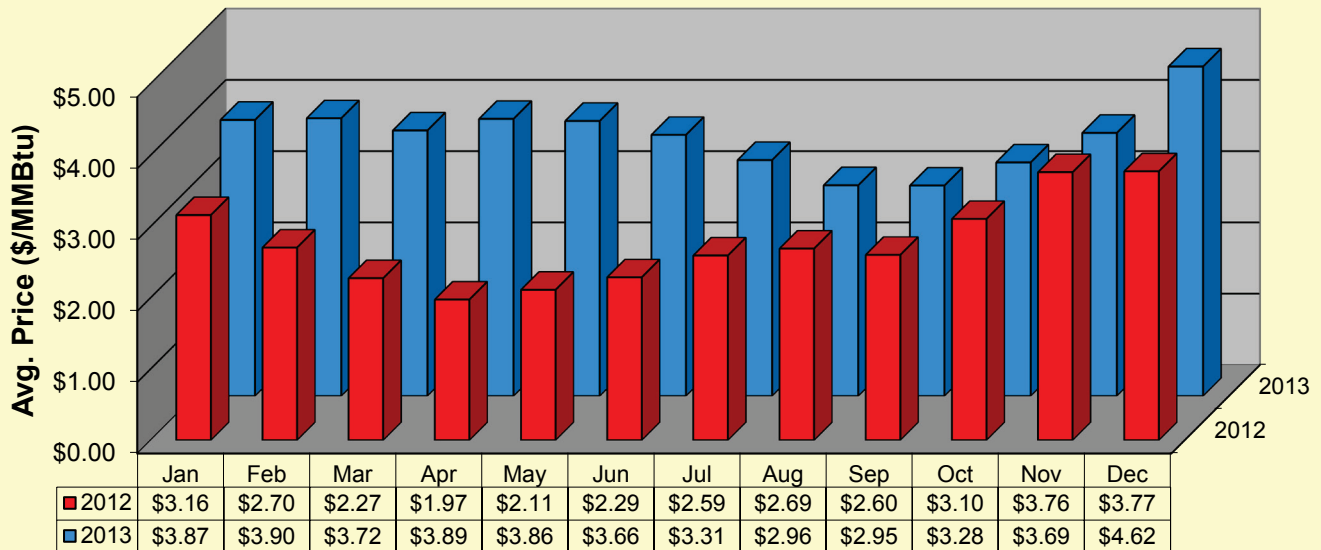
- Both long-term and short-term imports from Canada were lower in 2013 than in 2012.

Pipeline Imports to Canada by Month



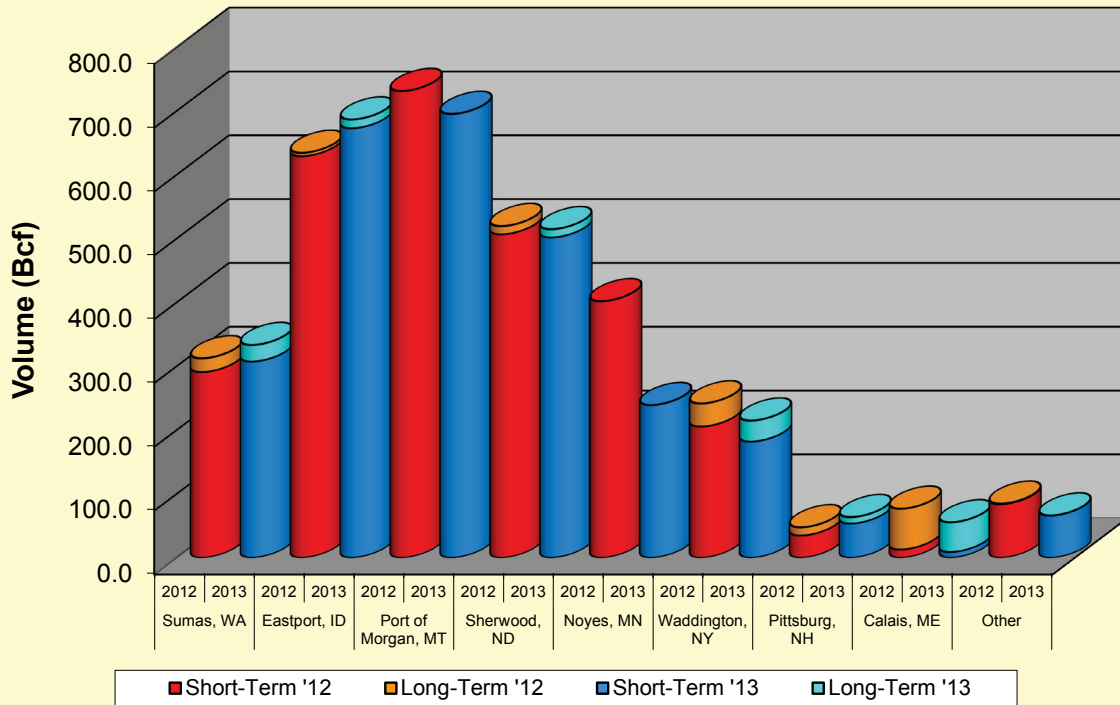
- Import volumes in 2013 were lower in almost every month than in the corresponding month of 2012.

Prices of Canadian Pipeline Import by Month



- The average prices of imports from Canada were higher in every month of 2013 compared to 2012.
- In 2013, prices dipped in the summer but trended upward in fall and winter.
- In comparison, 2012 prices dipped in the spring and trended upward during the summer, fall, and winter months.

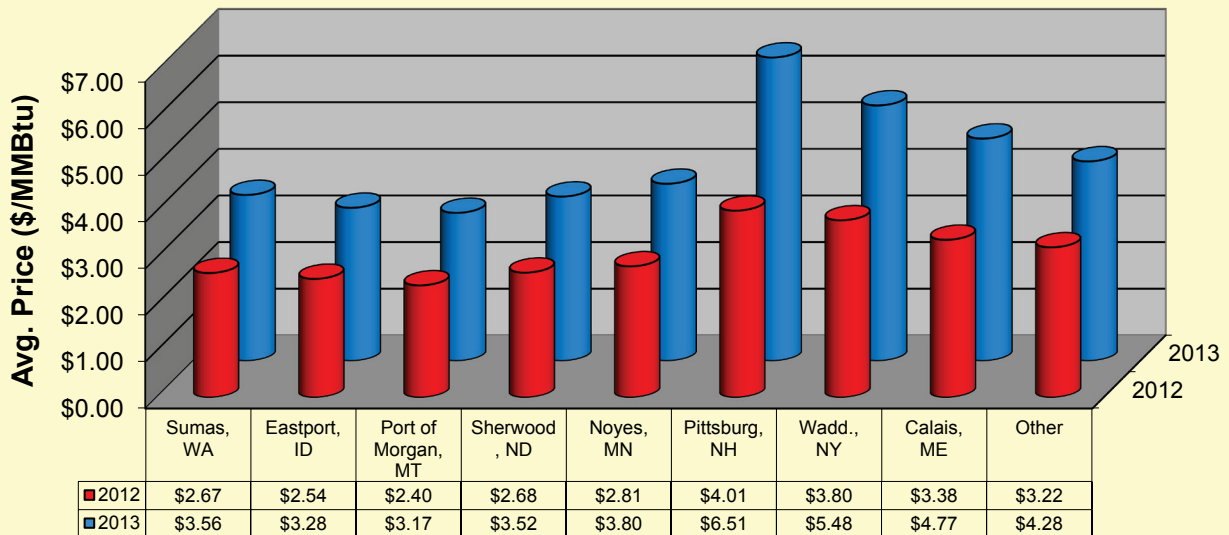
Pipeline Imports from Canada by Entry Point



		Sumas, WA	Eastport, ID	Port of Morgan, MT	Sherwood, ND	Noyes, MN	Waddington, NY	Pittsburg, NH	Calais, ME	Other
2012	Short-Term	290.8	629.0	731.0	506.7	401.7	205.5	34.7	63.7	83.8
	Long-Term	21.4	5.2	-	12.7	-	36.0	12.8	0.0	0.7
	Total	312.2	634.2	731.0	519.4	401.7	241.5	47.5	63.7	84.5
2013	Short-Term	307.3	672.8	695.2	501.7	239.0	181.9	53.5	46.4	65.8
	Long-Term	25.8	13.6	-	12.9	-	32.8	10.0	0.0	0.2
	Total	333.1	686.4	695.2	514.6	239.0	214.7	63.4	46.4	65.9

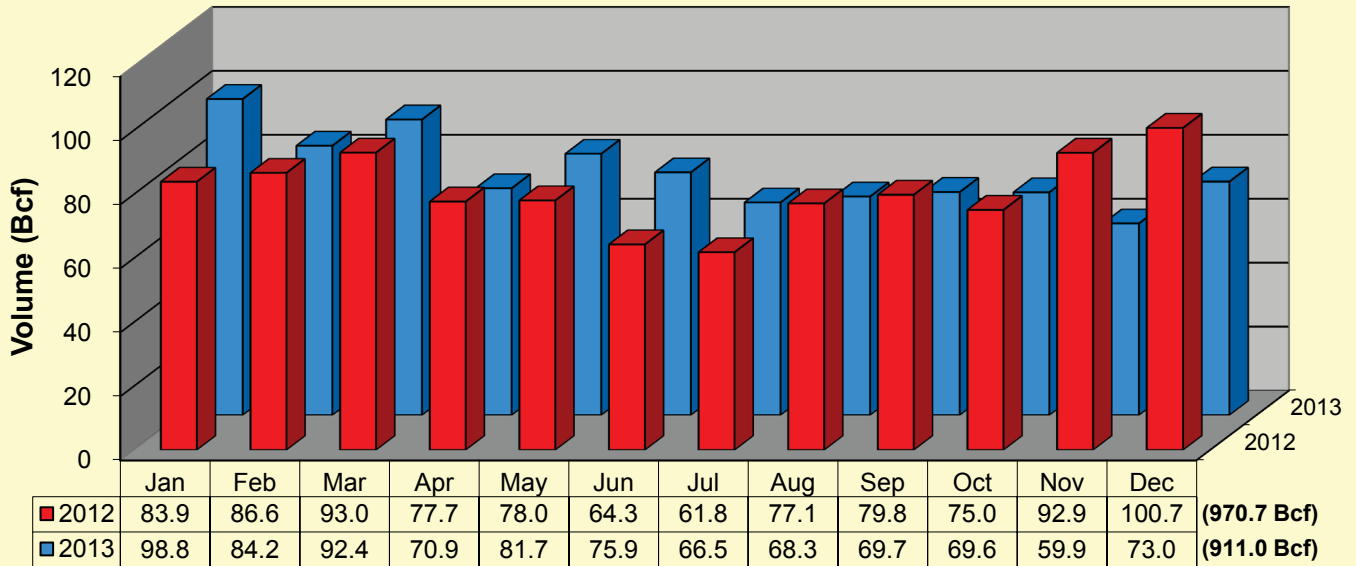
- There was no clear increase or decrease in imports across all points.
- As usual, short-term imports were much higher than long-term imports. However, some points had more significant long-term import volumes. Of the points featured above, Calais, ME had the greatest percentage of long-term imports (84%) in 2013. Pittsburg, NH and Waddington, NY, each had 15%. Port of Morgan, MT and Noyes, MN had no long-term imports.

Prices of Canada Pipeline Imports by Entry Point



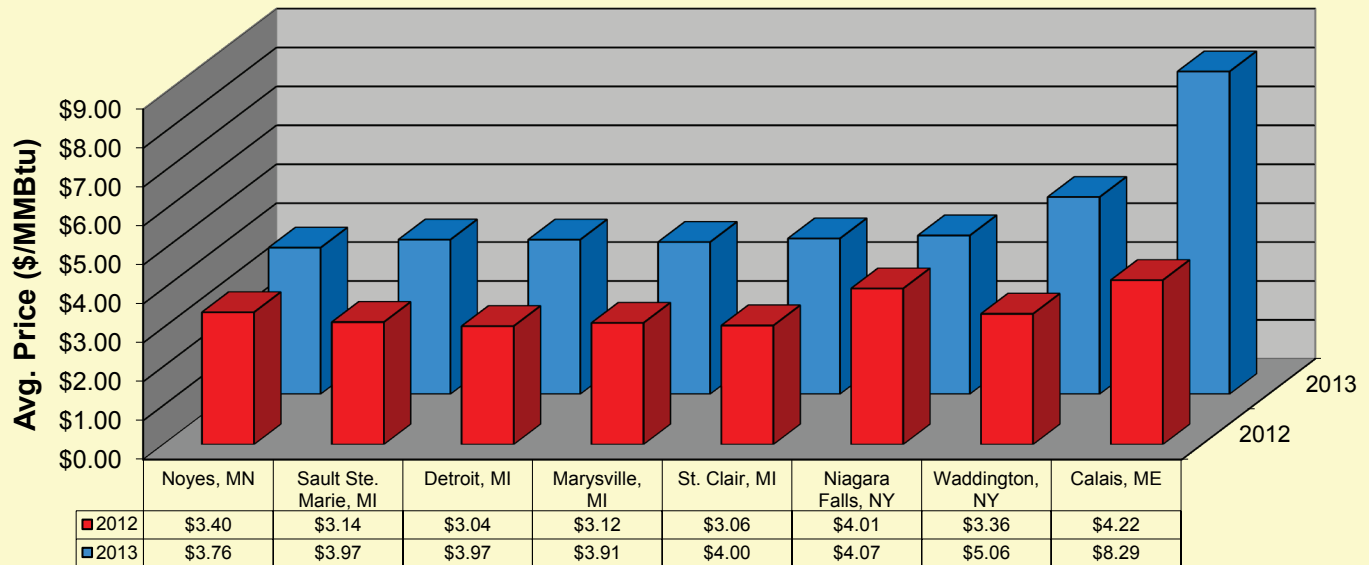
- Annual average prices were higher in 2013 than in 2012 at each entry point shown, reflecting the general year-to-year increase in natural gas prices.

Pipeline Exports to Canada by Month



- Canadian export volumes were fairly close for most months in 2013 compared to the corresponding months in 2012. However, by the end of the year, the 2013 volumes were lower than in 2012.

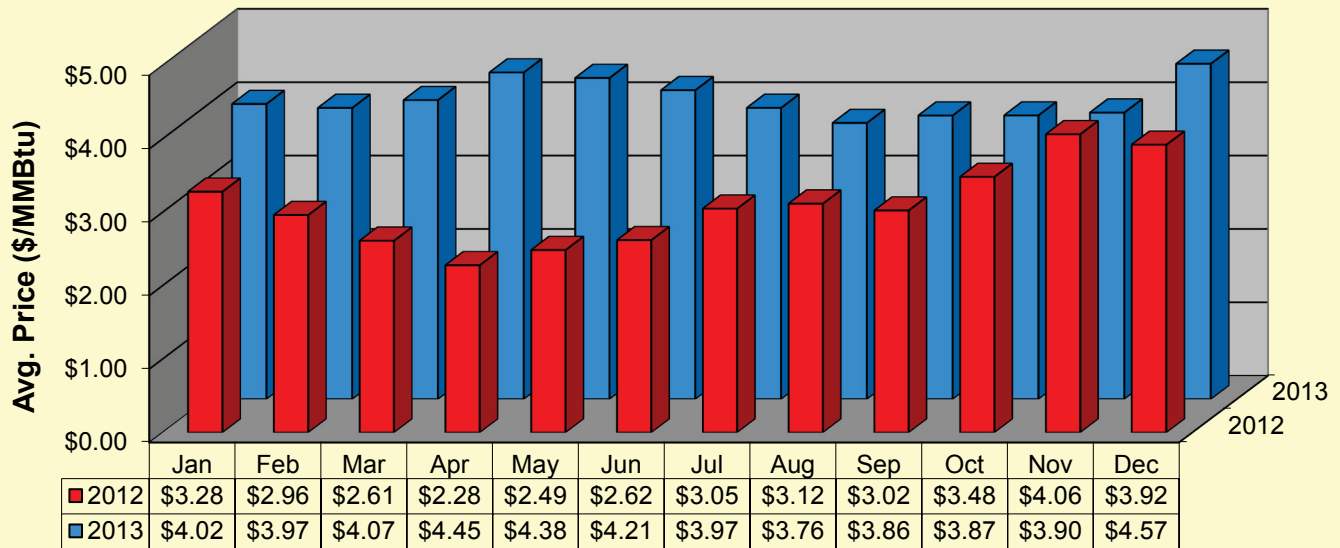
Prices of Pipeline Exports to Canada for Selected Exit Points



Note: These selected export points handle 98% of U.S. pipeline exports to Canada

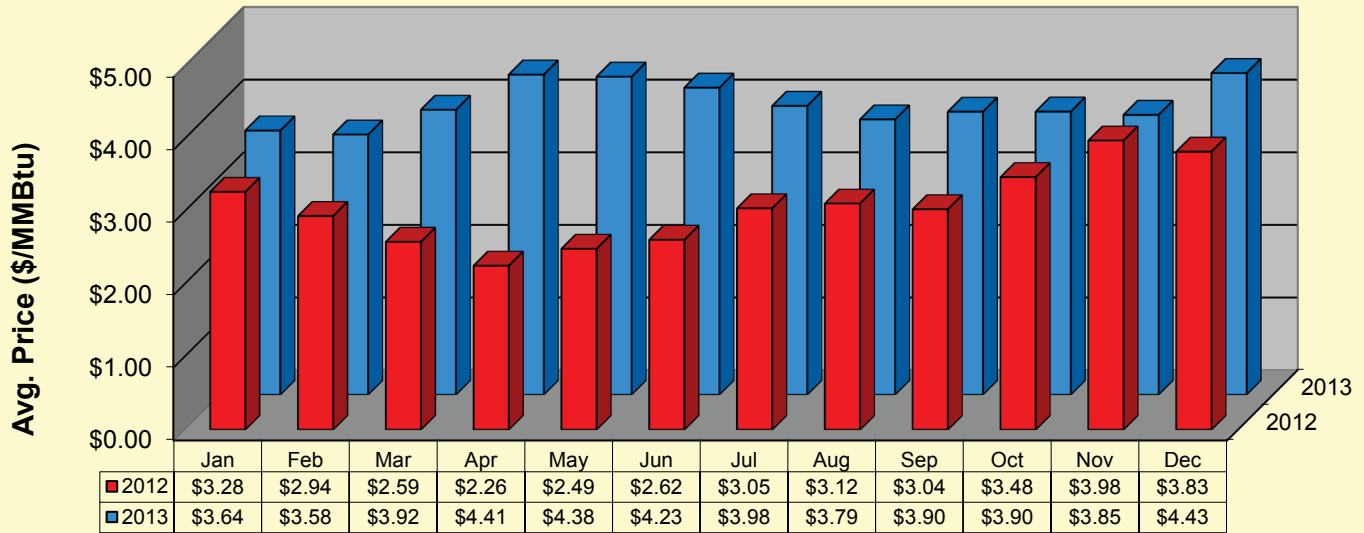
- Annual average export prices at all of the exit points featured above were higher in 2013 than in 2012.
- Export prices were up by over 50% at Waddington, NY and up by about 96% at Calais, ME.

Prices of Pipeline Exports to Canada by Month



- Average monthly prices of exports to Canada were higher for most of the year than the corresponding months in 2012. The difference was largest in the second quarter, when prices were higher by nearly \$2.00 per MMBtu.

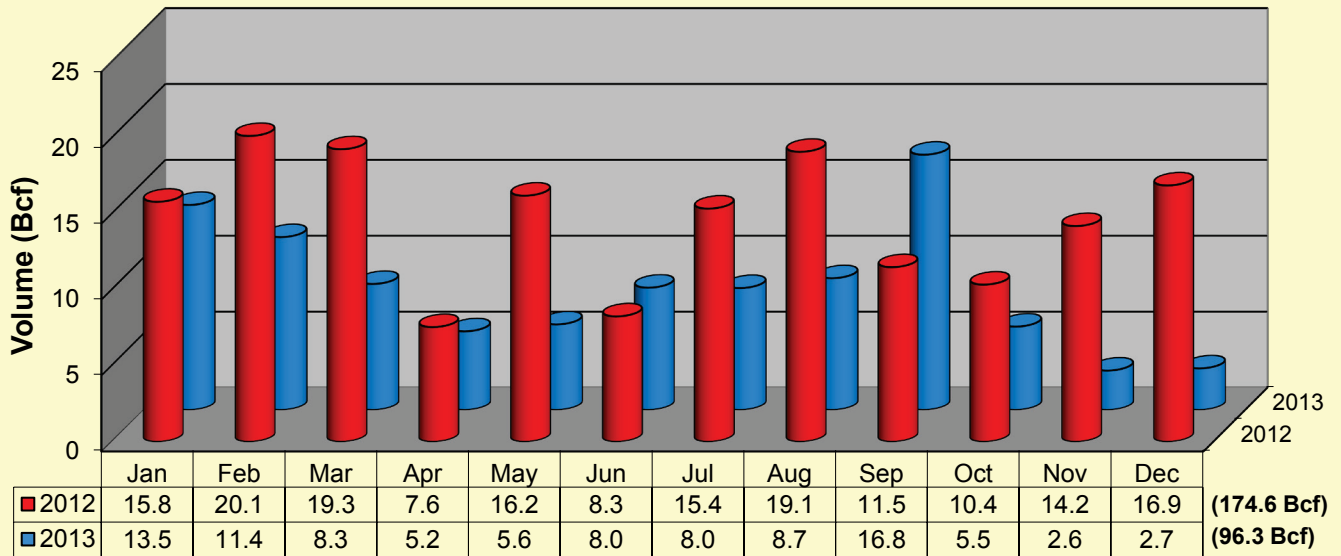
St. Clair, MI Export Prices



Note: The St. Clair export point handles 64% of U.S. pipeline exports to Canada

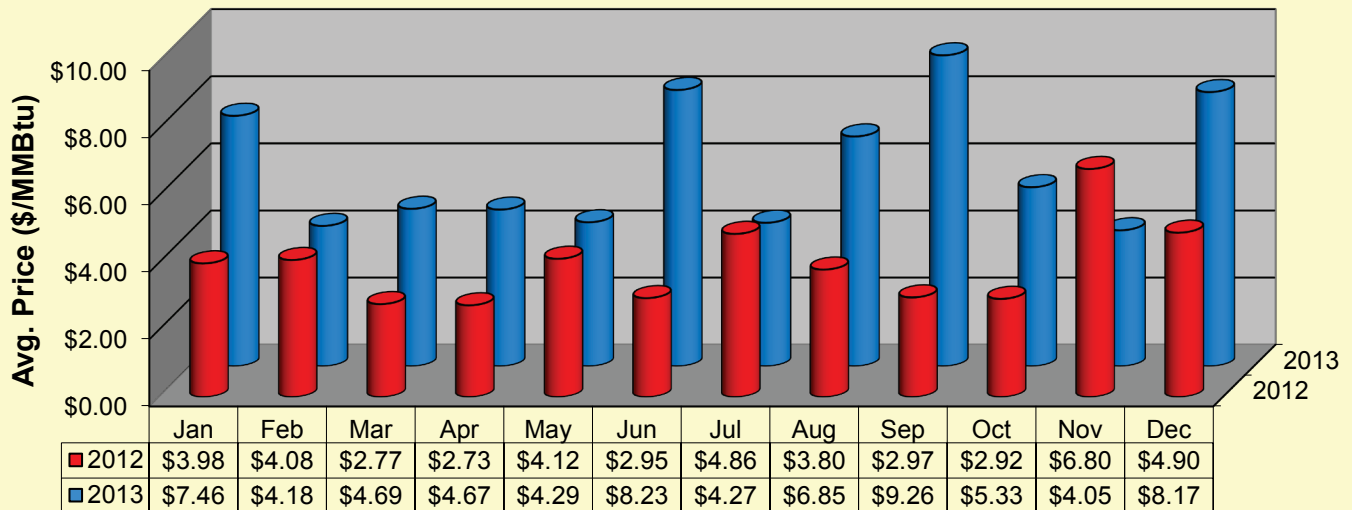
- St. Clair dominates U.S. exports to Canada, handling 64% of those flows.
- As with prices overall, average prices of exports to Canada through the St. Clair, Michigan exit point were higher in 2013 than the corresponding months in 2012.

Vessel-borne LNG Imports by Month



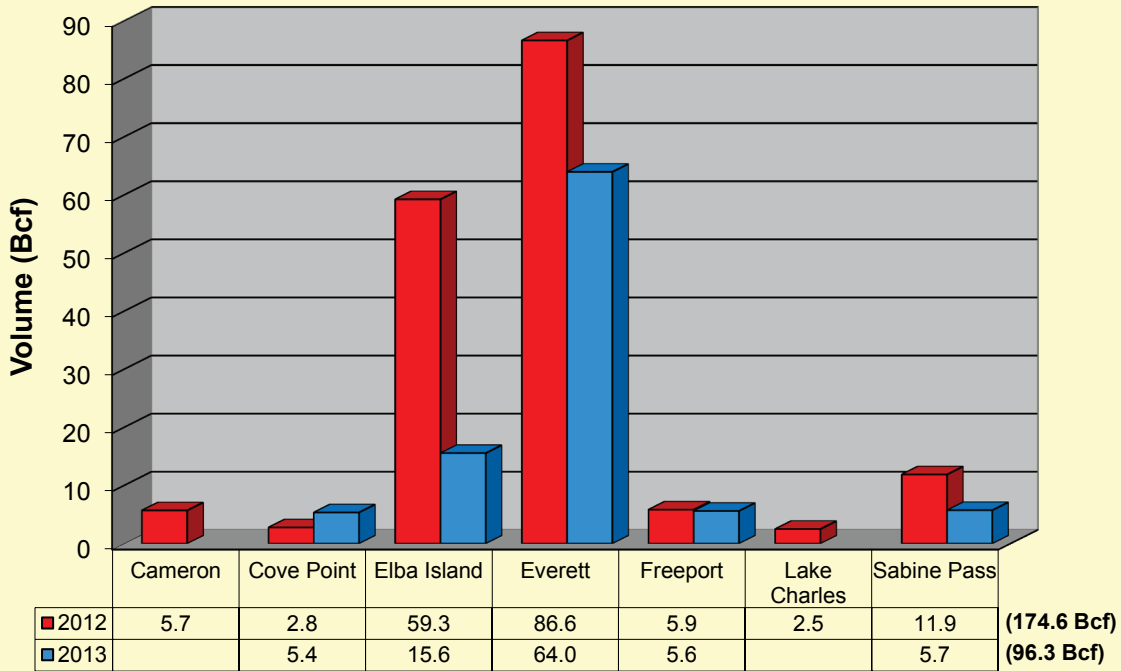
- LNG imports were lower in all but two of the twelve months of 2013 than in the corresponding months of 2012.

Prices of Vessel-borne LNG Imports by Month



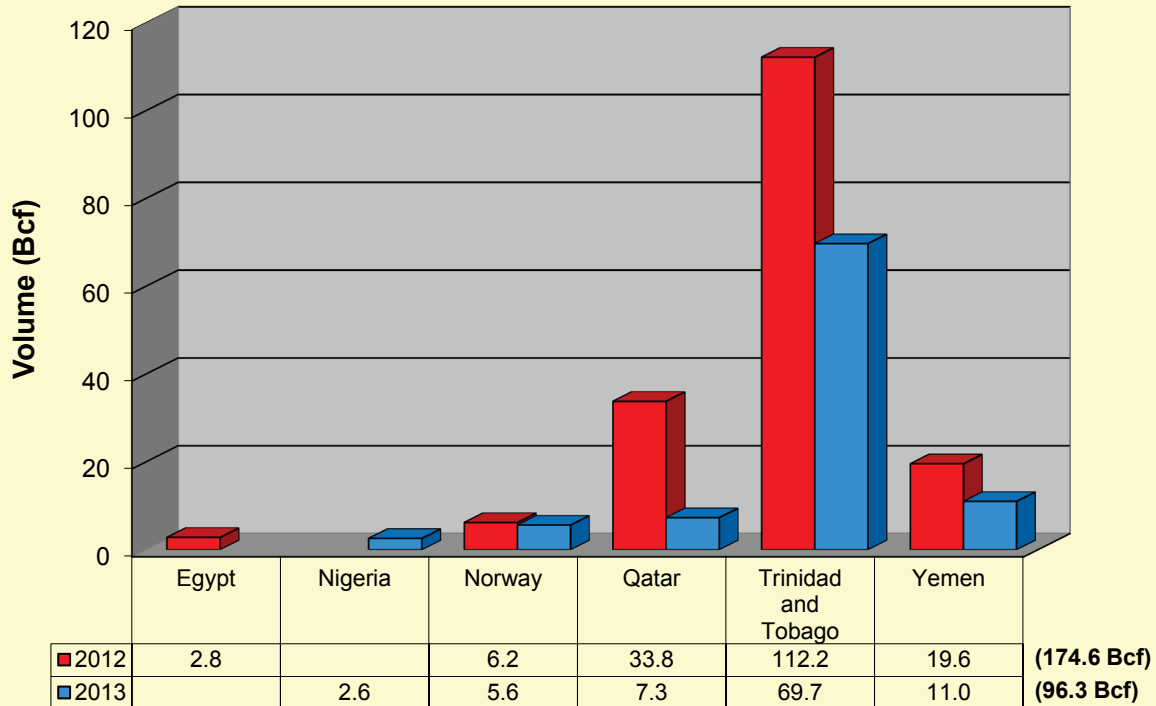
- Average monthly LNG import prices were higher in most of 2013, compared to the corresponding months in 2012, with the exception of July and November. The differences were as small as \$0.10 per MMBtu and as high as \$6.30 per MMBtu.

Vessel-borne LNG Imports by Receiving Terminal



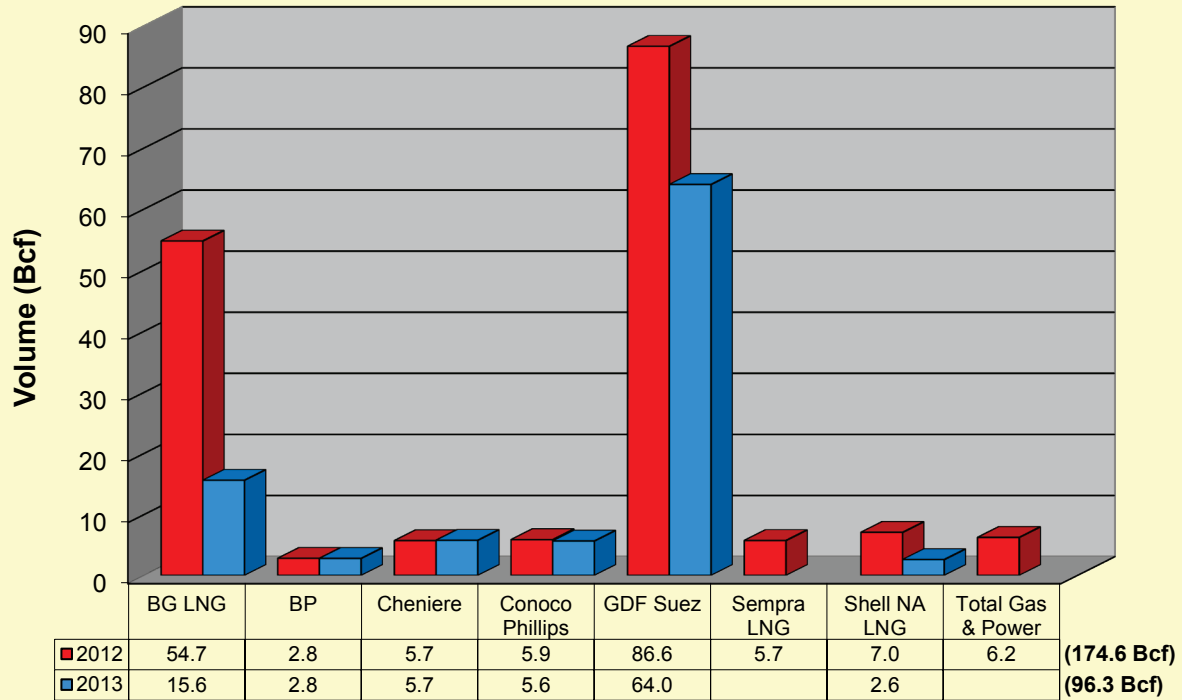
- Most LNG terminals experienced lower LNG import volumes in 2013 than in 2012, with the exception of Cove Point, which had a slightly higher volume in 2013.
- Elba Island experienced a large drop in volume between 2012 and 2013, falling 73% or 43.7 Bcf.

Vessel-borne LNG Imports by Country of Origin



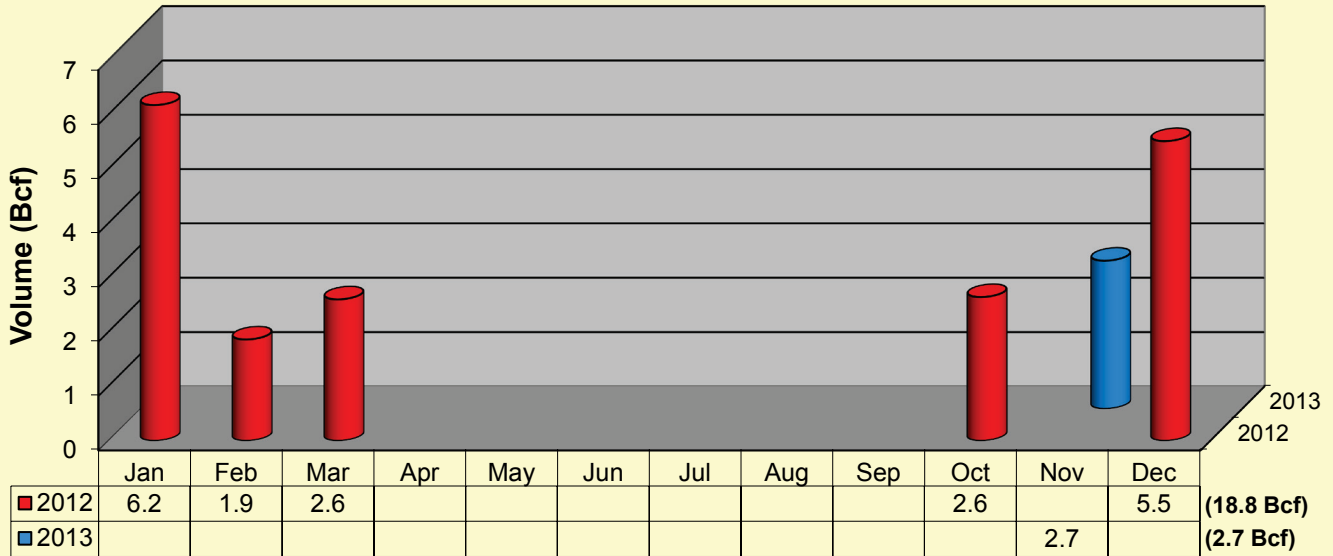
- LNG Imports decreased between 2012 and 2013 from all countries, except Nigeria (which sent no cargos to the U.S. in 2012, and one in 2013). Trinidad and Tobago had the largest decrease, with imports falling by 42.5 Bcf from 2012 to 2013.

Vessel-borne LNG Imports by Company



- Only six companies imported LNG in 2013, compared to eight in 2012.
- GDF Suez and BG LNG were again leaders in LNG imports. BG LNG did, however, experience a significant decrease in imports from 2012 to 2013, with a decline of 71% or 39.1 Bcf. GDF Suez's decline was significant, but not as dramatic.

LNG Re-Exports⁺ by Month

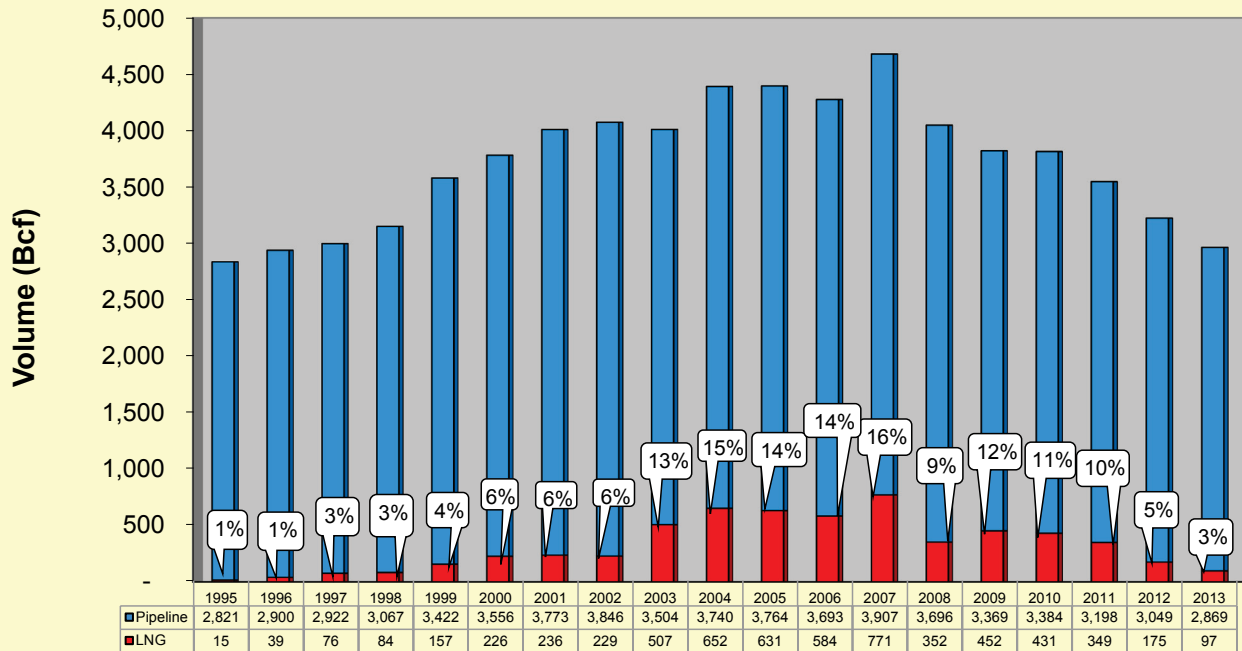


+ LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S.

- LNG re-exports, which began at the end of 2009, decreased significantly in 2013 compared to 2012, a drop-off of 86% or 16.0 Bcf.

Long-Term Trend Analysis

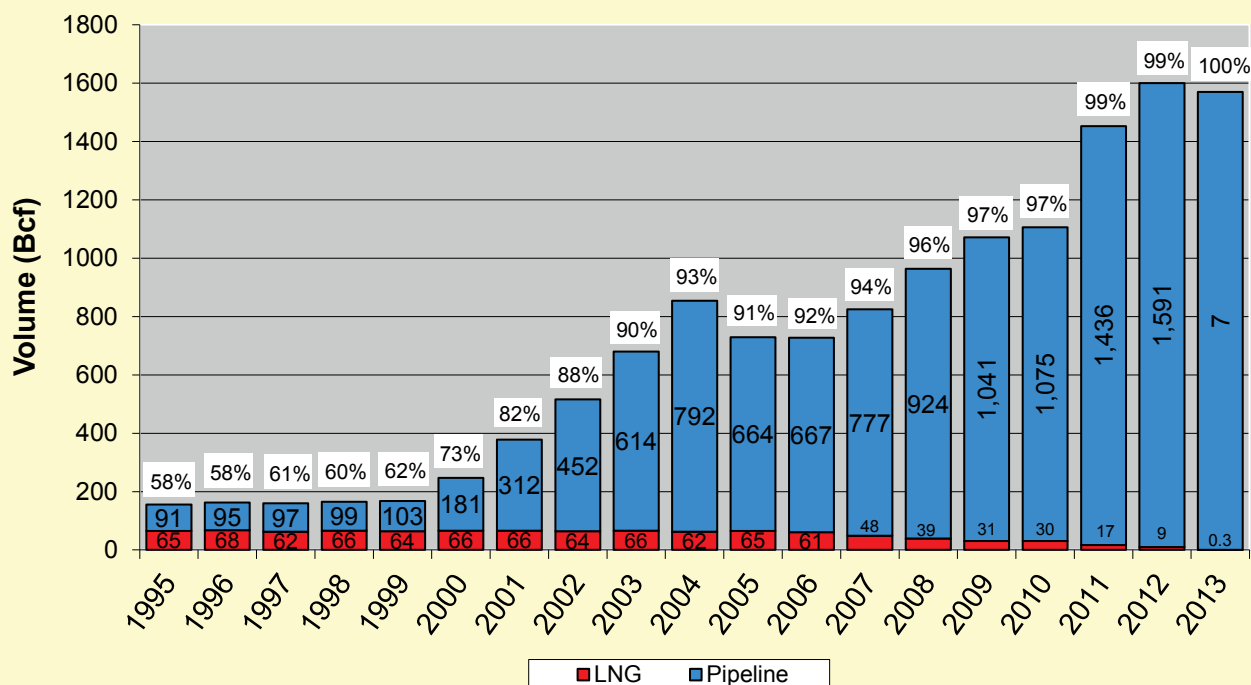
Imports, Pipeline vs LNG* & LNG as Percentage of Imports 1995-2013



*LNG values for 2013 include Trucked (0.6 Bcf) and Vessel (96.3 Bcf)

- In 2013, LNG represented just 3% of U.S. natural gas imports. This figure was a little more than half of its 2012 value. This continues a recent trend of lower LNG import percentage compared with the peak years of 2003 to 2007. With substantially increased domestic production from shale formations and much lower prices in North America than elsewhere, LNG's smaller contribution to total imports may continue.

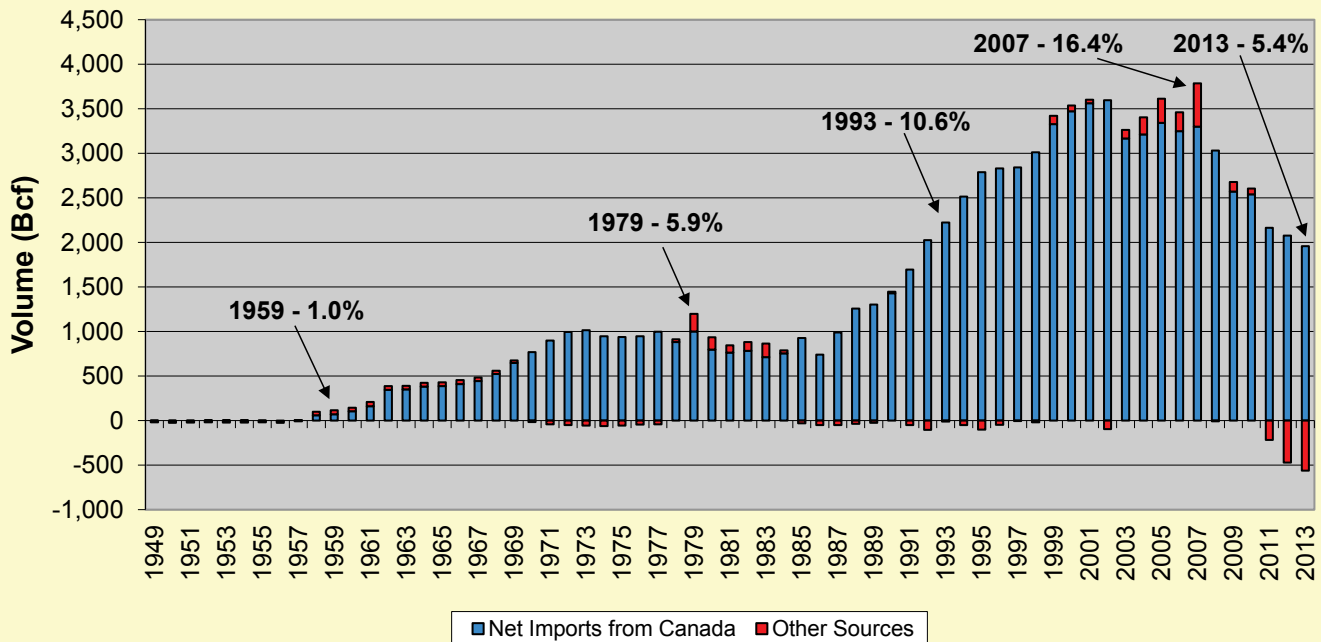
Exports, Pipeline vs Domestic LNG & Pipeline Exports as Percentage of Total 1995-2013



Note: Domestic LNG exports for 2013 were entirely by truck

- Only a small percentage of exports of domestically produced natural gas is in the form of LNG. Most LNG has been exported from Alaska, and a small amount is sent to Mexico and Canada by truck.
- Pipeline volumes now constitute very close to 100% of all exports.

Net Imports from Canada and Other Sources & Imports as Percentage of US Gas Consumption, Selected Years

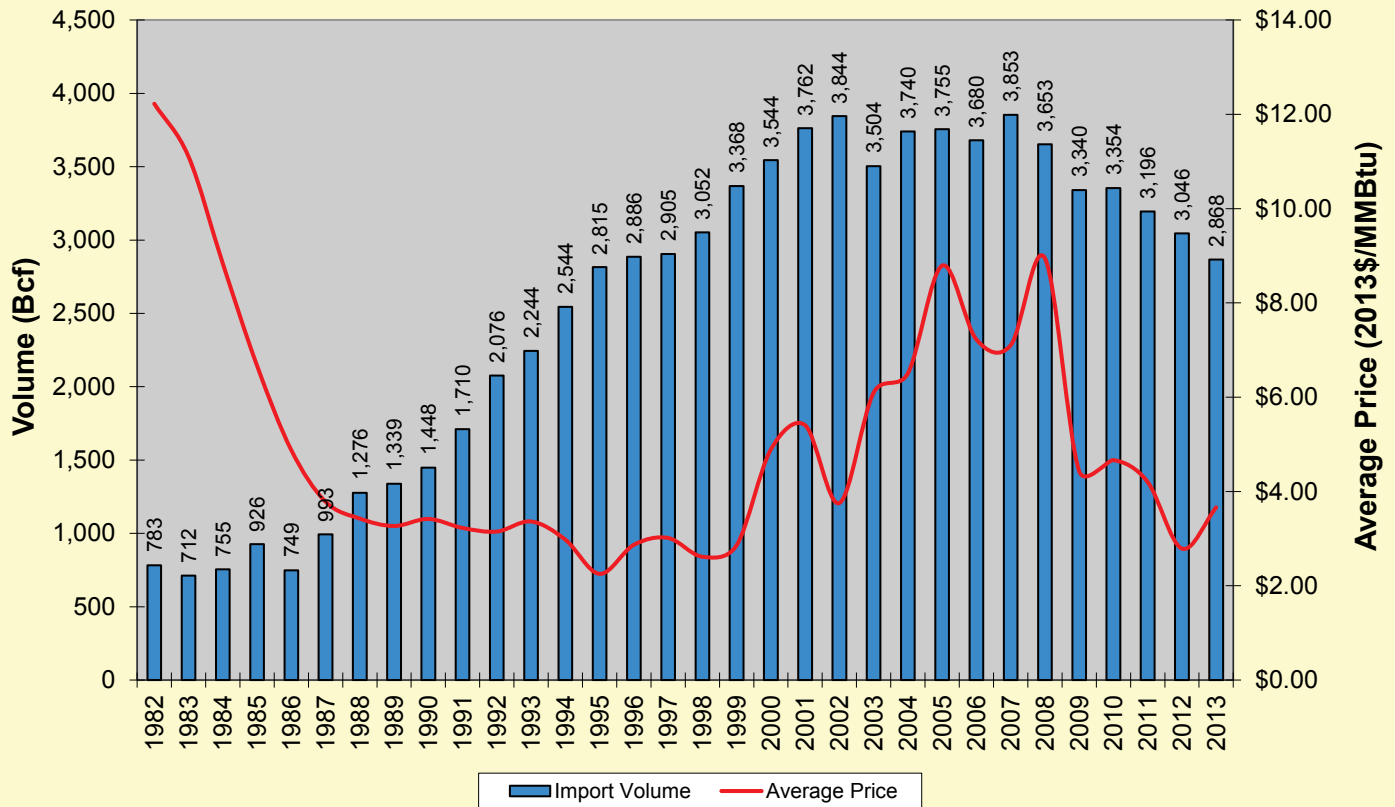


Sources:

Energy Information Administration, "U.S. Natural Gas Total Consumption", <http://tonto.eia.gov/dnav/ng/hist/n9140us2a.htm>, accessed 4/14/14
Office of Fossil Energy, Division of Natural Gas Regulatory Activities.

- This long-term view of imports and exports illustrates the continuing prominence of Canada in U.S. natural gas trade. The U.S. has been a net importer of gas from Canada since the late 1950s, and continues to be, even though U.S. exports to Canada are near record highs. The gas trade with Canada dwarfs all other gas exchange combined.
- 2008 saw the reversal of a recent trend in the importance of imports, and this has continued in every year since. In 2007, imports peaked at 16.4% of annual U.S. gas consumption, largely due to increasing LNG imports. In 2013, net imports were a smaller fraction (5.4%) of U.S. gas consumption than at any time since 1987. This is partly due to the increase in exports to Mexico, coupled with a near complete cessation of imports from Mexico. Net imports from Canada have also been at long-term lows.

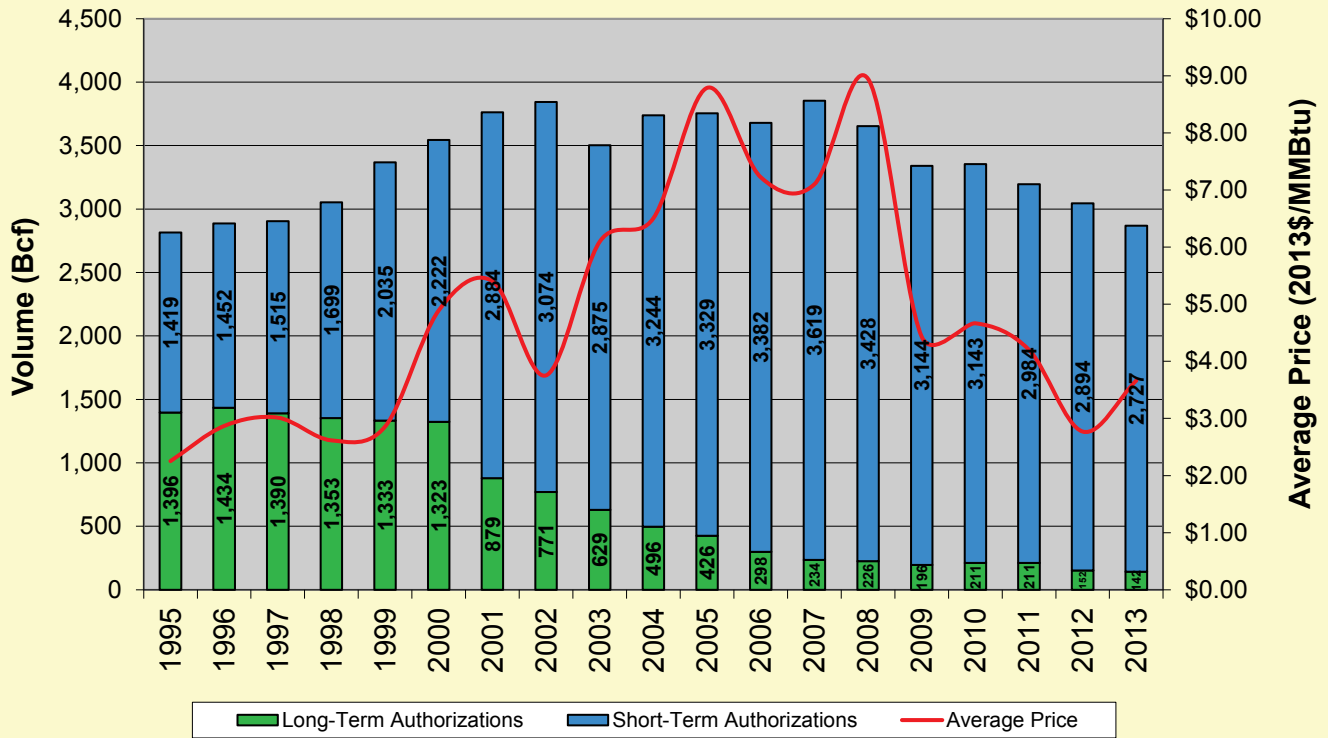
Imports from Canada



- Imports from Canada have grown substantially from the 1980s, reaching an approximate plateau at about the turn of the century, and trending downward since the peak in 2007. The 2013 import volume was the smallest since 1995. The decline in imports is consistent with the recent increase in U.S. gas production.
- Prices of Canadian imports, in inflation-adjusted dollars, dropped through the 1980s, held roughly constant in the 1990s, and began climbing in the latter part of that decade. There have been up or down swings from year to year, but import prices had remained at an elevated level until 2009, when prices dropped to a level not seen since 2002. 2013 saw an increase in prices of imports from Canada from the low price level of 2012.

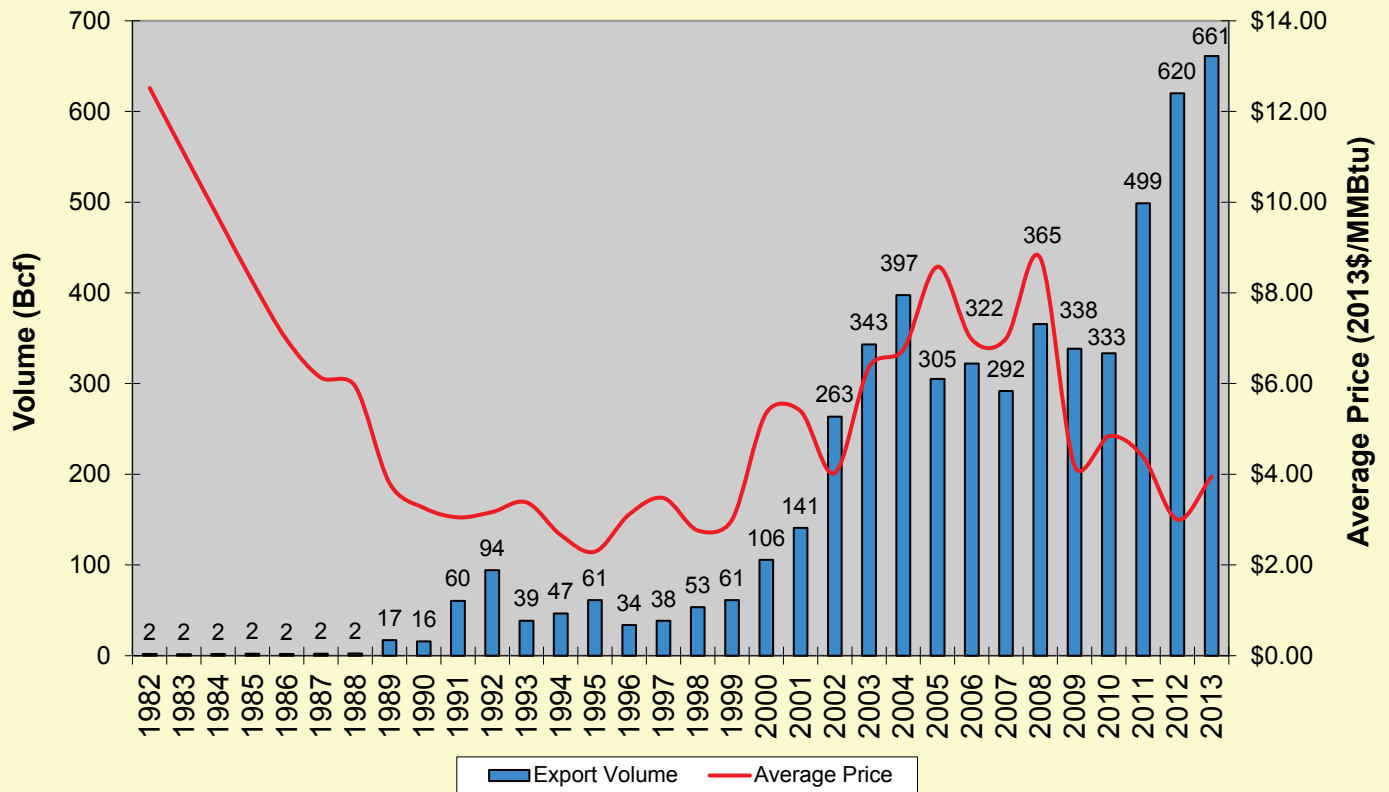
Imports from Canada

Long-Term vs Short-Term Authorizations



- Imports of Canadian natural gas have increasingly been made under short-term authorizations, with the use of long-term authorizations steadily dwindling.
- The average price of imports from Canada in inflation-adjusted dollars increased in 2013 from the low price level of 2012.

Natural Gas Exports to Mexico



- Since the low level in the early 1980s, U.S. exports to Mexico have grown substantially. While showing fairly large increases and decreases from year to year, the overall level of exports remained on the order of 300 Bcf per year, or higher, for much of this century, and has continued to grow significantly along with increased natural gas production in the U.S.
- In 2013, annual exports to Mexico reached their highest level ever, at 661 Bcf. (At the same time, imports from Mexico were almost nil).

LNG
Quarter and Year-to-Date
Tables

Table 2a

Short-Term and Long-Term LNG Imports												
4th Quarter 2013												
Volume (Bcf) & Weighted Average Price (\$/MMBtu)												
Long-Term LNG Imports												
	Trinidad & Tobago				Yemen				Total by Importer			
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr
GDF Suez Gas NA LLC	2.7	2.6		5.3	2.8		2.7	5.5	5.5	2.6	2.7	10.8
	\$ 3.28	\$ 4.05		\$ 3.66	\$ 7.29		\$ 8.17	\$ 7.72	\$ 5.33	\$ 4.05	\$ 8.17	\$ 5.74
Total by Country	2.7	2.6		5.3	2.8		2.7	5.5	5.5	2.6	2.7	10.8
	\$ 3.28	\$ 4.05		\$ 3.66	\$ 7.29		\$ 8.17	\$ 7.72	\$ 5.33	\$ 4.05	\$ 8.17	\$ 5.74
Short-Term* LNG Imports												
	Trinidad & Tobago				Yemen				Total by Importer			
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr
Total by Country	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
All LNG Imports												
	Trinidad & Tobago				Yemen				Total by Importer			
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr
Grand Total (All Imports)	2.7	2.6		5.3	2.8		2.7	5.5	5.5	2.6	2.7	10.8
	\$ 3.28	\$ 4.05		\$ 3.66	\$ 7.29		\$ 8.17	\$ 7.72	\$ 5.33	\$ 4.05	\$ 8.17	\$ 5.74

*Spot transactions are included in short-term import totals in this table.

LNG Imports by Country, Receiving Terminal, and Importer

TABLE 2b(i)
LNG Imports by Country of Origin
 (Bcf)

2013	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Nigeria	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	2.6
Norway	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.9	0.0	0.0	0.0	5.6
Qatar	0.0	3.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3
Trinidad	10.8	7.7	4.6	5.2	5.6	8.0	8.0	6.0	8.5	2.7	2.6	0.0	69.7
Yemen	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.8	0.0	2.7	11.0
TOTAL	13.5	11.4	8.3	5.2	5.6	8.0	8.0	8.7	16.8	5.5	2.6	2.7	96.3

TABLE 2b(ii)
LNG Imports by Receiving Terminal
 (Bcf)

2013	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cove Point, MD	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	5.4
Elba Island, GA	2.9	6.4	3.7	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	0.0	15.6
Everett, MA	7.9	5.0	4.6	5.2	5.6	5.2	8.0	6.0	5.8	5.5	2.6	2.7	64.0
Freeport, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.9	0.0	0.0	0.0	5.6
Golden Pass, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gulf LNG, MS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lake Charles, LA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Neptune Deepwater Port	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Northeast Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sabine Pass, LA	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	2.9	0.0	0.0	0.0	5.7
TOTAL	13.5	11.4	8.3	5.2	5.6	8.0	8.0	8.7	16.8	5.5	2.6	2.7	96.3

TABLE 2b(iii)
LNG Imports by Importer
 (Bcf)

2013	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	2.9	6.4	3.7	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	0.0	15.6
BP Energy	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Cheniere Marketing	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	2.9	0.0	0.0	0.0	5.7
ConocoPhillips	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.9	0.0	0.0	0.0	5.6
GDF Suez Gas NA	7.9	5.0	4.6	5.2	5.6	5.2	8.0	6.0	5.8	5.5	2.6	2.7	64.0
Sempra LNG Marketing	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shell NA LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	2.6
Total Gas & Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	13.5	11.4	8.3	5.2	5.6	8.0	8.0	8.7	16.8	5.5	2.6	2.7	96.3

Shipment of LNG Received 2013

Short-Term Imports of LNG

<u>Discharge Month</u>	<u>Date of Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket Number</u>	<u>Country of Origin</u>	<u>Name of Tanker</u>	<u>Receiving Terminal</u>	<u>Volume (Mcf)</u>	<u>Landed Price \$/MMBtu</u>
January	1-Jan-2013	BP Energy Company	BP Energy Company	12-56-LNG	Trinidad	British Merchant	Cove Point, MD	2,776,075	\$ 14.15 ☺
February	6-Feb-2013	BG LNG Services	Shell NA LNG	12-04-LNG	Qatar	Al Gattara	Elba Island, GA	3,656,831	\$ 2.97
March	17-Mar-2013	BG LNG Services	Shell NA LNG	12-04-LNG	Qatar	Murwab	Elba Island, GA	3,662,746	\$ 3.17
June	15-Jun-2013	Cheniere Marketing, LLC	BG LNG Trading, LLC	12-166-NG	Trinidad	Methane Nile Eagle	Sabine Pass, LA	2,873,696	\$ 14.00 ☺
August	23-Aug-2013	ConocoPhillips Company	Statoil ASA	11-78-LNG	Norway	Arctic Voyager	Freeport, TX	2,709,073	\$ 13.75 ☺
September	20-Sep-2013	Cheniere Marketing, LLC	BP Gas Marketing Ltd	12-166-NG	Trinidad	British Trader	Sabine Pass, LA	2,875,813	\$ 13.40 ☺
September	16-Sep-2013	ConocoPhillips Company	Statoil ASA	13-67-LNG	Norway	Arctic Discoverer	Freeport, TX	2,917,712	\$ 13.75 ☺
September	18-Sep-2013	Shell NA LNG LLC	Shell Western	12-10-LNG	Nigeria	LNG Port Harcourt	Cove Point, MD	2,590,062	\$ 14.18 ☺
TOTAL Short-Term Imports of LNG								24,062,008	

☺ Represents spot purchase (This information not available prior to Oct. 2005)

Long-Term Imports of LNG

<u>Discharge</u> <u>Month</u>	<u>Date of</u> <u>Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket</u> <u>Number</u>	<u>Country</u> <u>of Origin</u>	<u>Name of Tanker</u>	<u>Receiving</u> <u>Terminal</u>	<u>Volume</u> <u>(Mcf)</u>	<u>Landed</u> <u>Price</u> <u>\$/MMBtu</u>
January	1-Jan-2013	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,727,510	\$ 4.29
January	7-Jan-2013	BG LNG Services	PFLE	05-114-LNG	Trinidad	Methane Alison Victoria	Elba Island, GA	2,868,027	\$ 3.09
January	8-Jan-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,527,014	\$ 7.74
January	27-Jan-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,598,756	\$ 8.20
February	10-Feb-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,589,475	\$ 6.31
February	19-Feb-2013	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Methane Jane Elizabeth	Elba Island, GA	2,718,878	\$ 2.97
February	24-Feb-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,413,306	\$ 5.10
March	11-Mar-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,455,898	\$ 6.13 *
March	11-Mar-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	820,752	\$ 4.96 *
March	24-Mar-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,352,423	\$ 6.07
April	8-Apr-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,591,004	\$ 5.16
April	23-Apr-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,579,548	\$ 4.17
May	7-May-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,711,305	\$ 4.18
May	23-May-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,914,464	\$ 4.39
June	7-Jun-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,581,845	\$ 4.37
June	20-Jun-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,590,844	\$ 5.68
July	2-Jul-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,861,752	\$ 5.57
July	12-Jul-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,569,187	\$ 3.56
July	25-Jul-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	59,012	\$ 4.41 *
July	25-Jul-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,533,219	\$ 3.53 *
August	8-Aug-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,595,854	\$ 3.89
August	20-Aug-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,673,568	\$ 3.83 *
August	20-Aug-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,300,725	\$ 3.05 *
August	22-Aug-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	390,477	\$ 4.17 ☆
September	4-Sep-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,995,412	\$ 3.89
September	6-Sep-2013	BG LNG Services	PFLE	05-114-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,668,711	\$ 3.31
September	19-Sep-2013	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Gaselys	Everett, MA	2,762,686	\$ 7.19
October	7-Oct-2013	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,805,820	\$ 7.29
October	28-Oct-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,673,633	\$ 3.28
November	13-Nov-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Expedient	Everett, MA	2,583,039	\$ 4.05
December	17-Dec-2013	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	2,728,181	\$ 8.17
TOTAL Long-Term Imports of LNG								72,242,325	

* Represents one cargo. Gas was purchased under more than one agreement.

☆ Cargo delivered to Everett, MA was only partially discharged there. The remainder of the cargo was delivered to Ponce, Puerto Rico on 8/28/13 (See Puerto Rico Imports)

Total Imports of LNG

96,304,333

Imports of LNG to Puerto Rico

<u>Discharge Month</u>	<u>Date of Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket Number</u>	<u>Country of Origin</u>	<u>Name of Tanker</u>	<u>Receiving Terminal</u>	<u>Volume (Mcf)</u>	<u>Landed Price \$/MMBtu</u>
January	13-Jan-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	11-31-LNG	Trinidad	SCF Arctic	Ponce, PR	1,457,545	\$ 12.84
January	22-Jan-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	11-31-LNG	Trinidad	SCF Arctic	Ponce, PR	1,473,594	\$ 12.84
February	1-Feb-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,612,950	\$ 4.10
March	8-Mar-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,588,153	\$ 3.67
March	20-Mar-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Norman Lady	Ponce, PR	1,813,282	\$ 12.84
March	30-Mar-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	SCF Polar	Ponce, PR	1,388,288	\$ 12.84
April	17-Apr-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,789,599	\$ 13.03
April	29-Apr-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Polar Spirit	Ponce, PR	1,799,336	\$ 13.03
May	7-May-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	1,288,596	\$ 3.67
May	24-May-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,552,453	\$ 3.67
June	2-Jun-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	36,501	\$ 3.67 **
June	18-Jun-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Nigeria	Catalunya Spirit	Ponce, PR	2,710,883	\$ 13.87
July	2-Jul-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	LNG Libra	Ponce, PR	2,155,472	\$ 13.57
July	17-Jul-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Madrid Spirit	Ponce, PR	2,854,528	\$ 13.57
August	4-Aug-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Bilbao Knutsen	Ponce, PR	2,832,495	\$ 13.96 ☺
August	11-Aug-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,329,694	\$ 3.67
August	28-Aug-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,176,053	\$ 3.67 ☆
September	7-Sep-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,585,555	\$ 3.67
September	24-Sep-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,056,490	\$ 13.57
October	4-Oct-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,599,229	\$ 3.67 ☺
October	16-Oct-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	1,709,093	\$ 3.67
October	27-Oct-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	SCF Arctic	Ponce, PR	1,360,264	\$ 12.65
November	3-Nov-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,835,937	\$ 12.65
November	20-Nov-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,809,357	\$ 12.65
December	10-Dec-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,345,326	\$ 3.67
December	21-Dec-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	SCF Arctic	Ponce, PR	1,184,807	\$ 15.00 ☺
December	23-Dec-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	536,487	\$ 3.67 **

December	1-Dec-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	SCF Arctic	Ponce, PR	1,358,849	\$ 12.65
December	21-Dec-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	SCF Arctic	Ponce, PR	1,466,112	\$ 12.65
TOTAL Imports of LNG to Puerto Rico								56,706,929	

** Represents partial cargo.

© Represents spot purchase (This information not available prior to Oct. 2005)

☆ This cargo is the remainder of a cargo that partially discharged at Everett, MA (see Short-Term Imports)

Shipments of LNG Delivered 2013

Vessel-Borne Exports of Domestically-Produced LNG

<u>Date of Departure</u>	<u>Name of Exporter</u>	<u>Purchaser</u>	<u>Docket Number</u>	<u>Country of Destination</u>	<u>Name of Tanker</u>	<u>Departure Terminal</u>	<u>Volume (Mcf)</u>	<u>Delivered Price \$/MMBtu</u>
There , ^!^ no vessel-borne exports of LNG from the United States, from domestically-produced natural gas, in 2013.								
During 2013, the only current authorizations for LNG tanker vessel-borne exports of LNG from domestically-produced natural gas , ^!^ linked to facilities that are not yet operational for LNG exports.								
TOTAL Exports of LNG							0	

Shipments of LNG Re-Exported 2013

Re-Exports* of LNG

<u>Date of Departure</u>	<u>Authorization Holder</u>	<u>Supplier(s)</u>	<u>Exporter</u>	<u>Purchaser</u>	<u>Docket Number</u>	<u>Country of Destination</u>	<u>Name of Tanker</u>	<u>Departure Terminal</u>	<u>Volume (Mcf)</u>	<u>FOB** Price \$/MMBtu</u>	
27-Nov-2013	ConocoPhillips Company	ConocoPhillips Company	ConocoPhillips Company	BP Gas Marketing Ltd.	11-109-LNG	Mexico	British Trader	Freeport, TX	2,724,793	\$ 13.45	☺ [R]
TOTAL Re-Exports of LNG									2,724,793		

*These cargos are exports of LNG that had previously been imported from foreign sources

**This price is FOB, in contrast to the price of domestically-produced LNG previously exported from Kenai, Alaska, which was reported as a delivered price

☺ Represents spot transaction

[R] ConocoPhillips Company revised the Country of Destination from the United Kingdom to Mexico

**Detailed Tables
On
Imports & Exports**

Natural Gas Imports								
by Point of Entry and Type of Authorization								
4th Quarter 2013								
Long-Term Natural Gas Imports								
Point of Entry	October		November		December		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana	0	\$8.76	-	-	-	-	0	\$8.76
Calais, Maine	2,965	\$3.34	4,758	\$3.80	7,148	\$8.63	14,871	\$6.03
Eastport, Idaho	1,028	\$2.96	1,041	\$3.40	1,082	\$3.21	3,151	\$3.19
Everett, Massachusetts	5,479	\$5.33	2,583	\$4.05	2,728	\$8.17	10,791	\$5.74
Pittsburg, New Hampshire	379	\$3.84	491	\$6.44	580	\$13.09	1,451	\$8.42
Sherwood, North Dakota	1,027	\$3.65	1,062	\$3.75	1,148	\$4.02	3,238	\$3.81
Sumas, Washington	1,795	\$2.63	2,602	\$3.76	3,084	\$3.70	7,481	\$3.47
Waddington, New York	2,728	\$3.69	2,557	\$4.41	3,116	\$6.19	8,401	\$4.84
TOTAL	15,402	\$4.04	15,094	\$4.00	18,887	\$6.90	49,383	\$5.12

Note: Very small volumes shown as zero due to rounding

Natural Gas Imports								
by Point of Entry and Type of Authorization								
4th Quarter 2013								
Short-Term Natural Gas Imports								
Point of Entry	October		November		December		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana	2,610	\$3.11	1,072	\$3.32	1,107	\$3.61	4,788	\$3.27
Calais, Maine	1,801	\$3.95	561	\$4.66	661	\$13.67	3,023	\$6.21
Champlain, New York	467	\$4.10	508	\$4.35	1,193	\$7.60	2,168	\$6.09
Detroit, Michigan	-	-	-	-	10	\$4.54	10	\$4.54
Eastport, Idaho	55,168	\$3.04	51,046	\$3.49	65,639	\$3.69	171,853	\$3.42
Galvan Ranch, Texas	148	\$2.56	136	\$2.56	148	\$2.85	432	\$2.66
Grand Island, New York	1	\$3.95	270	\$3.95	32	\$4.22	303	\$3.98
Highgate Springs, Vermont	743	\$5.70	1,187	\$5.60	1,461	\$4.94	3,390	\$5.34
Marysville, Michigan	24	\$4.01	114	\$3.72	19	\$4.69	158	\$3.88
Massena, New York	265	\$5.02	430	\$5.78	612	\$6.29	1,306	\$5.86
Niagara Falls, New York	97	\$3.84	41	\$3.18	471	\$4.18	609	\$4.06
Noyes, Minnesota	24,353	\$3.55	17,445	\$3.70	22,486	\$4.37	64,284	\$3.88
Ogilby, California	16	\$3.59	7	\$3.59	-	-	23	\$3.59
Pittsburg, New Hampshire	1,877	\$3.92	5,650	\$5.36	6,890	\$11.38	14,418	\$8.05
Port of Del Bonita, Montana	21	\$3.59	20	\$3.65	18	\$4.07	59	\$3.76
Port of Morgan, Montana	50,249	\$3.04	51,376	\$3.31	61,921	\$3.55	163,546	\$3.32
Sherwood, North Dakota	40,638	\$3.42	38,446	\$3.46	41,324	\$4.06	120,408	\$3.65
St. Clair, Michigan	1,168	\$3.94	130	\$4.08	463	\$4.62	1,761	\$4.13
Sumas, Washington	25,480	\$3.38	23,036	\$3.89	32,352	\$4.56	80,869	\$4.00
Waddington, New York	6,636	\$4.00	19,689	\$4.62	25,099	\$7.39	51,424	\$5.89
Warroad, Minnesota	305	\$3.75	404	\$3.67	526	\$4.12	1,236	\$3.88
Whitlash, Montana	383	\$2.52	368	\$3.25	407	\$3.20	1,157	\$2.99
TOTAL	212,448	\$3.28	211,936	\$3.68	262,840	\$4.49	687,224	\$3.87

Note: Very small volumes shown as zero due to rounding

Table 3b

Natural Gas Imports by U.S. Market Area 4th Quarter 2013								
	October		November		December		Quarter Total	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
Midwest	74.5	\$3.41	57.6	\$3.54	87.0	\$4.10	219.2	\$3.72
Northeast	23.4	\$4.25	38.7	\$4.64	48.2	\$8.15	110.4	\$6.09
South	0.2	\$2.66	0.1	\$2.61	0.1	\$2.85	0.5	\$2.71
West	129.7	\$3.11	130.6	\$3.49	146.3	\$3.83	406.6	\$3.49
Total CONUS*								
Imports	227.9	\$3.33	227.0	\$3.70	281.7	\$4.66	736.6	\$3.95
Puerto Rico	5.7	\$5.82	5.6	\$12.65	6.9	\$9.30	18.2	\$9.26

*Continental United States (i.e., the lower 48 states)

Natural Gas Pipeline Exports by Point of Exit 4th Quarter 2013								
Point of Exit	October		November		December		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Alamo, Texas	5,423	\$3.77	5,696	\$3.78	2,644	\$4.29	13,763	\$3.87
Calais, Maine	95	\$3.88	1,289	\$4.93	564	\$13.28	1,948	\$7.30
Calexico, California	648	\$3.77	647	\$4.04	633	\$4.39	1,928	\$4.06
Champlain, New York	-	-	-	-	4	\$15.27	4	\$15.27
Clint, Texas	9,303	\$3.93	8,502	\$4.08	9,834	\$4.66	27,639	\$4.23
Del Rio, Texas	36	\$4.46	30	\$4.52	26	\$4.71	92	\$4.55
Detroit, Michigan	3,964	\$3.78	3,886	\$3.72	4,945	\$4.26	12,795	\$3.95
Douglas, Arizona	4,935	\$4.04	5,217	\$4.05	5,236	\$4.62	15,388	\$4.24
Eagle Pass, Texas	206	\$4.20	197	\$4.27	170	\$4.66	573	\$4.36
El Paso, Texas	245	\$4.02	287	\$4.01	557	\$4.94	1,090	\$4.49
Havre, Montana	173	\$2.94	116	\$3.08	68	\$3.19	356	\$3.04
Hidalgo, Texas	354	\$3.95	69	\$3.99	90	\$4.52	513	\$4.05
Marysville, Michigan	2,511	\$3.77	2,980	\$3.77	4,827	\$4.36	10,317	\$4.04
McAllen, Texas	5,574	\$3.70	5,794	\$3.75	3,729	\$4.06	15,097	\$3.81
Niagara Falls, New York	13,267	\$3.80	12,940	\$4.00	13,715	\$4.59	39,921	\$4.14
Nogales, Arizona	26	\$3.97	28	\$4.11	34	\$4.19	88	\$4.10
Noyes, Minnesota	44	\$3.67	374	\$3.97	767	\$4.50	1,185	\$4.30
Ogilby, California	8,751	\$3.67	8,060	\$3.78	6,118	\$4.35	22,929	\$3.89
Otay Mesa, California	-	-	43	\$4.10	43	\$4.22	86	\$4.16
Pittsburg, New Hampshire	75	\$4.31	-	-	-	-	75	\$4.31
Port of Morgan, Montana	15	\$1.62	108	\$3.29	-	-	123	\$3.08
Rio Bravo, Texas	6,810	\$3.80	6,945	\$3.74	6,546	\$4.31	20,301	\$3.95
Roma, Texas	10,410	\$3.73	9,480	\$3.73	8,619	\$4.17	28,509	\$3.86
Sault Ste. Marie, Michigan	987	\$3.88	705	\$3.76	542	\$4.40	2,234	\$3.97
St. Clair, Michigan	46,124	\$3.90	34,054	\$3.85	45,093	\$4.43	125,271	\$4.08
Sumas, Washington	438	\$3.85	2,171	\$3.92	1,255	\$5.37	3,865	\$4.38
Waddington, New York	1,951	\$3.90	1,281	\$4.20	1,213	\$6.92	4,445	\$4.81
Grand Total	122,364	\$3.84	110,900	\$3.88	117,271	\$4.50	350,535	\$4.07

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2013 - 12/31/2013

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
BG LNG SERVICES, LLC (BG LNG Trading, LLC) 08-64-LNG														
Volume (in MMcf)	0	2,719	0	0	0	0	0	0	0	0	0	0	0	2,719
<u>Total Price (Elba Island, Georgia)</u>	0.00	2.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BG LNG SERVICES, LLC (Point Fortin LNG Exports Ltd.) 05-114-LNG														
Volume (in MMcf)	2,868	0	0	0	0	0	0	0	2,669	0	0	0	0	5,537
<u>Total Price (Elba Island, Georgia)</u>	3.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.31	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Cenovus Energy Inc.) 94-7-NG														
Volume (in MMcf)	0	0	0	464	479	466	472	468	449	469	0	0	469	3,266
<u>Total Price (Waddington, New York)</u>	0.00	0.00	0.00	3.47	3.73	3.73	3.25	3.10	3.09	3.04	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (ConocoPhillips) 94-7-NG														
Volume (in MMcf)	0	0	0	320	330	321	328	325	312	330	0	0	330	2,267
<u>Total Price (Waddington, New York)</u>	0.00	0.00	0.00	3.52	3.78	3.78	3.30	3.15	3.14	3.09	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2013 - 12/31/2013

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
CASCADE NATURAL GAS CORPORATION (Shell Energy North America (US), L.P.) 12-179-NG														
Volume (in MMcf)	0	0	0	15	0	0	0	0	0	0	0	156	156	171
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	4.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17		
CASCADE NATURAL GAS CORPORATION (TD Energy Trading Inc.) 11-85-NG														
Volume (in MMcf)	30	27	7	21	2	27	13	30	29	29	28	29	87	271
<u>Total Price (Sumas, Washington)</u>	3.00	2.87	2.82	3.24	3.48	3.36	2.91	2.48	2.19	2.33	3.18	3.01		
CASCADE NATURAL GAS CORPORATION (TD Energy Trading Inc.) 12-180-NG														
Volume (in MMcf)	47	0	59	0	0	0	0	0	0	68	60	0	129	234
<u>Total Price (Sumas, Washington)</u>	4.31	0.00	4.31	0.00	0.00	0.00	0.00	0.00	0.00	4.31	4.31	0.00		
GDF SUEZ GAS NA LLC (Atlantic LNG of Trinidad & Tobago) 95-100-LNG														
Volume (in MMcf)	5,126	5,003	4,629	5,171	5,626	5,173	8,023	5,961	2,995	2,674	2,583	0	5,257	52,963
<u>Total Price (Everett, Massachusetts)</u>	7.97	5.73	5.89	4.67	4.29	5.03	4.27	3.71	3.89	3.28	4.05	0.00		

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2013 - 12/31/2013

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
GDF SUEZ GAS NA LLC (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	2,728	0	0	0	0	0	0	0	2,763	2,806	0	2,728	5,534	11,024
<u>Total Price (Everett, Massachusetts)</u>	4.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.19	7.29	0.00	8.17		
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.) 93-9-NG														
Volume (in MMcf)	2	2	2	0	0	0	0	0	0	0	0	0	0	7
<u>Total Price (Portal, North Dakota)</u>	5.26	5.17	5.06	4.94	4.94	4.88	4.83	4.84	5.05	0.00	0.00	0.00		
PROGAS U.S.A., INC. (ProGas Limited) 99-26-NG														
Volume (in MMcf)	1,171	1,058	1,094	1,037	1,078	1,072	1,049	1,081	1,008	1,027	1,062	1,148	3,238	12,887
<u>Total Price (Sherwood, North Dakota)</u>	3.51	3.44	3.59	4.18	4.30	4.20	3.75	3.61	3.63	3.65	3.75	4.02		
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 11-118-NG														
Volume (in MMcf)	249	264	293	294	305	233	277	306	288	301	280	302	882	3,392
<u>Total Price (Sumas, Washington)</u>	3.11	2.99	2.94	3.35	3.59	3.48	3.02	2.59	2.30	2.45	3.29	3.12		

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 01/01/2013 - 12/31/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 12-109-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	616	556	615	595	614	595	614	613	592	0	595	618	1,213	6,622
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Marketing & Trading ULC) 11-120-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	135	140	155	150	155	0	139	125	150	155	145	155	455	1,604
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	285	274	267	238	63	143	156	306	295	301	284	302	886	2,913
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-116-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	308	278	308	298	307	297	307	306	296	306	297	309	912	3,617

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 01/01/2013 - 12/31/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-117-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	0	0	0	0	0	0	0	344	491	19	0	0	19	855
<u>Total Price (Eastport, Idaho)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	2.39	2.54	0.00	0.00		
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-117-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	588	83	204	398	534	483	510	265	0	506	520	603	1,630	4,695
<u>Total Price (Sumas, Washington)</u>	3.20	3.08	3.03	3.44	3.68	3.57	3.11	2.68	0.00	2.54	3.38	3.21		
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-121-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	0	0	0	0	0	0	0	74	122	5	0	0	5	201
<u>Total Price (Eastport, Idaho)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.60	2.31	2.45	3.30	0.00		
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-121-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	83	131	139	138	148	137	147	74	24	134	109	151	395	1,417
<u>Total Price (Sumas, Washington)</u>	3.12	2.99	2.94	3.36	3.60	3.48	3.03	2.60	2.31	2.45	3.30	3.13		

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 01/01/2013 - 12/31/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (J. Aron & Company) 12-108-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	0	0	0	0	0	0	0	0	0	545	0	0	545	545
PUGET SOUND ENERGY, INC. (J. Aron & Company) 12-108-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	532	80	209	505	82	80	400	620	512	0	502	620	1,122	4,144
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-105-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	154	139	154	149	153	149	154	153	148	153	149	155	456	1,808
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-106-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	255	266	293	294	275	269	277	306	295	301	262	302	864	3,395

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2013 - 12/31/2013

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-107-NG														
Volume (in MMcf)	300	175	179	270	291	212	229	216	256	0	260	310	570	2,696
<u>Total Price (Sumas, Washington)</u>	3.64	3.64	3.52	3.99	3.97	4.00	3.52	3.33	3.25	3.30	4.33	4.37		
PUGET SOUND ENERGY, INC. (Shell Energy North America (US), L.P.) 11-122-NG														
Volume (in MMcf)	155	119	121	150	0	0	0	0	0	0	150	155	305	850
<u>Total Price (Sumas, Washington)</u>	3.62	3.62	3.50	3.97	0.00	0.00	0.00	0.00	0.00	0.00	4.31	4.35		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	13,227	6,797	4,382	1,587	676	814	1,112	340	2,592	2,965	4,758	7,148	14,871	46,397
<u>Total Price (Calais, Maine)</u>	4.13	3.75	3.71	3.68	4.26	4.26	4.05	2.97	3.38	3.34	3.80	8.63		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	937	1,338	1,589	821	937	766	922	686	504	379	491	580	1,451	9,952
<u>Total Price (Pittsburg, New Hampshire)</u>	10.31	18.03	6.80	4.99	4.48	4.08	4.65	3.49	3.67	3.84	6.44	13.09		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 01/01/2013 - 12/31/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	782	682	700	852	615	366	445	153	124	230	913	1,417	2,561	7,279
<u>Total Price (Waddington, New York)</u>	7.22	7.30	5.28	5.05	4.58	4.26	4.33	3.91	3.87	3.94	4.19	7.76		
SELKIRK COGEN PARTNERS, L.P. (Canadian Forest Oil Ltd.) 05-49-NG														
Volume (in MMcf)	608	549	608	588	608	588	608	608	588	608	588	608	1,805	7,160
<u>Total Price (Waddington, New York)</u>	4.14	4.21	4.16	4.27	4.84	4.90	3.81	3.53	3.71	3.60	3.65	4.84		
SELKIRK COGEN PARTNERS, L.P. (Cenovus Energy Inc.) 05-50-NG														
Volume (in MMcf)	492	445	492	476	492	476	492	492	476	492	476	492	1,461	5,796
<u>Total Price (Waddington, New York)</u>	5.68	5.74	5.47	5.59	5.99	5.96	4.90	4.38	4.23	4.30	5.22	5.07		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited) 05-48-NG														
Volume (in MMcf)	598	540	598	579	598	579	598	598	579	598	579	598	1,775	7,044
<u>Total Price (Waddington, New York)</u>	5.35	5.44	5.15	5.27	5.62	5.60	4.58	4.11	3.99	4.04	4.88	4.78		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 01/01/2013 - 12/31/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
SIERRA PRODUCTION COMPANY (Various Suppliers) 01-38-NG														
Volume (in MMcf)	50	44	45	25	0	0	0	0	0	0	0	0	0	163
<u>Total Price (Sweetgrass, Montana)</u>	3.08	3.06	3.36	3.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	
THE U.S. GENERAL SERVICES ADMIN. (1) (Chief Mountain Natural Gas Coop.) 94-51-NG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	0	0	0	2
<u>Total Price (Babb, Montana)</u>	5.00	5.21	4.92	5.03	5.02	6.52	9.96	11.18	5.79	8.76	0.00	0.00	0	
<u>Total MMcf</u>													<u>49,383</u>	<u>213,893</u>

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Exports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Exported During 01/01/2013 - 12/31/2013*

Long-Term Exporter

(Supplier)

FE Docket No.

Volume (in MMcf)

Total Price (Point of Exit)

2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	Last 3M	YTD
<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May.</u>	<u>Jun.</u>	<u>Jul.</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>		<u>TOTAL MMcf</u>	<u>TOTAL MMcf</u>

ENERGIA AZTECA X, S. DE R.L. DE C.V.

(Shell Energy North America (US), L.P.)

01-15-NG

Volume (in MMcf)

Total Price (Ogilby, California)

1,027	545	1,111	1,816	2,328	2,866	3,066	2,949	2,469	1,984	2,763	1,536		6,283	24,460
3.84	3.73	4.27	4.50	4.41	4.19	4.02	3.82	4.06	4.04	4.00	4.94			

ENERGIA CHIHUAHUA, S.A. DE C.V.

(BNP Paribas Energy Trading GP)

08-136-NG

Volume (in MMcf)

Total Price (Clint, Texas)

1,281	1,134	1,344	1,381	1,449	1,459	1,450	1,429	1,072	1,107	0	0		1,107	13,107
3.34	3.27	3.67	4.00	3.90	3.56	3.53	3.34	3.55	3.54	0.00	0.00			

Energia Chihuahua, S.A. de C.V.

(Noble Americas Gas & Power Corp.)

13-120-NG

Volume (in MMcf)

Total Price (Clint, Texas)

0	0	0	0	0	0	0	0	0	0	1,178	989		2,168	2,168
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.92	4.34			

J.P. MORGAN COMMODITIES CANADA CORPORATION

(Statoil Natural Gas LLC)

12-151-NG

Volume (in MMcf)

Total Price (Niagara Falls, New York)

10,107	9,601	10,667	10,250	10,532	10,108	9,920	9,984	10,191	10,459	10,468	11,055		31,983	123,343
3.89	3.77	4.23	4.31	4.32	4.15	3.95	3.71	3.81	3.83	4.10	4.55			

VOLUME AND PRICE REPORT
Long-Term Exports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Exported During 01/01/2013 - 12/31/2013*

Long-Term Exporter

(Supplier)

FE Docket No.

Volume (in MMcf)

Total Price (Point of Exit)

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	Last 3M	YTD
	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May.</u>	<u>Jun.</u>	<u>Jul.</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>TOTAL MMcf</u>	<u>TOTAL MMcf</u>	
XPRESS NATURAL GAS LLC (1)															
(Repsol)															
12-168-NG															
Volume (in MMcf)	0	0	0	1	24	19	15	3	0	8	23	22		53	115
<u>Total Price (Calais, Maine)</u>	0.00	0.00	0.00	4.65	4.65	5.60	4.17	3.78	0.00	3.64	3.64	13.37			
<u>Total MMcf</u>														<u>41,595</u>	<u>163,193</u>

(1) XPress Natural Gas LLC (XNG) exports Compressed Natural Gas (CNG) by Truck to Canada from XNG's Compressor Station in Baileyville, Maine.

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2012	2013	2013	2013	2013
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
ARC Resources Ltd.	996	1,130	1,041	1,097	1,104
Alcoa Inc.	346	544	293	240	381
Alliance Canada Marketing L.P.	8,246	8,803	8,630	8,372	8,714
AltaGas Ltd.	18	0	0	0	0
Apache Corporation	2,076	2,123	2,088	2,085	1,406
Atlantic Power Energy Services (US) LLC	388	246	64	1,581	1,100
Avista Corporation	18,641	18,048	16,142	19,678	18,803
BG Energy Merchants, LLC	14,225	7,037	3,710	2,080	2,700
BG LNG Services, LLC	8,618	7,320	0	0	0
BNP Paribas Energy Trading GP	0	0	2,117	2,411	1,547
BP Canada Energy Marketing Corp.	60,110	64,402	71,892	65,543	70,570
BP Energy Company	0	2,776	0	0	0
BP West Coast Products LLC	4,227	4,168	4,183	3,655	4,417
Barclays Bank PLC	2,535	493	1,635	749	1,509
Bluewater Gas Storage, LLC	201	476	0	0	0
Boise White Paper, L.L.C.	844	1,099	845	725	741
CP Energy Marketing (US) Inc.	0	763	2,715	972	1,252
Cannat Energy Inc.	9,807	9,920	9,489	9,350	9,619
Cargill, Incorporated	15,868	12,983	10,682	9,873	17,611
Cascade Natural Gas Corporation	541	588	156	144	273
Centra Gas Manitoba Inc.	776	0	3,676	2,588	1,355
Central Hudson Gas & Electric Corporation	1,031	1,361	765	0	982
Cheniere Marketing, LLC	2,852	0	2,874	2,876	0
Chevron U.S.A. Inc.	6,939	8,902	8,820	8,763	8,902
Citigroup Energy Canada ULC	4,787	4,518	6,562	6,324	3,603
Concord Energy LLC	632	999	1,014	1,031	1,346
Connecticut Natural Gas Corporation	2,099	1,848	1,581	896	1,708
ConocoPhillips Company	43,472	42,465	38,084	43,877	39,881
Constellation Energy Gas Choice, Inc.	0	19	0	0	0
DTE Energy Trading, Inc.	7,462	8,599	7,595	7,538	13,752
Devon Canada Marketing Corporation	1,551	1,523	1,540	1,528	1,529
Direct Energy Marketing, Inc.	14,718	7,562	4,746	4,677	3,706
Dynegy Marketing and Trade, LLC	1,813	4,225	656	234	277
EDF Trading North America, LLC.	22,326	21,684	24,699	29,533	26,548
Emera Energy Services, Inc.	8,027	10,318	7,577	7,989	10,862
EnCana Marketing (USA) Inc.	18,688	18,917	18,942	18,848	18,765
Enserco Energy LLC	16	3	6	2,020	220
Enterprise Products Operating LLC	4,657	4,751	4,566	4,142	2,246
Exelon Generation Company, LLC	0	0	0	0	5,366

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2012	2013	2013	2013	2013
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
FortisBC Energy Inc.	211	0	0	0	0
Fortuna (US) L.P.	415	453	450	485	459
Freepoint Commodities LLC	1,522	6,049	5,035	3,432	2,997
GDF Suez Gas NA LLC	0	0	0	367	188
Glacial Natural Gas, Inc	0	0	0	0	0
Hess Energy Trading Company, LLC	651	440	1,051	0	0
Husky Gas Marketing Inc.	14,058	13,824	4,415	0	0
Husky Marketing and Supply Company	0	0	9,076	13,804	13,322
IGI Resources, Inc.	26,734	24,924	25,317	26,755	22,607
Iberdrola Canada Energy Services, Ltd.	0	4,045	0	0	0
Iberdrola Energy Services, LLC	9,212	11,046	14,116	16,258	14,458
Idaho Power Company, Inc.	43	29	1,015	2,281	165
Integrays Energy Services, Inc.	0	0	0	181	552
J. Aron & Company	16,713	12,524	23,728	20,453	25,130
J.P. Morgan Ventures Energy Corporation	2,718	4,011	3,629	4,530	3,959
Koch Energy Services, LLC	255	427	1,487	227	744
Macquarie Energy LLC	26,128	26,632	25,784	23,555	23,770
Merrill Lynch Commodities, Inc.	10	0	0	0	108
Mieco Inc.	0	0	0	0	5
Minnesota Energy Resources Corporation	444	560	243	127	495
Montana-Dakota Utilities Co.	0	0	0	0	605
Morgan Stanley Capital Group Inc.	0	0	5	150	0
NJR Energy Services Company	8,689	10,898	6,176	6,629	5,015
National Fuel Resources, Inc.	9	0	0	0	0
Noble Americas Gas & Power Corp.	3,374	4,945	14,240	16,157	15,240
NorthWestern Corporation	1,307	1,234	1,243	1,215	1,015
Northwest Natural Gas Company	3,824	7,966	73	526	6,244
Omimex Canada, Ltd.	48	44	43	46	44
Oxy Energy Canada, Inc.	3,263	2,223	2,704	6,994	6,608
PAA Natural Gas Canada ULC	173	2,472	16	362	1,148
Pacific Gas and Electric Company	36,918	35,964	34,459	33,402	33,866
Pacific Summit Energy LLC	0	41	0	0	0
Pemex Gas Y Petroquimica Basica	70	57	62	495	432
Phillips 66 Company	627	606	584	518	812
Portland General Electric Company	5,623	5,211	4,925	9,245	7,824
Powerex Corp.	3,773	5,925	5,700	4,101	2,167
Public Utility District No. 1 of Clark County	2,679	2,402	0	2,381	2,456
Puget Sound Energy, Inc.	16,587	16,896	9,491	20,249	24,138
Regent Resources Ltd.	19	17	16	15	15

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2012	2013	2013	2013	2013
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
SOCCO Inc.	28	22	36	12	8
Sacramento Municipal Utility District	2,113	2,066	2,090	2,094	2,109
Saranac Power Partners L.P.	1,207	2,367	181	623	1,291
Selkirk Cogen Partners L.P.	460	0	0	0	0
Sempra LNG International, LLC	0	0	0	0	23
Sempra LNG Marketing, LLC	2,891	0	0	0	0
Sequent Energy Canada Corp.	23,416	21,556	11,471	8,457	10,799
Shell Energy North America (US), L.P.	39,730	40,280	39,037	38,145	35,113
Shell NA LNG LLC	0	0	0	2,590	0
Sierra Pacific Power Company d/b/a NV Energy	11,019	11,558	10,567	10,105	11,084
Southern California Gas Company	4,736	4,688	4,688	4,729	4,622
Sprague Energy Corp.	25	0	0	0	0
Sprague Operating Resources LLC	0	47	18	14	7
St. Lawrence Gas Company, Inc.	763	1,363	235	44	998
Suncor Energy Marketing Inc.	12,207	17,288	17,774	14,341	8,609
Superior Plus Energy Services Inc.	21	18	0	0	0
TAQA NORTH	7,505	8,049	7,762	7,618	7,872
Tenaska Marketing Ventures	64,275	69,937	62,875	68,816	61,970
The Southern Connecticut Gas Company	2,840	2,425	2,011	1,290	2,076
Tidal Energy Marketing (U.S.) L.L.C.	16,006	17,521	16,407	16,937	17,794
Tourmaline Oil Marketing Corp.	1,001	1,077	1,036	1,000	1,050
Transalta Energy Marketing (U.S.) Inc.	0	0	0	0	52
Twin Eagle Resource Management, LLC	10,689	10,858	12,352	12,553	13,284
U.S. Gas & Electric, Inc.	19	71	0	0	0
United Energy Trading Canada, ULC	9,354	11,248	9,928	8,373	3,669
United States Gypsum Company	985	1,081	973	765	984
Vermont Gas Systems, Inc.	2,553	3,678	1,594	1,294	3,203
Virginia Power Energy Marketing, Inc.	1,849	252	0	0	0
Yankee Gas Services Company	1,071	2,459	239	25	1,223
<u>Totals</u>	<u>692,392</u>	<u>712,390</u>	<u>665,747</u>	<u>686,186</u>	<u>687,224</u>

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$3.65	373	\$3.74	353	\$3.92	379	\$3.77	1,104
Alcoa Inc. BP Canada Energy Group ULC Massena, New York	\$0.00	0	\$4.79	102	\$5.79	191	\$5.44	293
Alcoa Inc. EDF Trading North America, LLC. Massena, New York	\$4.09	88	\$0.00	0	\$0.00	0	\$4.09	88
Alliance Canada Marketing L.P. BP Canada Energy Group ULC Sherwood, North Dakota	\$4.22	2,761	\$4.20	2,880	\$0.00	0	\$4.21	5,642
Alliance Canada Marketing L.P. BP Canada Sherwood, North Dakota	\$0.00	0	\$0.00	0	\$4.61	3,073	\$4.61	3,073
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$3.40	366	\$0.00	0	\$0.00	0	\$3.40	366
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$3.65	328	\$3.11	343	\$3.46	370	\$3.40	1,041
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington	\$3.94	118	\$4.11	67	\$5.33	255	\$4.77	440
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington	\$3.94	71	\$4.11	61	\$5.33	153	\$4.72	284
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$3.94	106	\$4.11	40	\$5.33	230	\$4.81	376

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Avista Corporation Sumas, Washington	\$3.74	28	\$3.92	249	\$5.29	342	\$4.67	619
Avista Corporation BP Canada Energy Group ULC Sumas, Washington	\$3.15	36	\$0.00	0	\$0.00	0	\$3.15	36
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$3.65	205	\$4.86	363	\$4.84	377	\$4.59	945
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$3.88	68	\$5.66	218	\$5.63	226	\$5.41	512
Avista Corporation J. Aron & Company Eastport, Idaho	\$0.00	0	\$5.08	145	\$5.06	151	\$5.07	296
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$3.48	547	\$3.59	580	\$3.57	604	\$3.55	1,732
Avista Corporation National Bank of Canada Eastport, Idaho	\$4.19	137	\$4.38	580	\$4.35	604	\$4.35	1,321
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$2.61	3,232	\$3.31	2,944	\$3.48	3,357	\$3.13	9,533
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$3.12	13	\$4.18	52	\$4.67	416	\$4.58	480
Avista Corporation Powerex Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.70	3	\$4.70	3

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Shell Energy North America (US), L.P. Eastport, Idaho	\$2.55	1,081	\$3.38	1,188	\$3.20	302	\$3.01	2,571
Avista Corporation Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$3.16	48	\$3.68	102	\$3.51	150
Avista Corporation TD Energy Trading Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.19	604	\$3.19	604
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$3.97	879	\$5.58	895	\$5.90	925	\$5.17	2,700
BNP Paribas Energy Trading GP BNP Paribas Energy Trading Canada Corp. Port of Morgan, Montana	\$2.47	627	\$3.05	300	\$3.37	310	\$2.84	1,237
BNP Paribas Energy Trading GP BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$3.25	310	\$0.00	0	\$0.00	0	\$3.25	310
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Detroit, Michigan	\$0.00	0	\$0.00	0	\$4.54	10	\$4.54	10
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho	\$3.57	3,086	\$3.56	1,622	\$4.40	2,173	\$3.83	6,880
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota	\$3.71	7,075	\$3.71	5,951	\$4.56	8,156	\$4.04	21,183
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Pittsburg, New Hampshire	\$0.00	0	\$4.99	25	\$9.45	89	\$8.46	115

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana	\$3.19	4,113	\$3.26	2,937	\$3.66	3,873	\$3.38	10,922
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota	\$3.41	8,020	\$3.42	8,585	\$4.06	9,365	\$3.65	25,970
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC St. Clair, Michigan	\$4.04	9	\$3.99	70	\$4.53	31	\$4.15	110
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	\$3.97	1,268	\$4.72	1,968	\$8.05	2,131	\$5.87	5,367
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Whitlash, Montana	\$3.17	4	\$3.26	4	\$3.66	5	\$3.37	14
BP West Coast Products LLC IGI Resources, Inc. Sumas, Washington	\$3.70	1,574	\$4.26	1,319	\$5.09	1,524	\$4.35	4,417
Barclays Bank PLC Barclays Canadian Commodities Ltd Waddington, New York	\$3.94	303	\$4.19	294	\$7.76	610	\$5.93	1,207
Barclays Bank PLC Cargill, Incorporated Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$7.76	303	\$7.76	303
Boise White Paper, L.L.C. ConocoPhillips Company Warroad, Minnesota	\$3.71	186	\$0.00	0	\$0.00	0	\$3.71	186
Boise White Paper, L.L.C. ConocoPhillips Warroad, Minnesota	\$0.00	0	\$3.59	163	\$4.13	267	\$3.93	430

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$3.74	24	\$3.80	84	\$4.34	17	\$3.86	125
CP Energy Marketing (US) Inc. CP Energy Marketing LP Eastport, Idaho	\$3.59	605	\$3.49	494	\$0.00	0	\$3.55	1,099
CP Energy Marketing (US) Inc. CP Energy Marketing LP Waddington, New York	\$3.93	153	\$0.00	0	\$0.00	0	\$3.93	153
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$3.65	3,015	\$3.70	3,119	\$4.05	3,379	\$3.81	9,513
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$3.07	37	\$3.16	34	\$3.56	34	\$3.26	106
Cargill, Incorporated Cargill, Incorporated Eastport, Idaho	\$3.47	621	\$3.69	366	\$4.39	1,386	\$4.04	2,373
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$0.00	0	\$3.18	41	\$0.00	0	\$3.18	41
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$3.79	2,415	\$4.00	2,061	\$4.20	2,041	\$3.98	6,517
Cargill, Incorporated Cargill, Incorporated Pittsburg, New Hampshire	\$0.00	0	\$6.00	1,172	\$9.26	1,402	\$7.77	2,575
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$3.38	144	\$3.72	108	\$3.95	227	\$3.73	479

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$3.99	815	\$5.42	2,037	\$7.65	2,773	\$6.32	5,625
Cascade Natural Gas Corporation Powerex Corp. Sumas, Washington	\$0.00	0	\$4.30	98	\$4.34	24	\$4.31	122
Cascade Natural Gas Corporation TD Securities Sumas, Washington	\$5.66	151	\$0.00	0	\$0.00	0	\$5.66	151
Centra Gas Manitoba Inc. ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$2.34	1,355	\$0.00	0	\$0.00	0	\$2.34	1,355
Central Hudson Gas & Electric Corporation Cargill, Incorporated Waddington, New York	\$0.00	0	\$4.13	148	\$4.45	236	\$4.33	384
Central Hudson Gas & Electric Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$4.13	362	\$0.00	0	\$4.13	362
Central Hudson Gas & Electric Corporation Shell Energy Waddington, New York	\$0.00	0	\$0.00	0	\$4.44	236	\$4.44	236
Chevron U.S.A. Inc. Chevron Canada Resources Eastport, Idaho	\$3.58	1,861	\$3.52	1,829	\$4.37	1,908	\$3.83	5,598
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$3.71	1,049	\$3.65	1,084	\$4.48	1,171	\$3.96	3,304
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$2.96	1,621	\$3.07	965	\$3.43	1,016	\$3.12	3,603

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Concord Energy LLC Concord Energy LLC Eastport, Idaho	\$3.28	33	\$3.41	0	\$3.97	1,284	\$3.95	1,317
Concord Energy LLC Concord Energy LLC Sumas, Washington	\$3.01	12	\$0.00	0	\$4.94	18	\$4.17	29
Connecticut Natural Gas Corporation BP Canada Energy Group ULC Waddington, New York	\$4.28	50	\$4.33	537	\$0.00	0	\$4.33	587
Connecticut Natural Gas Corporation BP Canada Waddington, New York	\$0.00	0	\$0.00	0	\$4.68	77	\$4.68	77
Connecticut Natural Gas Corporation Cargill Energy Trading Canada, Inc. Waddington, New York	\$4.30	222	\$0.00	0	\$0.00	0	\$4.30	222
Connecticut Natural Gas Corporation Cargill, Incorporated Waddington, New York	\$0.00	0	\$4.11	248	\$4.45	123	\$4.22	371
Connecticut Natural Gas Corporation DTE Energy Trading, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.49	123	\$4.49	123
Connecticut Natural Gas Corporation Shell Canada Limited Waddington, New York	\$0.00	0	\$0.00	0	\$4.48	328	\$4.48	328
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$3.63	1,166	\$3.55	1,134	\$4.46	1,173	\$3.88	3,473
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$3.71	2,742	\$3.65	2,856	\$4.48	3,079	\$3.96	8,678

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$3.71	1,676	\$3.65	1,751	\$4.48	1,888	\$3.96	5,315
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Champlain, New York	\$4.12	13	\$4.32	1	\$0.00	0	\$4.13	14
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.00	15	\$0.00	0	\$0.00	0	\$3.00	15
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$3.95	1	\$4.04	10	\$4.54	14	\$4.32	26
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$3.53	2,648	\$3.69	3,443	\$4.22	3,205	\$3.83	9,296
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$2.91	1,984	\$3.09	1,868	\$3.41	1,930	\$3.14	5,782
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.54	29	\$4.54	29
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$4.11	69	\$4.69	207	\$7.46	500	\$6.42	777
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$3.63	308	\$3.55	297	\$4.46	308	\$3.88	914
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$3.71	1,758	\$3.65	1,831	\$4.48	1,974	\$3.96	5,563

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
DTE Energy Trading, Inc. Various Champlain, New York	\$3.89	19	\$4.67	37	\$7.72	42	\$5.82	98
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$3.62	215	\$3.75	1,027	\$3.97	1,164	\$3.84	2,406
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$3.89	1,616	\$4.87	3,174	\$12.80	3,411	\$7.98	8,202
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$0.00	0	\$3.95	37	\$0.00	0	\$3.95	37
DTE Energy Trading, Inc. Various Waddington, New York	\$0.00	0	\$4.47	1,017	\$7.12	1,991	\$6.22	3,008
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$3.44	515	\$3.70	498	\$3.69	516	\$3.61	1,529
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Champlain, New York	\$3.94	37	\$4.19	49	\$7.68	51	\$5.43	137
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Eastport, Idaho	\$3.02	14	\$0.00	0	\$0.00	0	\$3.02	14
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$3.73	751	\$0.00	0	\$4.52	20	\$3.75	771
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$13.92	53	\$13.92	53

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$3.36	273	\$3.29	303	\$4.23	313	\$3.64	889
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$4.29	37	\$4.39	407	\$5.03	444	\$4.71	888
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Waddington, New York	\$3.99	179	\$4.28	363	\$7.56	412	\$5.64	955
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$3.89	0	\$3.95	260	\$3.95	18	\$3.95	277
EDF Trading North America, LLC. ATCO Energy Solutions Ltd. Port of Morgan, Montana	\$2.46	4	\$2.88	724	\$3.20	1,128	\$3.07	1,856
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho	\$2.52	3	\$0.00	0	\$2.90	2	\$2.66	4
EDF Trading North America, LLC. Apache Corporation Eastport, Idaho	\$0.00	0	\$3.00	2	\$0.00	0	\$3.00	2
EDF Trading North America, LLC. BG Energy Merchants Canada, Ltd. Waddington, New York	\$3.48	246	\$0.00	0	\$0.00	0	\$3.48	246
EDF Trading North America, LLC. BP Canada Energy Group ULC Eastport, Idaho	\$0.00	0	\$2.90	13	\$3.00	1	\$2.91	14
EDF Trading North America, LLC. BP Canada Energy Group ULC Port of Morgan, Montana	\$2.16	1,152	\$0.00	0	\$0.00	0	\$2.16	1,152

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. BP Canada Energy Group ULC Sherwood, North Dakota	\$2.71	4	\$0.00	0	\$0.00	0	\$2.71	4
EDF Trading North America, LLC. BP Canada Energy Group ULC Sumas, Washington	\$0.00	0	\$3.61	146	\$0.00	0	\$3.61	146
EDF Trading North America, LLC. Canadian Natural Gas Resources Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.90	5	\$2.90	5
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$2.25	6	\$3.00	6	\$0.00	0	\$2.62	13
EDF Trading North America, LLC. Cargill Limited Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.90	2	\$2.90	2
EDF Trading North America, LLC. Cargill, Incorporated Eastport, Idaho	\$0.00	0	\$3.00	2	\$0.00	0	\$3.00	2
EDF Trading North America, LLC. Centra Gas Manitoba Inc. Noyes, Minnesota	\$3.84	10	\$0.00	0	\$0.00	0	\$3.84	10
EDF Trading North America, LLC. Chevron Canada Resources Sherwood, North Dakota	\$0.00	0	\$0.00	0	\$3.10	1	\$3.10	1
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$2.22	12	\$3.00	2	\$2.90	1	\$2.36	15
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$2.80	451	\$2.80	451

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Devon Canada Corporation Port of Morgan, Montana	\$2.32	529	\$2.92	555	\$2.80	1,354	\$2.72	2,437
EDF Trading North America, LLC. Direct Energy Marketing Limited Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.90	2	\$2.90	2
EDF Trading North America, LLC. Direct Energy Marketing Limited Waddington, New York	\$0.00	0	\$5.09	2	\$5.90	3	\$5.64	5
EDF Trading North America, LLC. Enbridge Gas Distribution Inc. Waddington, New York	\$0.00	0	\$3.91	4	\$6.30	3	\$4.96	6
EDF Trading North America, LLC. Exelon Generation Company, LLC Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.30	3	\$3.30	3
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$3.23	85	\$3.34	136	\$0.00	0	\$3.30	221
EDF Trading North America, LLC. Idaho Power Company Sumas, Washington	\$3.00	2	\$0.00	0	\$0.00	0	\$3.00	2
EDF Trading North America, LLC. Imperial Oil Resources Limited Eastport, Idaho	\$2.25	3	\$0.00	0	\$0.00	0	\$2.25	3
EDF Trading North America, LLC. JP Morgan CA PHY Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.00	3	\$3.00	3
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	\$2.18	9	\$0.00	0	\$3.30	2	\$2.42	12

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$2.57	43	\$2.90	39	\$3.10	28	\$2.82	110
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$3.14	63	\$3.17	153	\$3.90	335	\$3.61	552
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	\$2.88	0	\$2.81	4	\$3.20	4	\$3.00	9
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$3.02	603	\$3.60	326	\$4.40	160	\$3.40	1,089
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$0.00	0	\$4.59	4	\$6.40	6	\$5.61	10
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	\$2.25	2	\$2.98	2	\$2.90	2	\$2.72	5
EDF Trading North America, LLC. Nexen Marketing Port of Morgan, Montana	\$0.00	0	\$2.95	333	\$2.80	677	\$2.85	1,010
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho	\$2.25	2	\$2.93	2	\$0.00	0	\$2.58	3
EDF Trading North America, LLC. Pembina Empress NGL Partnership Port of Morgan, Montana	\$2.76	3,133	\$2.84	3,767	\$3.30	2,554	\$2.94	9,453
EDF Trading North America, LLC. Penn West Petroleum Ltd. Eastport, Idaho	\$3.14	2	\$3.21	2	\$3.10	1	\$3.15	5

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Penn West Petroleum Ltd. Port of Morgan, Montana	\$7.64	25	\$0.00	0	\$0.00	0	\$7.64	25
EDF Trading North America, LLC. Perpetual Energy Inc. Eastport, Idaho	\$2.25	2	\$0.00	0	\$0.00	0	\$2.25	2
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	\$2.25	4	\$2.96	6	\$2.90	3	\$2.71	13
EDF Trading North America, LLC. Portlands Energy Centre L.P. Waddington, New York	\$0.00	0	\$0.00	0	\$6.20	1	\$6.20	1
EDF Trading North America, LLC. Powerex Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.00	1	\$3.00	1
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	\$3.23	143	\$3.58	306	\$4.20	297	\$3.76	745
EDF Trading North America, LLC. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$3.22	12	\$0.00	0	\$3.22	12
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	\$2.27	6	\$2.99	6	\$3.00	11	\$2.79	23
EDF Trading North America, LLC. Sequent Energy Canada Corp. Port of Morgan, Montana	\$2.18	529	\$0.00	0	\$0.00	0	\$2.18	529
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.42	9	\$3.00	6	\$2.80	11	\$2.71	26

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$5.20	3	\$5.20	3
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	\$2.04	529	\$2.95	1,568	\$2.80	3,158	\$2.77	5,256
EDF Trading North America, LLC. Various Eastport, Idaho	\$1.88	11	\$3.00	9	\$2.90	7	\$2.52	28
EDF Trading North America, LLC. Various Port of Morgan, Montana	\$0.00	0	\$2.91	414	\$2.80	611	\$2.84	1,025
EDF Trading North America, LLC. Various Waddington, New York	\$0.00	0	\$0.00	0	\$6.30	0	\$6.30	0
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$3.71	944	\$6.41	157	\$17.66	241	\$6.53	1,342
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$4.08	261	\$7.11	789	\$12.24	1,028	\$9.27	2,078
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$4.07	448	\$4.42	2,599	\$8.40	4,395	\$6.75	7,441
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$2.98	1,930	\$3.27	1,905	\$3.37	1,978	\$3.21	5,813
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$3.09	1,710	\$3.24	1,901	\$3.36	1,965	\$3.24	5,576

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$3.01	2,339	\$3.13	2,439	\$3.43	2,598	\$3.20	7,376
Enserco Energy LLC Various Eastport, Idaho	\$0.00	0	\$3.53	21	\$4.38	24	\$3.98	46
Enserco Energy LLC Various Sumas, Washington	\$3.82	58	\$4.10	56	\$4.69	61	\$4.21	174
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$2.46	1,182	\$0.00	0	\$3.25	1,064	\$2.83	2,246
Exelon Generation Company, LLC Various Sherwood, North Dakota	\$0.00	0	\$3.15	2,561	\$3.55	2,717	\$3.36	5,278
Exelon Generation Company, LLC Various Waddington, New York	\$0.00	0	\$0.00	0	\$2.43	88	\$2.43	88
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$3.13	146	\$3.09	151	\$3.95	162	\$3.41	459
Freepoint Commodities LLC Various Noyes, Minnesota	\$3.46	8	\$0.00	0	\$4.04	150	\$4.01	157
Freepoint Commodities LLC Various Port of Morgan, Montana	\$0.00	0	\$3.50	128	\$0.00	0	\$3.50	128
Freepoint Commodities LLC Various Waddington, New York	\$0.00	0	\$4.52	1,476	\$8.27	1,235	\$6.23	2,712

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
GDF Suez Gas NA LLC GM GNL S.E.C Highgate Springs, Vermont	\$13.63	79	\$13.30	109	\$0.00	0	\$13.44	188
Glacial Natural Gas, Inc Tenaska Gas Company Grand Island, New York	\$0.00	0	\$0.00	0	\$4.01	0	\$4.01	0
Husky Marketing and Supply Company Husky Energy Marketing Inc. Eastport, Idaho	\$1.98	77	\$0.00	0	\$0.00	0	\$1.98	77
Husky Marketing and Supply Company Husky Energy Marketing Inc. Massena, New York	\$4.70	43	\$0.00	0	\$5.17	34	\$4.91	77
Husky Marketing and Supply Company Husky Energy Marketing Inc. Port of Morgan, Montana	\$3.21	2,467	\$0.00	0	\$3.56	2,846	\$3.40	5,313
Husky Marketing and Supply Company Husky Energy Marketing Inc. Sherwood, North Dakota	\$3.08	1,599	\$0.00	0	\$3.52	1,805	\$3.31	3,404
Husky Marketing and Supply Company Various Massena, New York	\$0.00	0	\$4.85	33	\$0.00	0	\$4.85	33
Husky Marketing and Supply Company Various Port of Morgan, Montana	\$0.00	0	\$3.36	2,754	\$0.00	0	\$3.36	2,754
Husky Marketing and Supply Company Various Sherwood, North Dakota	\$0.00	0	\$3.20	1,663	\$0.00	0	\$3.20	1,663
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$0.00	0	\$0.00	0	\$4.54	648	\$4.54	648

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
IGI Resources, Inc. BP Canada Energy Group ULC Sumas, Washington	\$3.30	710	\$4.26	41	\$0.00	0	\$3.35	751
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$0.66	455	\$0.66	455
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.53	3,021	\$3.95	1,130	\$5.41	1,250	\$4.05	5,401
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.42	119	\$0.00	0	\$0.00	0	\$3.42	119
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.26	2,148	\$4.29	1,315	\$0.00	0	\$3.65	3,463
IGI Resources, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.33	3,068	\$4.33	3,068
IGI Resources, Inc. Various Eastport, Idaho	\$2.50	2,371	\$3.35	2,623	\$3.18	3,708	\$3.05	8,703
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$3.58	3,782	\$3.92	3,144	\$4.38	3,526	\$3.95	10,451
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$3.74	973	\$3.53	1,244	\$5.29	1,790	\$4.37	4,007
Idaho Power Company, Inc. EDF Trading North America, LLC. Sumas, Washington	\$2.91	9	\$0.00	0	\$4.48	5	\$3.48	14

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Idaho Power Company, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	\$3.96	5	\$0.00	0	\$4.60	130	\$4.58	135
Idaho Power Company, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$5.25	12	\$5.25	12
Idaho Power Company, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.80	5	\$4.80	5
Integrays Energy Services, Inc. Various Noyes, Minnesota	\$3.67	311	\$3.30	201	\$4.54	41	\$3.60	552
J. Aron & Company Various Eastport, Idaho	\$3.58	1,364	\$3.53	601	\$4.38	1,453	\$3.91	3,417
J. Aron & Company Various Noyes, Minnesota	\$3.73	1,132	\$3.73	583	\$4.54	111	\$3.78	1,826
J. Aron & Company Various Port of Morgan, Montana	\$3.22	4,004	\$3.39	5,640	\$3.84	5,868	\$3.52	15,512
J. Aron & Company Various Sherwood, North Dakota	\$3.15	595	\$3.28	541	\$3.78	585	\$3.41	1,721
J. Aron & Company Various St. Clair, Michigan	\$3.96	11	\$4.64	11	\$5.53	50	\$5.16	71
J. Aron & Company Various Sumas, Washington	\$3.74	604	\$3.92	309	\$0.00	0	\$3.80	913

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J. Aron & Company Various Waddington, New York	\$3.94	10	\$4.19	1,353	\$7.76	306	\$4.84	1,670
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$3.69	466	\$0.00	0	\$0.00	0	\$3.69	466
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Port of Morgan, Montana	\$3.21	290	\$3.09	322	\$3.41	333	\$3.24	945
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$3.88	223	\$0.00	0	\$0.00	0	\$3.88	223
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$4.04	117	\$5.21	1,265	\$6.62	944	\$5.72	2,326
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	\$3.94	61	\$4.19	59	\$7.72	83	\$5.55	203
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$3.86	2	\$3.83	6	\$4.02	5	\$3.91	14
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	\$3.74	46	\$3.68	56	\$4.70	109	\$4.22	212
Koch Energy Services, LLC Koch Canada Energy Services, LP Waddington, New York	\$0.00	0	\$5.10	31	\$9.75	284	\$9.29	316
Macquarie Energy LLC Various Noyes, Minnesota	\$3.73	1,827	\$3.73	2,015	\$4.54	2,780	\$4.07	6,621

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Macquarie Energy LLC Various Port of Morgan, Montana	\$3.19	4,486	\$3.37	2,557	\$3.91	4,981	\$3.53	12,025
Macquarie Energy LLC Various Sherwood, North Dakota	\$3.02	2,110	\$3.20	1,335	\$3.70	1,435	\$3.27	4,879
Macquarie Energy LLC Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.53	245	\$4.53	245
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.47	103	\$4.47	103
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Waddington, New York	\$0.00	0	\$3.84	5	\$0.00	0	\$3.84	5
Mieco Inc. Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.58	5	\$4.58	5
Minnesota Energy Resources Corporation BP Canada Energy Company Warroad, Minnesota	\$0.00	0	\$0.00	0	\$4.62	26	\$4.62	26
Minnesota Energy Resources Corporation BP Canada Energy Group ULC Warroad, Minnesota	\$3.82	95	\$3.55	3	\$0.00	0	\$3.81	98
Minnesota Energy Resources Corporation Cargill Limited Warroad, Minnesota	\$0.00	0	\$0.00	0	\$4.00	202	\$4.00	202
Minnesota Energy Resources Corporation Cargill, Incorporated Warroad, Minnesota	\$0.00	0	\$3.67	120	\$0.00	0	\$3.67	120

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$0.00	0	\$3.64	12	\$4.46	6	\$3.91	18
Minnesota Energy Resources Corporation Twin Eagle Resource Management Canada, LLC Warroad, Minnesota	\$0.00	0	\$3.78	22	\$4.65	9	\$4.03	31
Montana-Dakota Utilities Co. BP Canada Energy Group ULC Port of Morgan, Montana	\$0.00	0	\$3.37	297	\$3.37	308	\$3.37	605
NJR Energy Services Company Various Port of Morgan, Montana	\$2.29	1,797	\$3.17	816	\$3.11	1,829	\$2.79	4,443
NJR Energy Services Company Various Waddington, New York	\$4.07	119	\$4.21	151	\$5.44	304	\$4.83	573
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.74	12	\$0.00	0	\$5.29	142	\$5.17	154
Noble Americas Gas & Power Corp. Nova Babb, Montana	\$0.00	0	\$3.20	96	\$3.57	302	\$3.48	397
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$3.22	3,871	\$3.37	2,635	\$3.75	8,118	\$3.54	14,624
Noble Americas Gas & Power Corp. TransCanada Energy Ltd. Waddington, New York	\$0.00	0	\$0.00	0	\$9.38	64	\$9.38	64
NorthWestern Corporation LGX Oil & Gas Whitlash, Montana	\$2.40	7	\$3.25	6	\$3.08	7	\$2.89	20

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$2.44	326	\$3.26	315	\$3.15	354	\$2.95	995
Northwest Natural Gas Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$0.00	0	\$3.75	15	\$0.00	0	\$3.75	15
Northwest Natural Gas Company ConocoPhillips Company Sumas, Washington	\$3.75	20	\$0.00	0	\$0.00	0	\$3.75	20
Northwest Natural Gas Company EDF Trading North America, LLC. Sumas, Washington	\$3.69	25	\$3.96	227	\$4.39	27	\$3.98	279
Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington	\$3.73	84	\$4.00	93	\$0.00	0	\$3.87	177
Northwest Natural Gas Company IGI Resources, Inc. Sumas, Washington	\$3.77	8	\$3.96	42	\$4.68	41	\$4.27	91
Northwest Natural Gas Company Iberdrola Energy Services, LLC Sumas, Washington	\$3.57	118	\$3.86	111	\$6.46	243	\$5.13	473
Northwest Natural Gas Company Noble Americas Gas & Power Corp. Sumas, Washington	\$3.59	43	\$3.94	145	\$7.84	179	\$5.80	367
Northwest Natural Gas Company Powerex Corp. Sumas, Washington	\$3.59	51	\$3.80	42	\$7.10	117	\$5.59	210
Northwest Natural Gas Company Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$6.13	26	\$6.13	26

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington	\$3.67	75	\$3.90	151	\$5.27	58	\$4.12	284
Northwest Natural Gas Company Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$3.42	1,896	\$4.37	2,408	\$3.95	4,303
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$3.07	16	\$3.17	15	\$3.55	13	\$3.25	44
Oxy Energy Canada, Inc. Various Eastport, Idaho	\$5.09	6	\$0.00	0	\$4.04	290	\$4.06	296
Oxy Energy Canada, Inc. Various Sumas, Washington	\$3.24	2,262	\$4.27	1,973	\$4.31	2,077	\$3.91	6,312
PAA Natural Gas Canada ULC NGX St. Clair, Michigan	\$3.94	1,148	\$0.00	0	\$0.00	0	\$3.94	1,148
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$2.51	3,801	\$3.35	3,208	\$3.19	3,335	\$2.99	10,343
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$2.51	1,139	\$3.35	1,963	\$3.19	2,041	\$3.10	5,143
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$2.51	4,099	\$3.35	3,401	\$3.19	3,536	\$2.99	11,037
Pacific Gas and Electric Company Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$0.00	0	\$3.29	843	\$3.67	867	\$3.48	1,711

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pacific Gas and Electric Company Iberdrola Energy Services, LLC Eastport, Idaho	\$3.21	943	\$0.00	0	\$0.00	0	\$3.21	943
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$2.52	285	\$0.00	0	\$0.00	0	\$2.52	285
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$2.57	297	\$3.36	881	\$3.20	493	\$3.18	1,670
Pacific Gas and Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$2.54	300	\$0.00	0	\$3.20	455	\$2.94	755
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$2.52	670	\$3.37	679	\$3.19	630	\$3.03	1,979
Pemex Gas Y Petroquimica Basica PEMEX Galvan Ranch, Texas	\$2.56	148	\$2.56	136	\$2.85	148	\$2.66	432
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.75	226	\$3.95	282	\$5.43	304	\$4.45	812
Portland General Electric Company BP Canada Energy Group ULC Eastport, Idaho	\$0.00	0	\$3.68	292	\$0.00	0	\$3.68	292
Portland General Electric Company Cargill, Incorporated Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.46	607	\$3.46	607
Portland General Electric Company Cargill, Incorporated Sumas, Washington	\$0.00	0	\$0.00	0	\$6.30	142	\$6.30	142

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$3.24	304	\$0.00	0	\$0.00	0	\$3.24	304
Portland General Electric Company Iberdrola Energy Services, LLC Sumas, Washington	\$0.00	0	\$0.00	0	\$4.33	380	\$4.33	380
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.57	387	\$3.54	5	\$4.02	9	\$3.58	401
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$3.87	214	\$3.98	195	\$5.06	312	\$4.42	721
Portland General Electric Company Noble Americas Gas & Power Corp. Sumas, Washington	\$4.01	10	\$0.00	0	\$0.00	0	\$4.01	10
Portland General Electric Company Powerex Corp. Eastport, Idaho	\$3.12	64	\$0.00	0	\$0.00	0	\$3.12	64
Portland General Electric Company Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.94	10	\$4.94	10
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	\$3.50	623	\$3.63	994	\$3.47	738	\$3.55	2,355
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	\$3.66	59	\$4.29	373	\$4.32	456	\$4.26	888
Portland General Electric Company Tenaska Marketing Canada Sumas, Washington	\$3.24	608	\$0.00	0	\$0.00	0	\$3.24	608

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company TransAlta Energy Marketing Corp. Sumas, Washington	\$3.25	76	\$4.28	662	\$4.34	304	\$4.22	1,043
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington	\$2.72	0	\$0.00	0	\$0.00	0	\$2.72	0
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$3.45	0	\$0.00	0	\$0.00	0	\$3.45	0
Powerex Corp. Apache Canada Ltd. Sumas, Washington	\$3.35	0	\$0.00	0	\$0.00	0	\$3.35	0
Powerex Corp. Avista Corporation Sumas, Washington	\$3.85	0	\$0.00	0	\$5.35	1	\$5.31	1
Powerex Corp. BP Canada Energy Group ULC Eastport, Idaho	\$3.58	38	\$0.00	0	\$0.00	0	\$3.58	38
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	\$3.24	1	\$0.00	0	\$4.09	25	\$4.06	26
Powerex Corp. Barclays Bank PLC Eastport, Idaho	\$2.79	0	\$3.49	107	\$3.64	169	\$3.58	277
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$3.03	0	\$3.53	12	\$3.42	23	\$3.45	35
Powerex Corp. Bonavista Petroleum Ltd. Sumas, Washington	\$3.21	0	\$0.00	0	\$4.07	9	\$4.04	9

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$2.92	0	\$0.00	0	\$0.00	0	\$2.92	0
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	\$2.54	0	\$0.00	0	\$0.00	0	\$2.54	0
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.06	1	\$0.00	0	\$0.00	0	\$3.06	1
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.22	0	\$0.00	0	\$4.06	12	\$4.04	13
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	\$3.50	0	\$0.00	0	\$0.00	0	\$3.50	0
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	\$3.12	0	\$0.00	0	\$4.01	1	\$3.71	1
Powerex Corp. EDF Trading North America, LLC. Eastport, Idaho	\$3.48	0	\$0.00	0	\$0.00	0	\$3.48	0
Powerex Corp. EDF Trading North America, LLC. Sumas, Washington	\$3.20	2	\$0.00	0	\$4.17	3	\$3.80	5
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$3.67	0	\$0.00	0	\$0.00	0	\$3.67	0
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington	\$3.29	0	\$0.00	0	\$4.10	24	\$4.10	24

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. EnCana Corporation Eastport, Idaho	\$3.17	0	\$0.00	0	\$0.00	0	\$3.17	0
Powerex Corp. EnCana Corporation Sumas, Washington	\$3.04	0	\$0.00	0	\$3.69	3	\$3.63	3
Powerex Corp. Exelon Generation Company, LLC Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.90	70	\$3.90	70
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	\$3.90	0	\$0.00	0	\$4.09	11	\$4.09	11
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$3.06	0	\$0.00	0	\$3.92	208	\$3.92	208
Powerex Corp. Husky Energy Marketing Inc. Sumas, Washington	\$3.23	0	\$0.00	0	\$4.08	14	\$4.06	14
Powerex Corp. IGI Resources, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.32	12	\$4.32	12
Powerex Corp. Imperial Oil Resources Limited Sumas, Washington	\$0.00	0	\$0.00	0	\$3.96	5	\$3.96	5
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$3.31	4	\$3.53	119	\$3.47	228	\$3.49	351
Powerex Corp. Natural Gas Exchange Inc. Noyes, Minnesota	\$3.55	383	\$0.00	0	\$0.00	0	\$3.55	383

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.24	6	\$0.00	0	\$4.24	211	\$4.21	217
Powerex Corp. Nexen Marketing Eastport, Idaho	\$3.59	0	\$0.00	0	\$0.00	0	\$3.59	0
Powerex Corp. Nexen Marketing Sumas, Washington	\$3.26	1	\$0.00	0	\$4.11	11	\$4.07	12
Powerex Corp. Oxy Energy Canada, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.27	9	\$4.27	9
Powerex Corp. Penn West Petroleum Ltd. Eastport, Idaho	\$3.62	0	\$0.00	0	\$0.00	0	\$3.62	0
Powerex Corp. Penn West Petroleum Ltd. Sumas, Washington	\$3.24	0	\$0.00	0	\$3.91	0	\$3.89	0
Powerex Corp. Progress Energy Canada Ltd. Eastport, Idaho	\$3.44	0	\$0.00	0	\$0.00	0	\$3.44	0
Powerex Corp. Progress Energy Canada Ltd. Sumas, Washington	\$3.06	0	\$0.00	0	\$3.68	7	\$3.67	7
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	\$3.95	0	\$0.00	0	\$4.30	25	\$4.30	25
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$3.55	9	\$3.43	18	\$3.47	28

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.45	6	\$4.45	6
Powerex Corp. Sierra Pacific Power Company d/b/a NV Energy Eastport, Idaho	\$3.38	0	\$0.00	0	\$3.79	2	\$3.79	2
Powerex Corp. Storage Eastport, Idaho	\$3.10	0	\$3.53	91	\$3.42	173	\$3.46	264
Powerex Corp. Storage Sumas, Washington	\$0.00	0	\$0.00	0	\$3.72	9	\$3.72	9
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.36	0	\$0.00	0	\$0.00	0	\$3.36	0
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	\$2.97	0	\$0.00	0	\$4.07	10	\$4.07	10
Powerex Corp. TD Energy Trading Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.06	9	\$4.06	9
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$3.63	0	\$0.00	0	\$0.00	0	\$3.63	0
Powerex Corp. Talisman Energy Canada Sumas, Washington	\$3.25	0	\$0.00	0	\$4.09	41	\$4.08	41
Powerex Corp. Tenaska Marketing Canada Eastport, Idaho	\$3.58	38	\$0.00	0	\$0.00	0	\$3.58	38

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	\$3.24	0	\$0.00	0	\$0.00	0	\$3.24	0
Public Utility District No. 1 of Clark County Powerex Corp. Sumas, Washington	\$3.24	828	\$4.29	801	\$4.33	828	\$3.95	2,457
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	\$2.78	554	\$3.59	317	\$3.38	959	\$3.24	1,830
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Eastport, Idaho	\$2.55	286	\$0.00	0	\$3.20	309	\$2.89	595
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Sumas, Washington	\$3.06	688	\$0.00	0	\$4.14	430	\$3.47	1,117
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$0.00	0	\$3.39	297	\$0.00	0	\$3.39	297
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$0.00	0	\$3.19	291	\$0.00	0	\$3.19	291
Puget Sound Energy, Inc. EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$4.30	247	\$4.34	300	\$4.32	547
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$0.00	0	\$3.44	175	\$3.27	287	\$3.33	462
Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$4.17	10	\$4.50	45	\$4.44	55

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Sumas, Washington	\$2.29	130	\$0.00	0	\$0.00	0	\$2.29	130
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$0.00	0	\$3.17	146	\$3.22	171	\$3.20	316
Puget Sound Energy, Inc. Iberdrola Energy Services, LLC Sumas, Washington	\$0.00	0	\$0.00	0	\$6.02	495	\$6.02	495
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Eastport, Idaho	\$3.18	601	\$0.00	0	\$0.00	0	\$3.18	601
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.21	285	\$3.82	417	\$3.53	320	\$3.56	1,022
Puget Sound Energy, Inc. Nexen Marketing Eastport, Idaho	\$3.23	253	\$3.29	273	\$3.64	217	\$3.37	743
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	\$3.57	882	\$3.73	974	\$4.35	1,821	\$4.00	3,678
Puget Sound Energy, Inc. Occidental Energy Canada Sumas, Washington	\$0.00	0	\$0.00	0	\$5.56	528	\$5.56	528
Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho	\$2.55	153	\$3.39	149	\$3.20	155	\$3.04	456
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$0.00	0	\$4.05	209	\$5.26	379	\$4.83	588

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.51	10	\$0.00	0	\$0.00	0	\$3.51	10
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$4.30	673	\$0.00	0	\$4.30	673
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.34	743	\$4.34	743
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.09	119	\$0.00	0	\$0.00	0	\$3.09	119
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$2.48	1,123	\$3.53	1,084	\$3.56	1,282	\$3.20	3,490
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$3.19	510	\$3.18	594	\$3.56	677	\$3.33	1,781
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$2.88	1,210	\$3.27	735	\$3.53	1,251	\$3.23	3,196
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$2.96	277	\$3.05	34	\$3.48	65	\$3.05	375
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$5.12	5	\$5.09	5	\$5.49	5	\$5.23	15
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$3.45	1	\$3.88	6	\$4.44	2	\$3.93	8

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$2.00	478	\$2.86	463	\$2.68	478	\$2.51	1,420
Sacramento Municipal Utility District Royal Bank of Canada Eastport, Idaho	\$2.80	229	\$3.62	226	\$3.44	234	\$3.29	689
Saranac Power Partners L.P. TransAlta Energy Marketing Corp. Champlain, New York	\$4.19	260	\$4.76	216	\$7.52	815	\$6.39	1,291
Sempra LNG International, LLC Sempra LNG Marketing Mexico Ogilby, California	\$3.59	16	\$3.59	7	\$0.00	0	\$3.59	23
Sequent Energy Canada Corp. Various Babb, Montana	\$2.65	30	\$0.00	0	\$3.45	21	\$2.98	52
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$3.65	467	\$3.72	279	\$4.58	475	\$4.03	1,221
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$2.45	1,061	\$3.34	3,993	\$3.41	4,472	\$3.27	9,526
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$2.94	1,197	\$3.33	919	\$3.62	727	\$3.24	2,843
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$4.22	857	\$3.98	404	\$11.37	420	\$5.95	1,681
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.57	2,931	\$3.52	2,535	\$4.40	3,263	\$3.87	8,729

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$4.01	24	\$3.72	114	\$4.69	19	\$3.88	158
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$4.11	38	\$4.30	37	\$7.87	38	\$5.44	114
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$3.80	0	\$3.54	0	\$3.99	0	\$3.78	0
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$3.67	1,890	\$3.65	572	\$4.63	1,191	\$3.98	3,652
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$0.00	0	\$4.80	190	\$10.37	195	\$7.62	385
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.21	3,816	\$3.45	1,703	\$3.99	1,753	\$3.45	7,272
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$3.47	0	\$0.00	0	\$0.00	0	\$3.47	0
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.74	3,037	\$3.92	2,699	\$5.33	1,954	\$4.21	7,690
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$4.05	16	\$4.18	995	\$7.77	1,563	\$6.36	2,573
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$3.12	5	\$3.21	5	\$3.61	5	\$3.31	15

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sierra Pacific Power Company d/b/a NV Energy Barclays Bank PLC Eastport, Idaho	\$2.87	640	\$3.35	611	\$3.19	491	\$3.13	1,742
Sierra Pacific Power Company d/b/a NV Energy EDF Trading North America, LLC. Eastport, Idaho	\$3.14	126	\$3.23	11	\$3.65	105	\$3.36	242
Sierra Pacific Power Company d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	\$2.52	1,273	\$3.36	2,404	\$3.19	2,790	\$3.12	6,467
Sierra Pacific Power Company d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	\$2.52	736	\$3.40	172	\$3.53	22	\$2.71	930
Sierra Pacific Power Company d/b/a NV Energy Powerex Corp. Eastport, Idaho	\$2.93	493	\$3.33	662	\$3.27	542	\$3.19	1,697
Sierra Pacific Power Company d/b/a NV Energy Tenaska Marketing Canada Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.70	8	\$3.70	8
Southern California Gas Company NGX Eastport, Idaho	\$2.41	1,487	\$3.16	1,510	\$3.13	1,624	\$2.91	4,622
Sprague Operating Resources LLC Husky Energy Inc. Champlain, New York	\$0.00	0	\$4.46	1	\$0.00	0	\$4.46	1
Sprague Operating Resources LLC Husky Energy Marketing Inc. Champlain, New York	\$4.50	6	\$0.00	0	\$0.00	0	\$4.50	6
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York	\$0.00	0	\$6.49	244	\$0.00	0	\$6.49	244

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$6.58	110	\$0.00	0	\$6.58	110
St. Lawrence Gas Company, Inc. Shell Energy Massena, New York	\$6.39	95	\$0.00	0	\$6.50	348	\$6.48	443
St. Lawrence Gas Company, Inc. Shell Energy Waddington, New York	\$0.00	0	\$0.00	0	\$6.54	187	\$6.54	187
St. Lawrence Gas Company, Inc. Tidal Energy Marketing (U.S.) L.L.C. Massena, New York	\$0.00	0	\$6.83	13	\$0.00	0	\$6.83	13
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.65	420	\$0.00	0	\$0.00	0	\$3.65	420
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Port of Morgan, Montana	\$3.76	1,087	\$0.00	0	\$0.00	0	\$3.76	1,087
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$2.78	3,029	\$0.00	0	\$0.00	0	\$2.78	3,029
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$0.00	0	\$3.92	202	\$5.02	954	\$4.83	1,156
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$0.00	0	\$3.73	1,234	\$3.77	1,305	\$3.75	2,539
Suncor Energy Marketing Inc. Various Waddington, New York	\$0.00	0	\$5.68	170	\$7.07	208	\$6.45	377

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
TAQA NORTH EDF Trading North America, LLC. Sherwood, North Dakota	\$0.00	0	\$3.15	794	\$3.99	969	\$3.61	1,763
TAQA NORTH J. Aron & Company Sherwood, North Dakota	\$3.18	850	\$0.00	0	\$0.00	0	\$3.18	850
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$3.18	914	\$3.13	823	\$4.00	849	\$3.43	2,587
TAQA NORTH Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	\$3.16	734	\$1.57	968	\$4.00	969	\$2.89	2,672
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$3.26	1,382	\$3.35	57	\$3.79	57	\$3.28	1,496
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$4.01	70	\$3.77	144	\$7.85	203	\$5.79	417
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$3.15	4,343	\$3.66	4,906	\$3.46	5,862	\$3.44	15,111
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$3.84	97	\$0.00	0	\$4.03	386	\$3.99	483
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.05	2,153	\$3.09	767	\$3.96	1,503	\$3.37	4,422
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$0.00	0	\$3.77	299	\$7.85	408	\$6.12	707

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$3.22	7,308	\$3.71	8,996	\$3.91	9,994	\$3.65	26,298
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	\$3.15	979	\$3.75	979	\$3.60	979	\$3.50	2,936
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$3.15	1,049	\$3.91	970	\$5.02	1,759	\$4.22	3,778
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$3.96	1,368	\$4.34	2,140	\$6.85	2,805	\$5.37	6,313
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$3.26	2	\$3.35	3	\$3.79	3	\$3.48	8
The Southern Connecticut Gas Company BP Canada Energy Group ULC Waddington, New York	\$4.29	180	\$4.26	569	\$0.00	0	\$4.27	749
The Southern Connecticut Gas Company BP Canada Waddington, New York	\$0.00	0	\$0.00	0	\$4.72	35	\$4.72	35
The Southern Connecticut Gas Company Cargill Energy Trading Canada, Inc. Waddington, New York	\$4.35	157	\$0.00	0	\$0.00	0	\$4.35	157
The Southern Connecticut Gas Company Cargill, Incorporated Waddington, New York	\$0.00	0	\$4.09	345	\$4.41	275	\$4.23	620
The Southern Connecticut Gas Company DTE Energy Trading, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.49	245	\$4.49	245

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
The Southern Connecticut Gas Company Shell Canada Limited Waddington, New York	\$0.00	0	\$0.00	0	\$4.48	270	\$4.48	270
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing (U.S.) L.L.C. Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$3.56	3,480	\$3.56	3,480
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	\$0.00	0	\$0.00	0	\$4.09	2,756	\$4.09	2,756
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing (U.S.) L.L.C. Waddington, New York	\$0.00	0	\$0.00	0	\$13.66	189	\$13.66	189
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Eastport, Idaho	\$2.22	22	\$0.00	0	\$0.00	0	\$2.22	22
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$3.33	2,665	\$3.31	3,380	\$0.00	0	\$3.32	6,045
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$3.56	2,643	\$3.57	2,633	\$0.00	0	\$3.57	5,276
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Waddington, New York	\$0.00	0	\$4.58	25	\$0.00	0	\$4.58	25
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$3.15	332	\$3.11	345	\$3.98	373	\$3.43	1,050
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York	\$0.00	0	\$5.60	35	\$15.71	18	\$8.97	52

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	\$3.63	684	\$3.67	156	\$4.17	988	\$3.92	1,829
Twin Eagle Resource Management, LLC Various Port of Morgan, Montana	\$3.15	3,667	\$3.08	3,757	\$3.42	4,012	\$3.22	11,436
Twin Eagle Resource Management, LLC Various Sherwood, North Dakota	\$3.18	7	\$0.00	0	\$0.00	0	\$3.18	7
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	\$0.00	0	\$4.47	12	\$0.00	0	\$4.47	12
United Energy Trading Canada, ULC Various Eastport, Idaho	\$0.00	0	\$3.65	145	\$3.48	150	\$3.56	295
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$3.79	256	\$0.00	0	\$4.57	79	\$3.97	336
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$3.46	2,599	\$0.00	0	\$0.00	0	\$3.46	2,599
United Energy Trading Canada, ULC Various Waddington, New York	\$0.00	0	\$0.00	0	\$13.21	439	\$13.21	439
United States Gypsum Company BP Canada Energy Group ULC Sumas, Washington	\$3.55	80	\$0.00	0	\$0.00	0	\$3.55	80
United States Gypsum Company BP Canada Sumas, Washington	\$0.00	0	\$0.00	0	\$3.87	101	\$3.87	101

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
United States Gypsum Company Conoco Inc. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.87	241	\$3.87	241
United States Gypsum Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$3.55	241	\$3.55	231	\$0.00	0	\$3.55	473
United States Gypsum Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$0.00	0	\$3.55	89	\$0.00	0	\$3.55	89
Vermont Gas Systems, Inc. BP Canada Energy Group ULC Highgate Springs, Vermont	\$0.00	0	\$5.91	154	\$0.00	0	\$5.91	154
Vermont Gas Systems, Inc. BP Canada Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$6.56	159	\$6.56	159
Vermont Gas Systems, Inc. Cargill Limited Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$4.15	165	\$4.15	165
Vermont Gas Systems, Inc. Cargill, Incorporated Highgate Springs, Vermont	\$0.00	0	\$3.97	215	\$0.00	0	\$3.97	215
Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont	\$4.85	246	\$0.00	0	\$0.00	0	\$4.85	246
Vermont Gas Systems, Inc. ConocoPhillips Canada Marketing & Trading ULC Highgate Springs, Vermont	\$4.32	45	\$4.05	55	\$0.00	0	\$4.17	100
Vermont Gas Systems, Inc. Direct Energy Marketing, Inc. Highgate Springs, Vermont	\$0.00	0	\$5.92	280	\$6.42	289	\$6.17	569

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Vermont Gas Systems, Inc. J. Aron & Company Highgate Springs, Vermont	\$4.84	286	\$0.00	0	\$0.00	0	\$4.84	286
Vermont Gas Systems, Inc. J.P. Morgan Commodities Canada Corporation Highgate Springs, Vermont	\$4.65	31	\$4.65	32	\$0.00	0	\$4.65	63
Vermont Gas Systems, Inc. JP Morgan CA PHY Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$4.69	34	\$4.69	34
Vermont Gas Systems, Inc. Tenaska Marketing Canada Highgate Springs, Vermont	\$0.00	0	\$4.23	284	\$0.00	0	\$4.23	284
Vermont Gas Systems, Inc. Tenaska Marketing Ventures Highgate Springs, Vermont	\$4.25	56	\$0.00	0	\$0.00	0	\$4.25	56
Vermont Gas Systems, Inc. Tenaska Marketing, Inc. Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$4.78	466	\$4.78	466
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont	\$0.00	0	\$3.53	58	\$3.58	347	\$3.57	404
Yankee Gas Services Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$0.00	0	\$4.06	144	\$0.00	0	\$4.06	144
Yankee Gas Services Company ConocoPhillips Waddington, New York	\$0.00	0	\$0.00	0	\$4.30	446	\$4.30	446
Yankee Gas Services Company Tenaska Gas Company Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.87	85	\$4.87	85

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Yankee Gas Services Company Tenaska Gas Company Waddington, New York	\$0.00	0	\$0.00	0	\$4.65	320	\$4.65	320
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$0.00	0	\$4.23	189	\$0.00	0	\$4.23	189
Yankee Gas Services Company Tenaska Marketing Ventures Waddington, New York	\$4.31	39	\$0.00	0	\$0.00	0	\$4.31	39
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$0.00	0	\$4.23	189	\$0.00	0	\$4.23	189
Yankee Gas Services Company Tenaska Marketing Ventures Waddington, New York	\$4.31	39	\$0.00	0	\$0.00	0	\$4.31	39

SHORT-TERM EXPORTERS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF)

	2012	2013	2013	2013	2013
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
AltaGas Ltd.	5	0	0	0	0
Altogas Marketing (U.S.) Inc.	0	0	0	0	92
Applied LNG Technologies, LLC	18	47	25	9	47
Avista Corporation	1,126	5,077	35	1	2,701
BG Energy Merchants, LLC	2,603	448	1,449	1,895	532
BP Canada Energy Marketing Corp.	30,591	23,331	16,693	19,379	16,985
Barclays Bank PLC	2,981	0	0	5	4
Bluewater Gas Storage, LLC	195	0	0	0	0
CIMA Energy, Ltd	2,442	3,233	3,356	2,808	2,217
CP Energy Marketing (US) Inc.	916	89	777	0	0
Cargill, Incorporated	9,528	6,557	2,791	971	1,629
Central Lomas de Real, S.A. de C.V.	6,670	5,491	6,793	6,573	6,717
Central Valle Hermoso, S.A. de C.V.	6,666	6,170	6,220	6,897	6,854
Cheniere Marketing, LLC	2,618	0	0	0	0
Citigroup Energy Canada ULC	1,535	1,753	1,793	1,782	606
Concord Energy LLC	100	0	0	0	10
ConocoPhillips Alaska Natural Gas Corporation	1,719	0	0	0	0
ConocoPhillips Company	10,345	3,872	3,084	2,715	5,076
DB Energy Trading LLC	20	0	0	0	0
DTE Energy Trading, Inc.	9,558	9,250	9,409	8,878	10,551
Direct Energy Marketing, Inc.	12,596	18,297	3,086	3,570	4,719
Dynegy Marketing and Trade, LLC	3,756	4,762	1,746	1,712	692
ECOGAS Mexico	1,878	1,933	1,908	0	0
EDF Trading North America, LLC.	4,796	4,382	4,291	4,798	4,056
ENN Canada Corporation	0	0	0	0	1
Ecogas Mexico S. de R.L. de C.V.	0	0	0	1,914	1,928
El Paso Marketing Company, L.L.C.	7,577	8,196	8,347	8,397	7,614
Emera Energy Services, Inc.	3,326	4,337	5,151	4,768	5,981
Enbridge Gas Distribution Inc.	23,916	24,036	24,359	26,484	25,086
Encana Natural Gas Inc.	1	1	0	0	0
Energia Chihuahua, S.A. de C.V.	0	161	177	181	167
Energia de Baja California, S. de R.L. de C.V.	2,869	3,077	3,569	4,214	4,218
Enserco Energy LLC	11	0	206	0	0
Enterprise Products Operating LLC	3,098	5,698	251	18	3,169
Exelon Generation Company, LLC	0	0	0	438	78
FortisBC Energy Inc.	316	122	202	0	143
Freepoint Commodities LLC	346	0	0	0	0
Gas Natural Caxitlan, S. de R.L.	0	8	280	190	210
Hess Energy Trading Company, LLC	1,906	2,249	3,272	1,800	2,999
IGI Resources, Inc.	29	38	82	29	0

SHORT-TERM EXPORTERS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF)

	2012	2013	2013	2013	2013
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
Iberdrola Energy Services, LLC	826	1,254	0	30	1,270
Integrus Energy Services, Inc.	0	0	0	130	438
J. Aron & Company	16,313	15,182	19,782	11,486	7,643
J.P. Morgan Ventures Energy Corporation	729	426	1,255	604	0
JM & RAL Energy, Inc.	1,519	1,619	2,099	2,081	537
Just Energy Ontario L.P.	29	26	32	42	33
Koch Energy Services, LLC	10	0	1,375	364	175
Macquarie Energy LLC	4,302	3,126	2,270	868	1,766
Merrill Lynch Commodities Canada, ULC	1,721	1,689	1,849	1,838	1,595
Mexicana de Cobre, S.A. de C.V.	953	973	1,223	2,571	3,785
Mieco Inc.	3,915	4,111	4,653	4,850	4,710
Morgan Stanley Capital Group Inc.	0	0	5	0	0
NJR Energy Services Company	5,580	4,697	3,810	3,999	2,478
Noble Americas Gas & Power Corp.	649	1,331	856	944	565
ONEOK Energy Services Company, L.P.	7,535	8,510	4,554	0	0
Omimex Canada, Ltd.	109	97	0	0	0
Oxy Energy Canada, Inc.	756	0	19	47	0
PAA Natural Gas Canada ULC	4,945	2,646	2,895	466	2,302
Pemex Gas Y Petroquimica Basica	109,289	110,952	118,745	114,266	93,549
PetroChina International (America), Inc.	0	0	0	21	10
Portland General Electric Company	162	20	0	0	0
Powerex Corp.	3,022	4,277	1,178	972	119
ProLiance Energy, LLC	920	900	0	0	0
Prometheus Energy Group	1	10	23	20	17
Puget Sound Energy, Inc.	5	108	7	0	10
Repsol Energy North America Corporation	8,041	8,289	5,172	3,779	4,990
Sempra LNG International, LLC	14,935	14,218	11,354	15,595	11,851
Sequent Energy Canada Corp.	4,813	3,773	2,980	2,349	1,896
Shell Energy North America (US), L.P.	9,634	8,615	7,675	8,987	6,736
Suncor Energy Marketing Inc.	30	241	0	0	0
Tenaska Marketing Ventures	21,167	23,630	24,687	22,134	21,310
Tidal Energy Marketing (U.S.) L.L.C.	19,222	18,157	15,162	14,716	13,449
Total Gas & Power North America, Inc.	0	224	378	0	0
Twin Eagle Resource Management, LLC	6,335	5,980	3,094	3,639	2,902
Union Gas Limited	9,040	9,862	11,865	10,514	11,546
United Energy Trading Canada, ULC	0	15	0	0	13
Virginia Power Energy Marketing, Inc.	1,238	368	0	0	0
West Texas Gas, Inc.	1,109	1,233	1,066	1,046	1,007
Totals	<u>414,912</u>	<u>399,171</u>	<u>359,417</u>	<u>338,787</u>	<u>311,783</u>

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Altogas Marketing (U.S.) Inc. Cargill, Incorporated Calais, Maine	\$0.00	0	\$0.00	0	\$11.19	92	\$11.19	92
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	\$12.71	11	\$12.93	12	\$13.11	16	\$12.94	39
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	\$0.00	0	\$12.02	3	\$10.20	5	\$10.93	8
Avista Corporation Avista Corporation Sumas, Washington	\$3.74	227	\$3.92	1,484	\$5.29	990	\$4.41	2,701
BG Energy Merchants, LLC BG Energy Merchants, LLC Niagara Falls, New York	\$3.63	532	\$0.00	0	\$0.00	0	\$3.63	532
BG Energy Merchants, LLC BG Energy Merchants, LLC Waddington, New York	\$0.00	0	\$0.00	0	\$5.90	0	\$5.90	0
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$3.66	42	\$3.75	60	\$3.91	45	\$3.77	146
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$3.90	5,432	\$3.74	3,800	\$4.63	5,025	\$4.11	14,257
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$3.93	818	\$3.98	940	\$7.26	824	\$5.01	2,582
Barclays Bank PLC Barclays Bank PLC Waddington, New York	\$3.94	4	\$0.00	0	\$0.00	0	\$3.94	4

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
CIMA Energy, Ltd BP Canada St. Clair, Michigan	\$3.64	315	\$0.00	0	\$0.00	0	\$3.64	315
CIMA Energy, Ltd CMS Marketing, Services and Trading Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.87	757	\$3.87	757
CIMA Energy, Ltd Chevron U.S.A. Inc. St. Clair, Michigan	\$0.00	0	\$3.69	300	\$3.91	155	\$3.76	455
CIMA Energy, Ltd Conoco Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.93	158	\$3.93	158
CIMA Energy, Ltd NGX St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.91	533	\$3.91	533
Cargill, Incorporated Cargill, Incorporated Pittsburg, New Hampshire	\$4.31	75	\$0.00	0	\$0.00	0	\$4.31	75
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$1.62	15	\$3.29	108	\$0.00	0	\$3.08	123
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$3.94	905	\$3.77	328	\$4.57	185	\$3.98	1,417
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$0.00	0	\$3.73	14	\$0.00	0	\$3.73	14
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$3.86	2,260	\$3.77	2,326	\$4.43	2,132	\$4.01	6,717

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$3.82	2,285	\$3.74	2,295	\$4.38	2,273	\$3.98	6,854
Citigroup Energy Canada ULC Citigroup Energy Inc. St. Clair, Michigan	\$3.75	606	\$0.00	0	\$0.00	0	\$3.75	606
Concord Energy LLC Concord Energy LLC Sumas, Washington	\$3.61	10	\$0.00	0	\$0.00	0	\$3.61	10
ConocoPhillips Company ConocoPhillips Company Freeport, Texas	\$0.00	0	\$13.45	2,725	\$0.00	0	\$13.45	2,725
ConocoPhillips Company ConocoPhillips Company Havre, Montana	\$3.17	113	\$3.01	92	\$0.00	0	\$3.10	205
ConocoPhillips Company ConocoPhillips Company Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.52	60	\$4.52	60
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan	\$3.81	873	\$3.77	483	\$4.12	351	\$3.86	1,707
ConocoPhillips Company ConocoPhillips Company Waddington, New York	\$3.80	82	\$5.80	146	\$6.17	151	\$5.52	379
DTE Energy Trading, Inc. Various Calais, Maine	\$0.00	0	\$4.55	74	\$0.00	0	\$4.55	74
DTE Energy Trading, Inc. Various Niagara Falls, New York	\$3.44	1,104	\$3.48	1,500	\$3.68	1,026	\$3.52	3,630

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	\$3.87	307	\$0.00	0	\$4.22	18	\$3.89	325
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$3.79	1,548	\$4.00	1,908	\$3.98	3,014	\$3.94	6,470
DTE Energy Trading, Inc. Various Waddington, New York	\$0.00	0	\$4.47	53	\$0.00	0	\$4.47	53
Direct Energy Marketing, Inc. Energy America, L.L.C. Detroit, Michigan	\$3.60	764	\$3.65	1,182	\$4.00	1,766	\$3.81	3,712
Direct Energy Marketing, Inc. Energy America, L.L.C. Sault Ste. Marie, Michigan	\$3.94	330	\$3.78	283	\$4.60	292	\$4.10	906
Direct Energy Marketing, Inc. Energy America, L.L.C. St. Clair, Michigan	\$3.92	36	\$3.76	32	\$4.58	33	\$4.08	101
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade, LLC St. Clair, Michigan	\$3.65	418	\$3.77	204	\$4.18	70	\$3.74	692
EDF Trading North America, LLC. BP Canada Energy Group ULC St. Clair, Michigan	\$3.42	0	\$3.75	791	\$0.00	0	\$3.75	791
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.90	542	\$3.90	542
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$3.78	136	\$3.72	157	\$4.60	224	\$4.12	517

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$3.65	215	\$0.00	0	\$0.00	0	\$3.65	215
EDF Trading North America, LLC. DTE Energy Trading, Inc. St. Clair, Michigan	\$3.27	0	\$0.00	0	\$0.00	0	\$3.27	0
EDF Trading North America, LLC. Exelon Generation Company, LLC St. Clair, Michigan	\$3.65	347	\$0.00	0	\$0.00	0	\$3.65	347
EDF Trading North America, LLC. Iberdrola Energy Services, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.80	1	\$4.80	1
EDF Trading North America, LLC. J. Aron & Company St. Clair, Michigan	\$3.65	280	\$0.00	0	\$4.60	3	\$3.66	283
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.50	4	\$4.50	4
EDF Trading North America, LLC. Natural Gas Exchange Inc. St. Clair, Michigan	\$3.36	1	\$3.23	24	\$3.90	86	\$3.75	111
EDF Trading North America, LLC. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$0.00	0	\$3.75	93	\$3.90	83	\$3.82	176
EDF Trading North America, LLC. Sequent Energy Management, L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.84	0	\$4.84	0
EDF Trading North America, LLC. Suncor Energy Marketing Inc. St. Clair, Michigan	\$3.65	278	\$0.00	0	\$0.00	0	\$3.65	278

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. TAQA NORTH St. Clair, Michigan	\$0.00	0	\$3.75	269	\$4.60	285	\$4.19	554
EDF Trading North America, LLC. Tenaska Marketing Ventures St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.80	4	\$4.80	4
EDF Trading North America, LLC. Tidal Energy Marketing Inc. St. Clair, Michigan	\$3.64	139	\$0.00	0	\$0.00	0	\$3.64	139
EDF Trading North America, LLC. Various St. Clair, Michigan	\$3.44	0	\$3.74	93	\$0.00	0	\$3.74	93
ENN Canada Corporation Kinetrex Port Huron, Michigan	\$0.00	0	\$0.00	0	\$9.48	1	\$9.48	1
Ecogas Mexico S. de R.L. de C.V. EDF Trading North America, LLC. Calexico, California	\$3.77	648	\$4.04	647	\$4.39	633	\$4.06	1,928
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$3.88	2,328	\$3.89	2,833	\$4.26	2,453	\$4.01	7,614
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$4.06	74	\$6.68	304	\$14.18	323	\$9.86	701
Emera Energy Services, Inc. Emera Energy Inc. Detroit, Michigan	\$0.00	0	\$3.73	454	\$4.63	543	\$4.22	997
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$3.95	1,171	\$3.77	972	\$4.59	1,214	\$4.13	3,356

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$3.88	757	\$3.71	73	\$4.53	98	\$3.94	928
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$3.96	8,976	\$4.03	7,936	\$4.29	8,174	\$4.09	25,086
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	\$0.00	0	\$4.02	57	\$4.46	60	\$4.25	117
Energia Chihuahua, S.A. de C.V. MGI Clint, Texas	\$3.52	51	\$0.00	0	\$0.00	0	\$3.52	51
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$3.81	1,448	\$3.75	1,318	\$4.71	1,451	\$4.10	4,218
Enterprise Products Operating LLC Various Marysville, Michigan	\$3.82	750	\$3.78	740	\$4.04	1,678	\$3.93	3,169
Exelon Generation Company, LLC Various Marysville, Michigan	\$0.00	0	\$3.63	29	\$0.00	0	\$3.63	29
Exelon Generation Company, LLC Various St. Clair, Michigan	\$3.79	49	\$0.00	0	\$0.00	0	\$3.79	49
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$4.23	43	\$4.17	100	\$4.19	143
Gas Natural Caxitlan, S. de R.L. Gas Natural Caxitlan, S. de R.L. Alamo, Texas	\$3.42	58	\$0.00	0	\$0.00	0	\$3.42	58

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Gas Natural Caxitlan, S. de R.L. Various Alamo, Texas	\$0.00	0	\$3.42	78	\$3.69	74	\$3.55	152
Hess Energy Trading Company, LLC Various St. Clair, Michigan	\$3.92	685	\$3.77	1,174	\$4.39	1,140	\$4.04	2,999
Iberdrola Energy Services, LLC Iberdrola Energy Services, LLC St. Clair, Michigan	\$3.84	50	\$3.81	600	\$4.14	620	\$3.97	1,270
Integrays Energy Services, Inc. Various St. Clair, Michigan	\$3.91	234	\$3.67	134	\$4.60	69	\$3.95	438
J. Aron & Company Various Detroit, Michigan	\$3.76	575	\$3.63	354	\$4.54	293	\$3.91	1,221
J. Aron & Company Various Noyes, Minnesota	\$0.00	0	\$3.73	14	\$4.54	181	\$4.48	195
J. Aron & Company Various St. Clair, Michigan	\$3.83	3,103	\$3.78	1,751	\$4.61	1,368	\$3.98	6,221
J. Aron & Company Various Waddington, New York	\$0.00	0	\$0.00	0	\$7.76	6	\$7.76	6
JM & RAL Energy, Inc. JM & RAL Energy, Inc. Ogilby, California	\$4.11	197	\$4.00	184	\$4.93	156	\$4.31	537
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$3.74	16	\$3.89	8	\$0.00	0	\$3.79	24

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Just Energy Ontario L.P. Shell Energy St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.05	9	\$4.05	9
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	\$0.00	0	\$0.00	0	\$15.27	4	\$15.27	4
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$3.84	2	\$3.84	5	\$4.13	2	\$3.91	10
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.55	146	\$4.55	146
Koch Energy Services, LLC Koch Canada Energy Services, LP Waddington, New York	\$0.00	0	\$0.00	0	\$4.35	15	\$4.35	15
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$3.87	319	\$3.65	294	\$4.55	1,154	\$4.28	1,766
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$3.94	611	\$3.78	544	\$4.67	440	\$4.09	1,595
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	\$4.44	1,300	\$4.56	1,074	\$5.25	1,412	\$4.78	3,785
Mieco Inc. Various Marysville, Michigan	\$3.75	866	\$3.74	1,076	\$4.48	1,157	\$4.02	3,100
Mieco Inc. Various St. Clair, Michigan	\$3.65	760	\$3.71	298	\$4.47	552	\$3.94	1,610

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
NJR Energy Services Company Various Detroit, Michigan	\$0.00	0	\$0.00	0	\$4.88	316	\$4.88	316
NJR Energy Services Company Various Marysville, Michigan	\$3.76	51	\$0.00	0	\$0.00	0	\$3.76	51
NJR Energy Services Company Various St. Clair, Michigan	\$3.70	1,011	\$3.80	110	\$4.68	990	\$4.16	2,111
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company Sault Ste. Marie, Michigan	\$3.83	259	\$3.72	251	\$4.70	55	\$3.87	565
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	\$3.98	10	\$3.73	88	\$4.19	2,205	\$4.17	2,302
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$3.77	5,365	\$3.78	5,619	\$4.31	2,570	\$3.88	13,553
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$3.99	8,145	\$4.10	7,267	\$4.69	8,784	\$4.28	24,196
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$3.90	1,269	\$3.97	1,269	\$4.63	1,324	\$4.17	3,862
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$4.02	245	\$4.01	286	\$4.94	556	\$4.49	1,087
Pemex Gas Y Petroquimica Basica MGI Hidalgo, Texas	\$3.95	354	\$3.99	69	\$4.52	90	\$4.05	513

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$3.70	5,574	\$3.75	5,794	\$4.06	3,729	\$3.81	15,097
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$3.73	2,265	\$3.70	2,324	\$4.13	2,141	\$3.85	6,730
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$3.73	10,410	\$3.73	9,480	\$4.17	8,619	\$3.86	28,509
PetroChina International (America), Inc. Iberdrola Energy Services, LLC St. Clair, Michigan	\$3.78	10	\$0.00	0	\$0.00	0	\$3.78	10
Powerex Corp. Cargill, Incorporated St. Clair, Michigan	\$3.97	1	\$0.00	0	\$0.00	0	\$3.97	1
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$3.86	3	\$0.00	0	\$0.00	0	\$3.86	3
Powerex Corp. Exelon Generation Company, LLC St. Clair, Michigan	\$3.81	8	\$0.00	0	\$0.00	0	\$3.81	8
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$3.85	20	\$0.00	0	\$0.00	0	\$3.85	20
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$3.84	23	\$0.00	0	\$0.00	0	\$3.84	23
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$3.76	62	\$0.00	0	\$0.00	0	\$3.76	62

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$3.87	2	\$0.00	0	\$0.00	0	\$3.87	2
Prometheus Energy Group Prometheus Energy Group Sweetgrass, Montana	\$13.91	5	\$14.22	7	\$14.25	5	\$14.14	17
Puget Sound Energy, Inc. Various Sumas, Washington	\$3.63	10	\$0.00	0	\$0.00	0	\$3.63	10
Repsol Energy North America Corporation Various Calais, Maine	\$3.28	21	\$3.22	811	\$12.21	116	\$4.32	949
Repsol Energy North America Corporation Various St. Clair, Michigan	\$3.94	1,686	\$3.78	968	\$4.60	1,387	\$4.13	4,041
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Ogilby, California	\$0.00	0	\$3.63	3,794	\$0.00	0	\$3.63	3,794
Sempra LNG International, LLC JP Morgan CA PHY Ogilby, California	\$0.00	0	\$0.00	0	\$3.83	2,974	\$3.83	2,974
Sempra LNG International, LLC Various Ogilby, California	\$3.47	5,082	\$0.00	0	\$0.00	0	\$3.47	5,082
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$3.85	692	\$3.85	444	\$4.64	761	\$4.17	1,896
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	\$0.00	0	\$13.72	100	\$14.12	33	\$13.82	133

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan	\$3.76	843	\$3.79	1,052	\$4.54	1,715	\$4.14	3,610
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Noyes, Minnesota	\$0.00	0	\$3.94	195	\$4.57	323	\$4.33	518
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$3.90	1,977	\$3.68	220	\$4.48	217	\$3.93	2,414
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York	\$3.81	61	\$0.00	0	\$0.00	0	\$3.81	61
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$3.94	1,524	\$3.76	425	\$4.62	508	\$4.05	2,457
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$2.51	59	\$3.36	24	\$3.19	68	\$2.95	151
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$0.00	0	\$0.00	0	\$7.76	420	\$7.76	420
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.54	24	\$4.54	24
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.12	5,992	\$3.77	4,415	\$4.97	6,446	\$4.35	16,853
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$4.01	191	\$3.90	644	\$6.56	166	\$4.36	1,001

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$3.94	230	\$4.19	55	\$7.76	119	\$5.10	403
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing (U.S.) L.L.C. Marysville, Michigan	\$0.00	0	\$0.00	0	\$4.63	276	\$4.63	276
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.28	5,135	\$4.28	5,135
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$0.00	0	\$3.75	82	\$0.00	0	\$3.75	82
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota	\$0.00	0	\$3.99	20	\$0.00	0	\$3.99	20
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$3.81	4,131	\$3.81	3,804	\$0.00	0	\$3.81	7,935
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	\$0.00	0	\$4.25	79	\$4.51	119	\$4.41	198
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	\$3.84	1,807	\$3.73	413	\$4.44	483	\$3.93	2,703
Union Gas Limited Various Detroit, Michigan	\$3.70	1,102	\$3.79	1,472	\$4.12	1,519	\$3.89	4,093
Union Gas Limited Various Sault Ste. Marie, Michigan	\$3.82	91	\$3.77	171	\$4.00	177	\$3.87	439

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Fourth
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Union Gas Limited Various St. Clair, Michigan	\$3.87	2,357	\$3.92	2,372	\$4.25	2,287	\$4.01	7,015
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.30	13	\$4.30	13
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	\$4.46	36	\$4.52	30	\$4.71	26	\$4.55	92
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	\$4.09	39	\$4.23	41	\$4.31	47	\$4.22	126
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	\$4.20	206	\$4.27	197	\$4.66	170	\$4.36	573
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	\$4.13	0	\$4.27	1	\$4.35	1	\$4.29	2
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	\$3.97	26	\$4.11	28	\$4.19	34	\$4.10	88
West Texas Gas, Inc. WTG Gas Marketing, Inc. Ogilby, California	\$3.90	40	\$0.00	0	\$0.00	0	\$3.90	40
West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California	\$0.00	0	\$4.10	43	\$4.22	43	\$4.16	86

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Third Quarter Report 2013*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 3rd Quarter 2013 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (MMcf)	Price (\$ per MMBtu)	Note
Sep-2013	Ecogas México, S. de R.L de C.V.	Mexico	Calexico	Export	Short-Term	EDF Trading North America, LLC.	637	\$ 4.34	Volume revised from 629.951 MMcf and price revised from \$3.980
Jan-2013	FortisBC Energy Inc.	Canada	Sumas	Export	Short-Term	FortisBC Energy Inc.	29	\$ 4.63	Import previously unreported
Feb-2013	FortisBC Energy Inc.	Canada	Sumas	Export	Short-Term	FortisBC Energy Inc.	93	\$ 4.54	Import previously unreported
Apr-2013	FortisBC Energy Inc.	Canada	Sumas	Export	Short-Term	FortisBC Energy Inc.	174	\$ 4.40	Import previously unreported
Jun-2013	FortisBC Energy Inc.	Canada	Sumas	Export	Short-Term	FortisBC Energy Inc.	29	\$ 4.31	Import previously unreported
Sep-2013	Atlantic Power Energy Services (US) LLC	Canada	Sumas	Import	Short-Term	Benton County, Public Utility District No. 1/Grays Harbour, Public Utility District No. 1/Franklin County, Public Utility District No. 1	498	\$ 3.18	Volume revised from 1,582.761 MMcf