

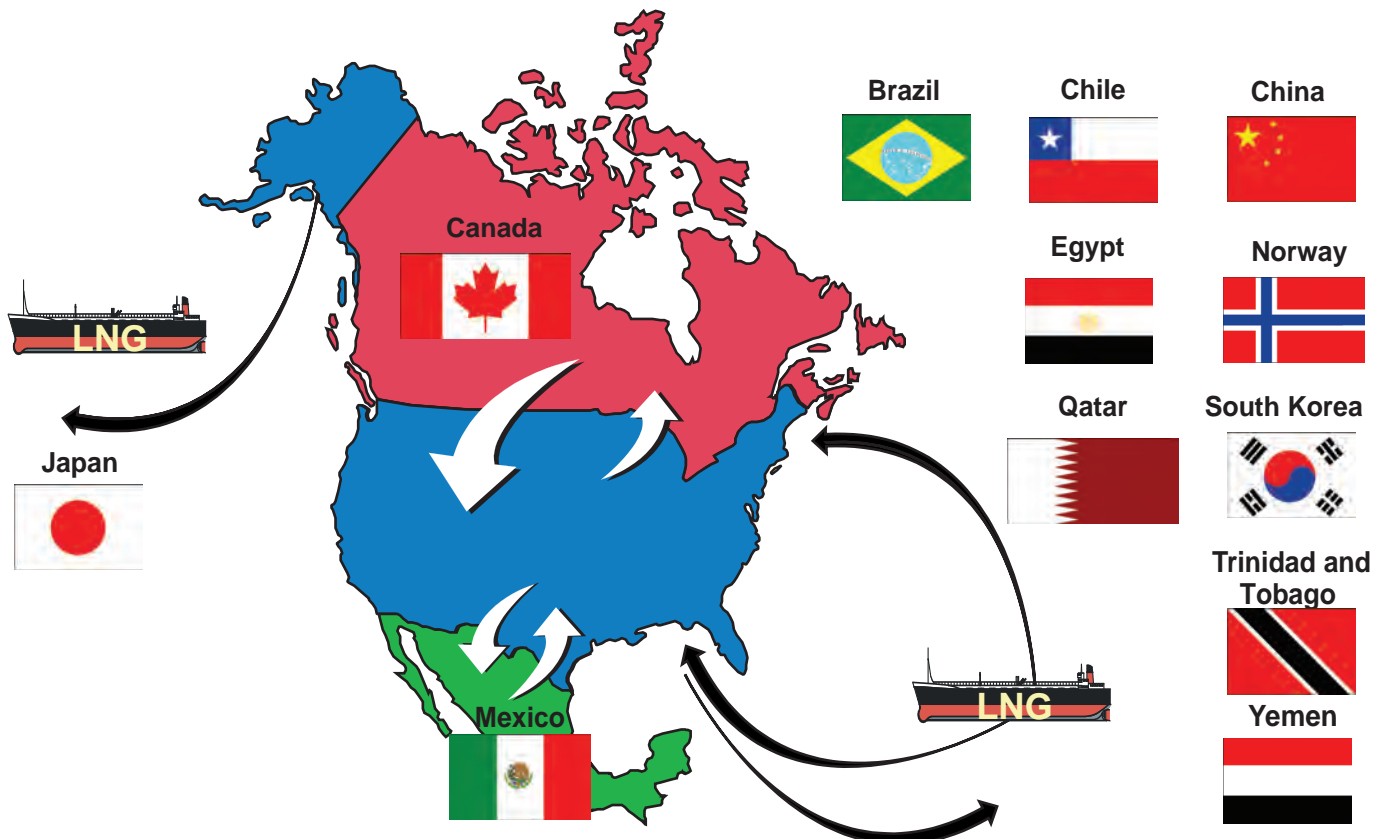
Natural Gas Imports and Exports

Fourth Quarter Report 2011



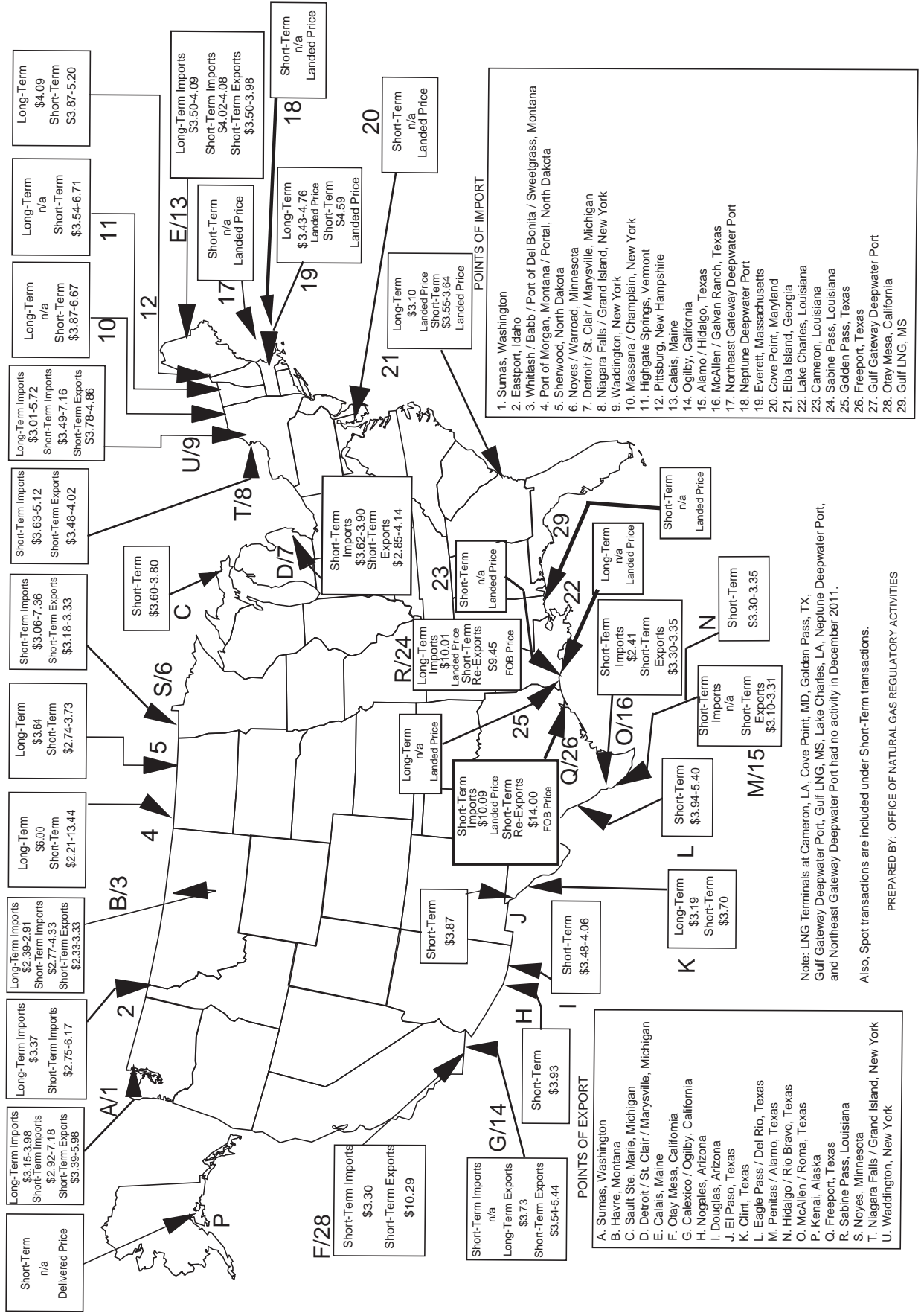
Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas Regulatory Activities



December 2011

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



Note: LNG Terminals at Cameron, LA, Cove Point, MD, Golden Pass, TX, Gulf Gateway Deepwater Port, Gulf LNG, MS, Lake Charles, LA, Neptune Deepwater Port, and Northeast Gateway Deepwater Port had no activity in December 2011.

Also, Spot transactions are included under Short-Term transactions.

PREPARED BY: OFFICE OF NATURAL GAS REGULATORY ACTIVITIES

NATURAL GAS IMPORTS AND EXPORTS

**FOURTH QUARTER REPORT
2011**

**Office of Natural Gas Regulatory Activities
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the fourth quarter of 2011 (October through December).

Sections 1 and 2 contain quarterly and annual summary charts and tables. Section 3 contains detailed transactions of all imports and exports. The data in Section 3 is separated by long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience. This quarterly report includes additional graphics providing annual summaries for 2011, comparisons of 2011 with 2010, and analyses of long-term trends.

Fourth Quarter Highlights

Imports totaled 846.2 Bcf and exports totaled 371.5 Bcf, resulting in net imports of 474.7 Bcf. As usual, most of the imports came from Canada, comprising 91.4 percent of the total. Imports from Mexico made up less than one percent and LNG imports made up 8.5 percent of the total. As illustrated in the following tables, imports were up slightly compared to last quarter. This was due to a 0.1 percent increase in pipeline imports and a 1.0 percent increase in LNG imports. Imports were down 9.6 percent compared to the fourth quarter of 2010. This was due to a 7.9 percent decrease in pipeline imports and a 24.1 percent decrease in LNG imports. Overall, import prices were down by 11.2 percent compared to last quarter. Import prices were down 13.2 percent from last quarter for Canadian natural gas, down about 8.4 percent for Mexican supplies, and up 4.4 percent for LNG imports. Overall import prices for the quarter were down 8.8 percent compared to the fourth quarter of 2010, although LNG prices were up 20.6 percent.

Exports totaled 371.5 Bcf this quarter, increasing by 5.7 percent compared to last quarter. This increase was due to a 12.4 percent increase in exports to Canada and despite 3.3 percent decrease in Mexican exports and a 10.8 percent decrease in LNG exports. Exports were up 3.8 percent compared to the fourth quarter of 2010. This quarter, the majority of exports went to Canada, making up 63.1 percent of the total. Exports to Mexico comprised 33.4 percent, domestic LNG exports comprised 0.5 percent, and LNG re-exports comprised 2.9 percent of total exports during the fourth quarter of 2011.

LNG imports increased 1.0 percent compared to last quarter but decreased 24.1 percent compared to the fourth quarter of 2010. There were 25 LNG import cargos, compared to 24 cargos last quarter and 33 cargos in the fourth quarter of 2010. LNG import prices were up by over 4 percent compared to last quarter and up by over 20 percent compared to the fourth quarter of 2010. LNG exports of domestic supplies from Kenai, Alaska were down by almost 50 percent from last quarter and by more than 72 percent compared to the fourth quarter of 2010. Prices for these exports to Japan were up by 30.9 percent compared to last quarter and up 46.6 percent compared to the fourth quarter of 2010. LNG re-exports of previously imported gas increased by 3.2 percent compared to last quarter but were down 56.9 percent compared to the fourth quarter of 2010. Prices of these re-exports increased, up 5.0 percent from last quarter and up 73.3 percent from the fourth quarter of 2010.

Annual Highlights

Imports totaled 3,541.4 Bcf in 2011 which was 7.2 percent less than the 2010 total (3,814.3 Bcf). Canadian and Mexican imports decreased by 4.9 percent and 91.1 percent, respectively. LNG imports decreased by 19 percent compared to 2010. The average price of imports decreased 6.2 percent compared to 2010 (\$4.41 in 2010 vs. \$4.13 in 2011). Specifically, Canadian import prices decreased by 8.3 percent, Mexican import prices decreased by 24.7 percent, but LNG import prices increased by 13 percent.

Exports totaled 1,507.1 Bcf in 2011. This is a 32.2 percent increase over 2010 total exports (1,140.1 Bcf). This increase was mostly due to large increases in Canadian and Mexican exports, and LNG re-exports. Prices were down for Canadian and Mexican exports but were up for both domestic LNG exports and LNG re-exports.

The number of LNG import cargos fell from 157 full cargos plus one partial cargo in 2010 to 116 full cargos in 2011. The total LNG import volume was down from 431 Bcf in 2010 to 348.9 Bcf in 2011, representing a 19 percent decrease. The average price of imported LNG increased 13.0 percent, going from \$4.62 in 2010 to \$5.23 in 2011.

Please refer to the following tables and graphics for more data comparisons and details.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report. They should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Other Quarters

Quarter in Review			
4th Quarter 2011			
		Volume (Bcf)	Avg. Price (\$/MMBtu)
<u>IMPORTS</u>			
Pipeline Imports:			
	Canada	773.5	\$3.49
	Mexico	1.2	\$3.37
	Total Pipeline Imports	774.6	\$3.49
LNG Imports:			
	Egypt	5.9	\$7.44
	Norway	6.5	\$7.20
	Qatar	14.9	\$5.53
	Trinidad & Tobago	30.3	\$5.25
	Yemen	14.1	\$5.22
	Total LNG Imports	71.6	\$5.66
	TOTAL IMPORTS	846.2	\$3.68
<u>EXPORTS</u>			
Pipeline Exports:			
	Canada	234.5	\$3.81
	Mexico	124.1	\$3.67
	Total Pipeline Exports	358.6	\$3.76
Domestic LNG Exports:			
	Japan	1.9	\$17.25
	Total Domestic LNG Exports	1.9	\$17.25
LNG Re-Exports:			
	Brazil	2.1	\$9.45
	Chile	2.9	\$13.00
	China	2.8	\$12.44
	South Korea	3.1	\$14.00
	Total LNG Re-Exports	10.9	\$12.45
	Total LNG Exports by Vessel	12.9	
	TOTAL EXPORTS	371.5	

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1b

All Import/Export Activities 2011 vs. 2010						
	2011		2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<u>IMPORTS</u>						
Canada	3,189.8	\$4.01	3,353.3	\$4.38	-4.9%	-8.3%
Mexico	2.7	\$3.49	30.0	\$4.63	-91.1%	-24.7%
Total Pipeline Imports	3,192.4	\$4.01	3,383.3	\$4.38	-5.6%	-8.4%
LNG by Vessel	348.9	\$5.23	431.0	\$4.62	-19.0%	13.0%
Total Imports	3,541.4	\$4.13	3,814.3	\$4.41	-7.2%	-6.2%
<u>EXPORTS</u>						
Canada	937.0	\$4.36	742.1	\$4.75	26.3%	-8.1%
Mexico	500.3	\$4.20	333.5	\$4.54	50.0%	-7.6%
Total Pipeline Exports	1,437.3	\$4.31	1,075.6	\$4.68	33.6%	-8.1%
Domestic LNG Exports	16.4	\$12.75	30.1	\$12.07	-45.5%	5.6%
LNG Re-Exports	53.4	\$9.34	34.5	\$6.82	54.8%	36.8%
LNG Exports by Vessel	69.8		64.6		8.0%	
Total Exports	1,507.1		1,140.1		32.2%	
LNG Imports to Puerto Rico	26.4	\$5.74	27.2	\$4.87	-2.9%	17.8%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities 4th Quarter 2011 vs. 3rd Quarter 2011						
	4th Quarter 2011		3rd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS						
Canada	773.5	\$3.49	773.2	\$4.03	0.0%	-13.2%
Mexico	1.2	\$3.37	0.3	\$3.68	271.3%	-8.4%
Total Pipeline Imports	774.6	\$3.49	773.5	\$4.03	0.1%	-13.2%
LNG by Vessel	71.6	\$5.66	70.9	\$5.42	1.0%	4.4%
Total Imports	846.2	\$3.68	844.4	\$4.14	0.2%	-11.2%
EXPORTS						
Canada	234.5	\$3.81	208.7	\$4.42	12.4%	-13.9%
Mexico	124.1	\$3.67	128.2	\$4.34	-3.3%	-15.3%
Total Pipeline Exports	358.6	\$3.76	337.0	\$4.39	6.4%	-14.3%
Domestic LNG Exports	1.9	\$17.25	3.8	\$13.18	-49.4%	30.9%
LNG Re-Exports	10.9	\$12.45	10.6	\$11.86	3.2%	5.0%
LNG Exports by Vessel	12.9		14.4		-10.8%	
Total Exports	371.5		351.4		5.7%	
LNG Imports to Puerto Rico	5.5	\$4.69	7.4	\$6.95	-25.6%	-32.5%

Table 1d

All Import/Export Activities 4th Quarter 2011 vs. 4th Quarter 2010						
	4th Quarter 2011		4th Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS						
Canada	773.5	\$3.49	836.7	\$3.96	-7.6%	-11.8%
Mexico	1.2	\$3.37	4.8	\$3.67	-75.0%	-8.3%
Total Pipeline Imports	774.6	\$3.49	841.4	\$3.96	-7.9%	-11.8%
LNG by Vessel	71.6	\$5.66	94.4	\$4.69	-24.1%	20.6%
Total Imports	846.2	\$3.68	935.8	\$4.03	-9.6%	-8.8%
EXPORTS						
Canada	234.5	\$3.81	232.2	\$4.27	1.0%	-10.8%
Mexico	124.1	\$3.67	93.3	\$4.01	33.0%	-8.3%
Total Pipeline Exports	358.6	\$3.76	325.5	\$4.19	10.2%	-10.3%
Domestic LNG Exports	1.9	\$17.25	7.1	\$11.77	-72.7%	46.6%
LNG Re-Exports	10.9	\$12.45	25.4	\$7.18	-56.9%	73.3%
LNG Exports by Vessel	12.9		32.5		-60.4%	
Total Exports	371.5		358.0		3.8%	
LNG Imports to Puerto Rico	5.5	\$4.69	7.8	\$4.54	-29.9%	3.3%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
4th Quarter 2011 vs. 3rd Quarter 2011						
Type of Import Authorization	4th Quarter 2011		3rd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	51.3	\$3.87	39.8	\$4.46	28.8%	-13.3%
Short-Term	722.1	\$3.47	733.4	\$4.00	-1.5%	-13.4%
Total Imports	773.5	\$3.49	773.2	\$4.03	0.0%	-13.2%

Table 1f

Imports from Canada						
4th Quarter 2011 vs. 4th Quarter 2010						
Type of Import Authorization	4th Quarter 2011		4th Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	51.3	\$3.87	51.3	\$4.33	0.0%	-10.8%
Short-Term	722.1	\$3.47	785.4	\$3.94	-8.0%	-11.9%
Total Imports	773.5	\$3.49	836.7	\$3.96	-7.6%	-11.8%

- During the 4th Quarter, 97 short-term authorizations were used for imports from Canada.
- During the 4th Quarter, 26 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
4th Quarter 2011 vs. 3rd Quarter 2011						
	4th Quarter 2011		3rd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	1.2	\$3.37	0.3	\$3.68	271.3%	-8.4%

Table 1h

Imports from Mexico						
4th Quarter 2011 vs. 4th Quarter 2010						
	4th Quarter 2011		4th Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	1.2	\$3.37	4.8	\$3.67	-75.0%	-8.3%

Table 1i

Pipeline Exports						
4th Quarter 2011 vs. 3rd Quarter 2011						
Destination Country	4th Quarter 2011		3rd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	234.5	\$3.81	208.7	\$4.42	12.4%	-13.9%
Mexico	124.0	\$3.67	128.2	\$4.33	-3.3%	-15.3%
Total Exports	358.5	\$3.76	336.9	\$4.39	6.4%	-14.3%

Table 1j

Pipeline Exports						
4th Quarter 2011 vs. 4th Quarter 2010						
Destination Country	4th Quarter 2011		4th Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	234.5	\$3.81	232.2	\$4.27	1.0%	-10.8%
Mexico	124.0	\$3.67	93.2	\$4.00	33.0%	-8.3%
Total Exports	358.5	\$3.76	325.4	\$4.19	10.2%	-10.3%

- During the 4th Quarter, 50 short-term authorizations were used for pipeline exports to Canada.
- During the 4th Quarter, 11 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports						
4th Quarter 2011 vs. 3rd Quarter 2011						
	4th Quarter 2011		3rd Quarter 2011		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	67.3	\$9.97	41.6	\$9.26	62.0%	7.7%
Total	67.3	\$9.97	41.6	\$9.26	62.0%	7.7%

Table 1l

Trucked LNG Exports						
4th Quarter 2011 vs. 4th Quarter 2010						
	4th Quarter 2011		4th Quarter 2010		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	67.3	\$9.97	69.2	\$8.55	-2.7%	16.5%
Total	67.3	\$9.97	69.2	\$8.55	-2.7%	16.5%

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

Short-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	10.8%	77.8	\$3.63
Eastport, ID	21.3%	153.9	\$3.43
Port of Morgan, MT	24.3%	175.2	\$3.15
Sherwood, ND	17.8%	128.6	\$3.40
Noyes, MN	14.8%	107.1	\$3.54
Niagara Falls, NY	0.6%	4.4	\$3.89
Grand Island, NY	0.9%	6.3	\$3.85
Waddington, NY	6.4%	46.6	\$4.18
Calais, ME	0.8%	5.5	\$3.98
Other	2.3%	16.7	\$4.09
Canada Total	100.0%	722.1	\$3.47
<u>MEXICO</u>			
Galvan Ranch, TX	8.1%	0.1	\$2.60
Otay Mesa, CA	91.9%	1.1	\$3.44
Mexico Total	100%	1.2	\$3.37
GRAND TOTAL		723.3	\$3.47

Table 1n

Long-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	11.3%	5.8	\$3.44
Sherwood, ND	6.3%	3.2	\$3.76
Waddington, NY	22.8%	11.7	\$4.51
Calais, ME	56.6%	29.1	\$3.72
Other	3.0%	1.6	\$3.57
Canada Total	100.0%	51.3	\$3.87
<u>MEXICO</u>			
Mexico Total	N/A	0.0	N/A

Table 1o

Short-Term* Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Detroit, MI	6.0%	14.1	\$3.70
St. Clair, MI	78.8%	184.9	\$3.80
Marysville, MI	4.6%	10.9	\$3.85
Waddington, NY	4.4%	10.4	\$4.00
Other	6.1%	14.3	\$3.81
Canada Total	100.0%	234.5	\$3.81
<u>MEXICO</u>			
Calexico, CA	1.5%	1.8	\$3.89
Ogilby, CA	20.9%	25.9	\$3.97
Nogales, AZ	0.1%	0.1	\$4.05
Douglas, AZ	10.3%	12.8	\$3.72
El Paso, TX	1.8%	2.2	\$3.71
Clint, TX	20.8%	25.8	\$3.74
Del Rio, TX	0.1%	0.1	\$5.31
Eagle Pass, TX	0.6%	0.7	\$4.16
Rio Bravo, TX	15.0%	18.5	\$3.44
Roma, TX	11.1%	13.8	\$3.39
Penitas, TX	1.1%	1.3	\$3.78
Alamo, TX	7.9%	9.8	\$3.50
McAllen, TX	9.0%	11.2	\$3.54
Mexico Total	100.0%	124.0	\$3.67
GRAND TOTAL		358.6	\$3.76

*Includes exports under two long-term contracts to Mexico,
the only long-term pipeline exports.

SHORT-TERM IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Volumes (MMCF)</u>	<u>Avg. Price (\$/MMBTU)</u>
2009			
January	108	328,432	\$6.02
February	108	300,275	\$5.09
March	110	301,440	\$4.24
April	107	280,032	\$3.57
May	102	225,904	\$3.38
June	106	247,232	\$3.37
July	106	274,863	\$3.36
August	107	306,386	\$3.19
September	106	275,705	\$2.83
October	107	243,072	\$3.87
November	103	262,520	\$4.28
December	103	312,033	\$5.17
Total	139	3,357,896	\$4.09
2010			
January	106	343,482	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	278,299	\$3.96
September	91	251,877	\$3.65
October	95	268,227	\$3.71
November	88	248,662	\$3.89
December	96	318,036	\$4.43
Total	130	3,341,851	\$4.39
2011			
January	95	334,553	\$4.50
February	87	273,228	\$4.33
March	87	273,514	\$4.09
April	87	248,591	\$4.24
May	81	238,268	\$4.17
June	84	240,020	\$4.50
July	88	274,608	\$4.28
August	90	263,399	\$4.26
September	86	231,584	\$3.81
October	88	261,355	\$3.87
November	89	230,579	\$3.49
December	88	267,119	\$3.46
Total	117	3,136,817	\$4.10

LONG-TERM IMPORTS

<u>Year & Month</u>	<u>Active Contracts</u>	<u>Volumes (MMCF)</u>	<u>Avg. Price (\$/MMBTU)</u>
2009			
January	39	34,427	\$6.35
February	38	26,754	\$5.22
March	37	29,855	\$4.20
April	40	47,312	\$3.67
May	41	45,698	\$3.47
June	39	40,672	\$3.70
July	41	46,837	\$3.72
August	39	36,186	\$3.48
September	39	36,740	\$2.97
October	36	35,532	\$3.62
November	36	38,961	\$4.37
December	36	43,713	\$4.73
Total	50	462,686	\$4.07
2010			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	31	31,925	\$3.88
November	26	29,697	\$3.51
December	25	39,251	\$4.45
Total	50	472,474	\$4.53
2011			
January	25	44,230	\$4.81
February	25	42,086	\$4.71
March	26	48,884	\$4.30
April	27	35,842	\$4.24
May	24	39,647	\$4.31
June	25	31,904	\$4.46
July	20	25,201	\$4.40
August	21	23,319	\$4.47
September	22	26,285	\$4.01
October	21	26,898	\$4.70
November	23	24,940	\$3.67
December	26	35,332	\$4.40
Total	40	404,568	\$4.40

Graphical Summaries, Comparisons, and Trend Analysis

2011 Year in Review

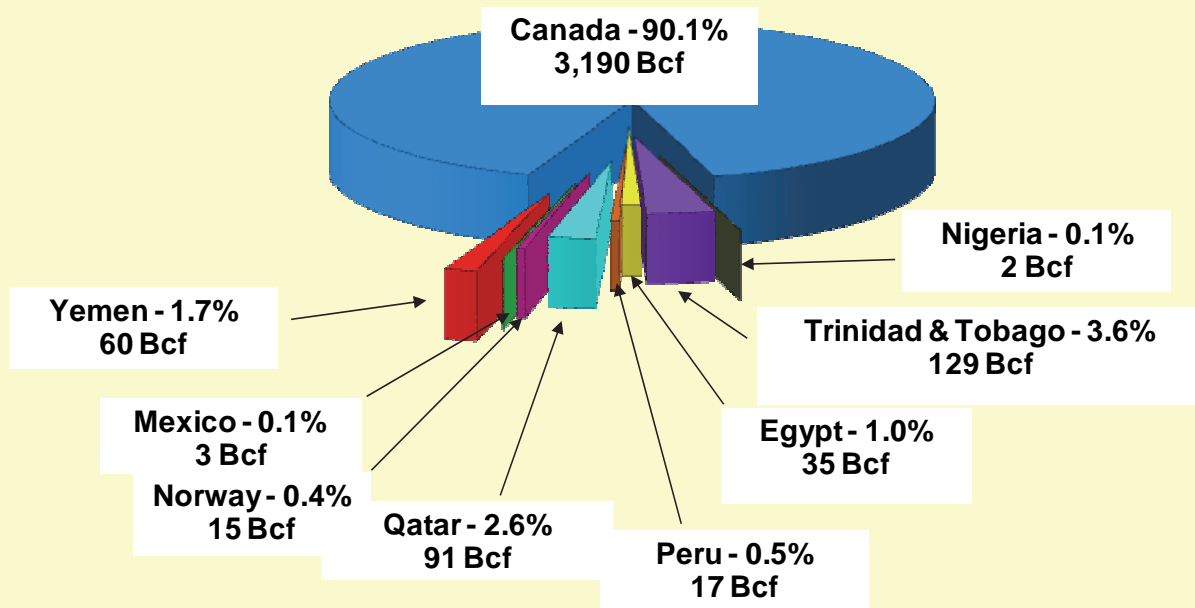
2011 vs. 2010

Long-Term Trend Analysis

2011 Year in Review

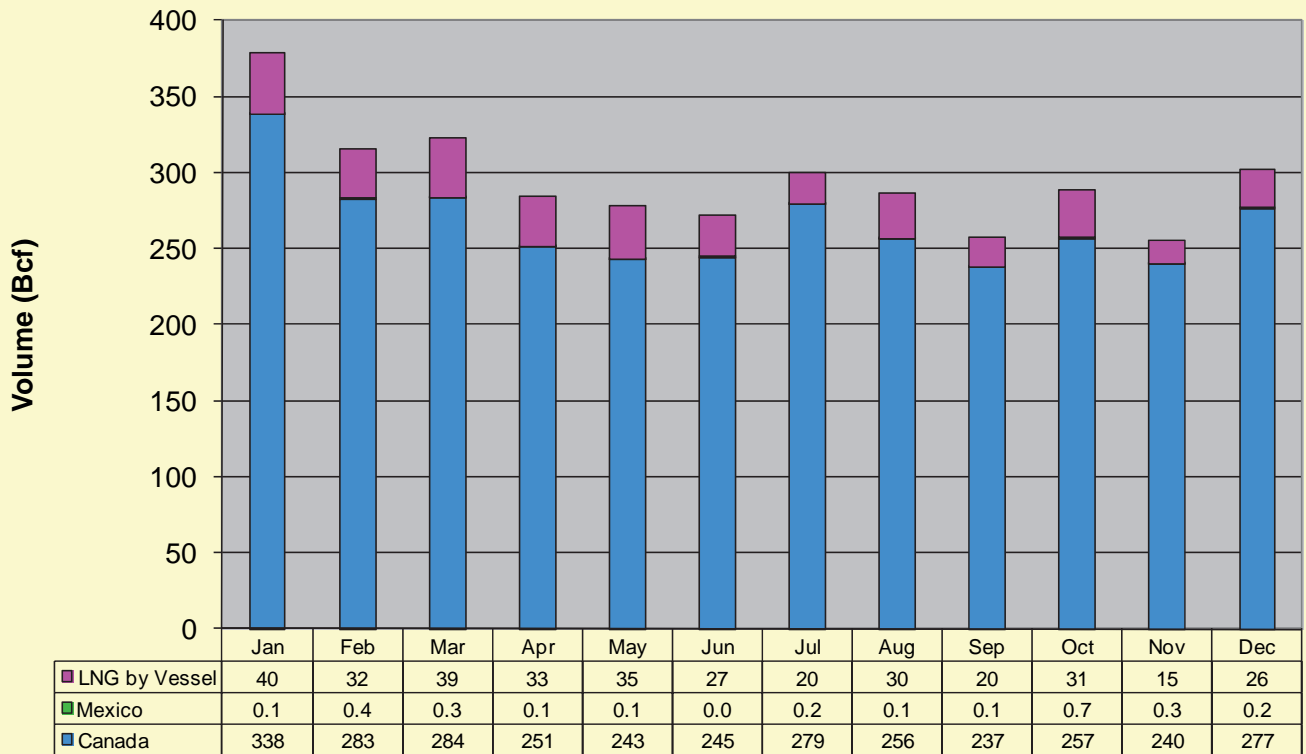
Natural Gas Imports, 2011

Total Imports - 3,541 Bcf



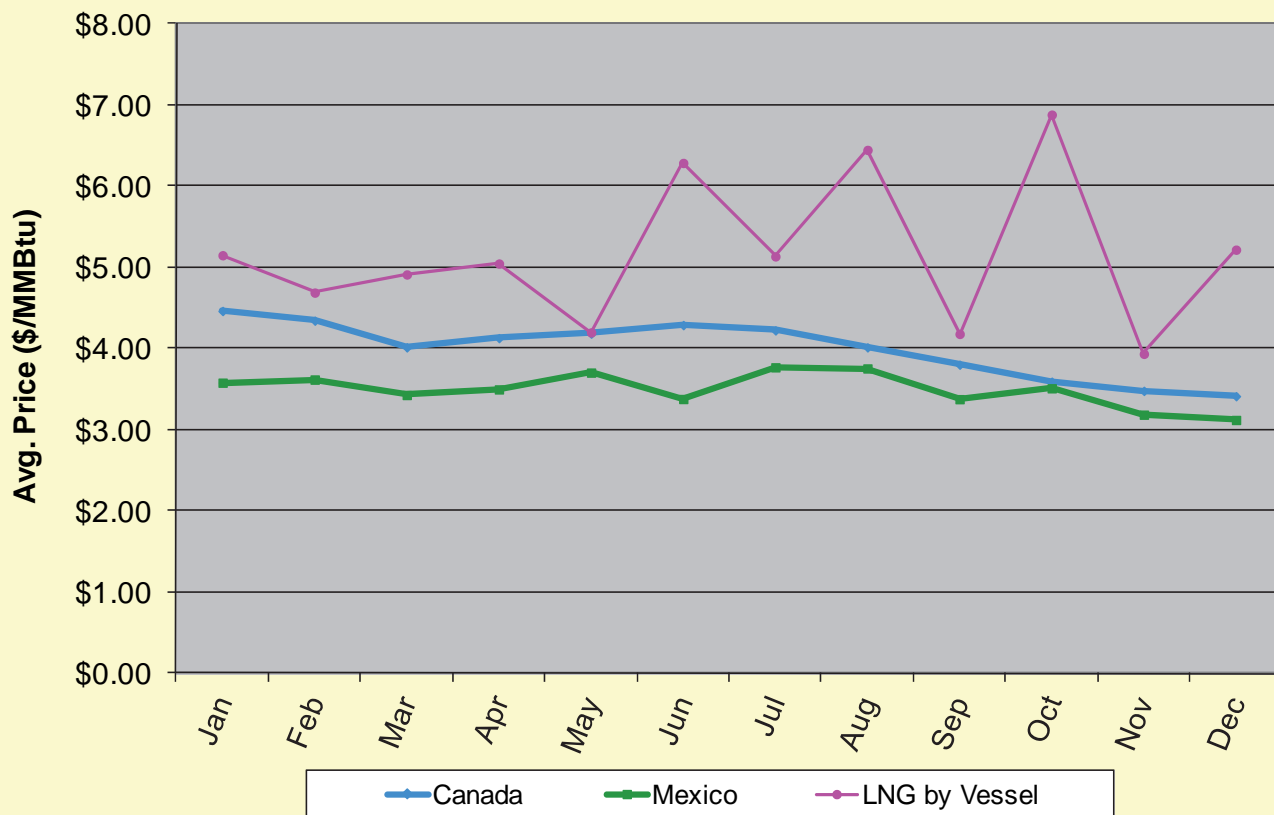
- In 2011, the U.S. imported more than 3.5 trillion cubic feet of natural gas.
- The vast majority of imports originated in Canada, continuing a long-term trend.
- Trinidad & Tobago was the next-largest supplier, providing less than 4% of imports, in the form of LNG.
- Qatar was third, with 2.6% of imports. The remaining volumes were supplied by six countries, each contributing less than 2% to the total: Yemen, Mexico, Norway, Peru, Egypt, and Nigeria.

Imports by Origin, 2011



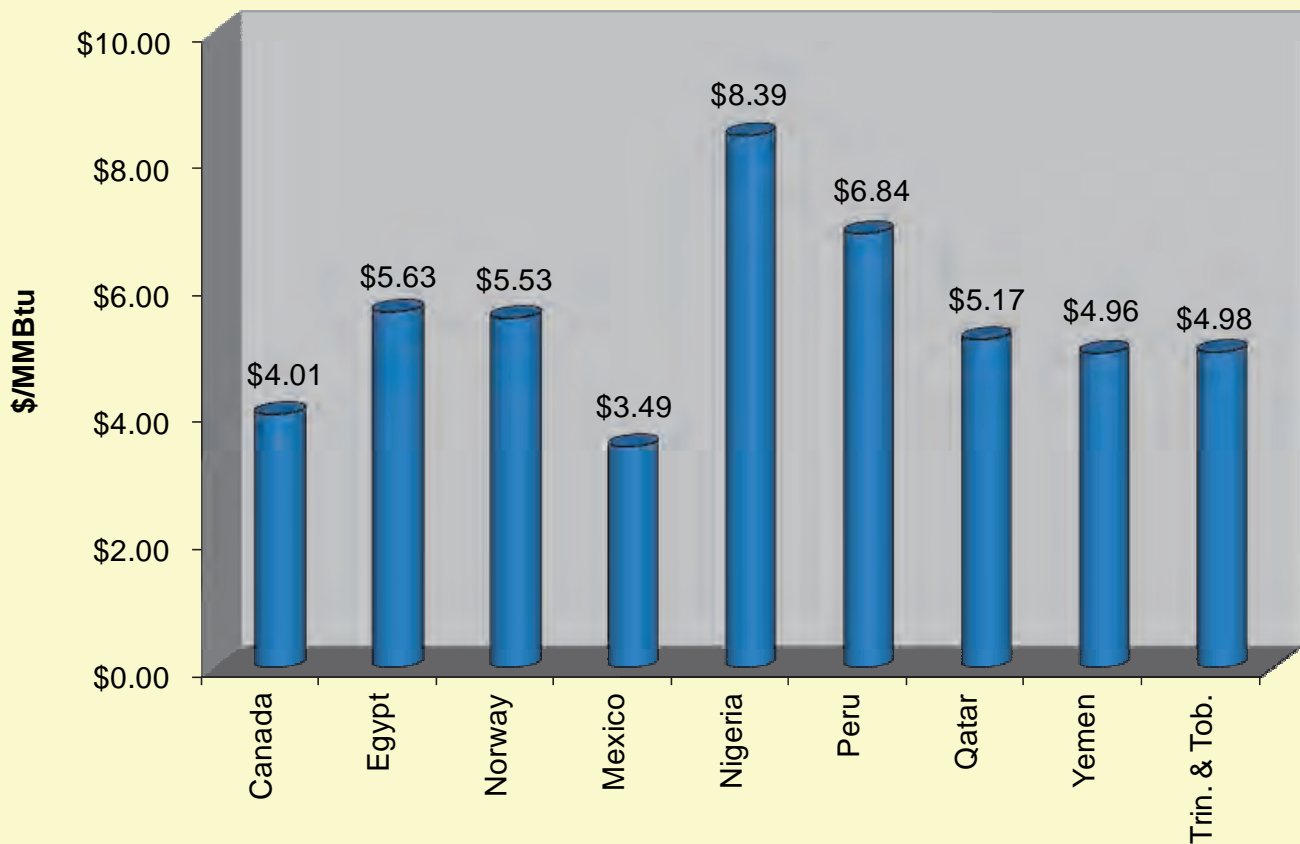
- Canada supplied the vast majority of imports not only for the year as a whole, but consistently throughout 2011.
- LNG, from all world suppliers, was the second-largest source of imports in every month of 2011, followed by Mexico.

Sales Prices of Imports, 2011



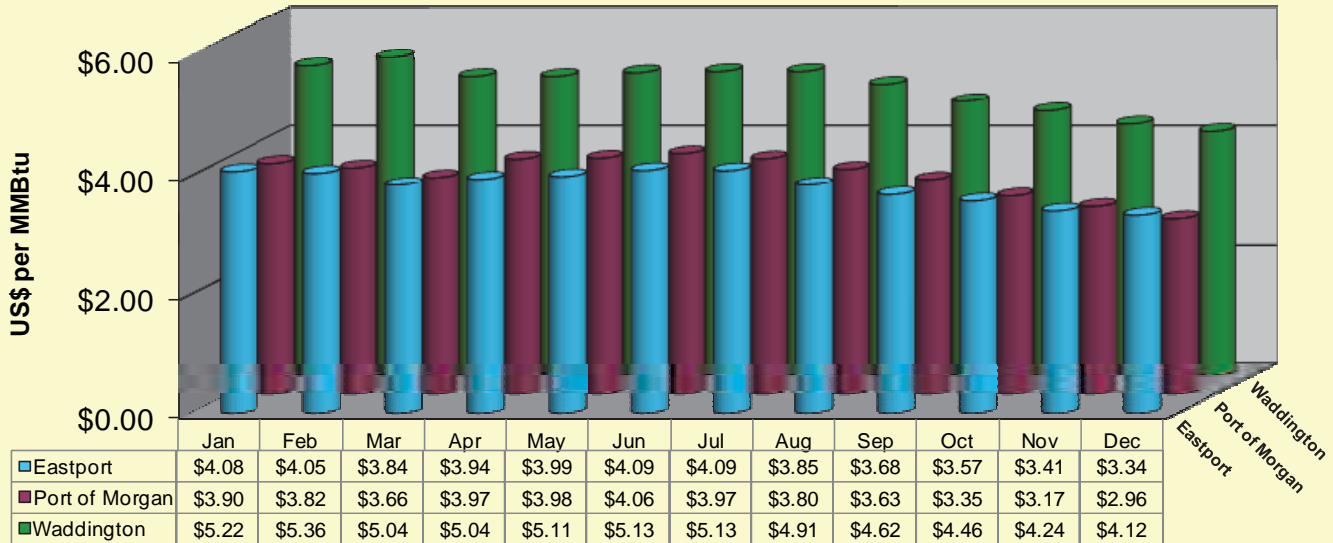
- Average prices from Canada, Mexico, and LNG suppliers were relatively close to one another during the first five months of 2011. The relationship held and even tightened between Mexican and Canadian prices for the rest of the year, but LNG import prices moved up and down, with some much higher prices.

Avg. Import Prices, 2011



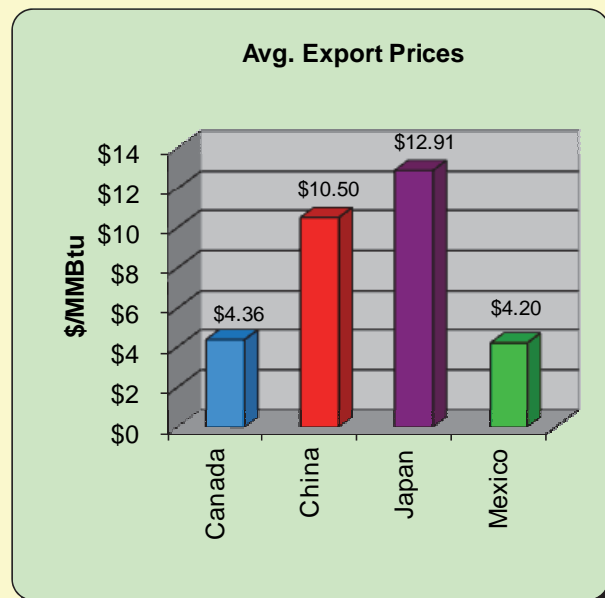
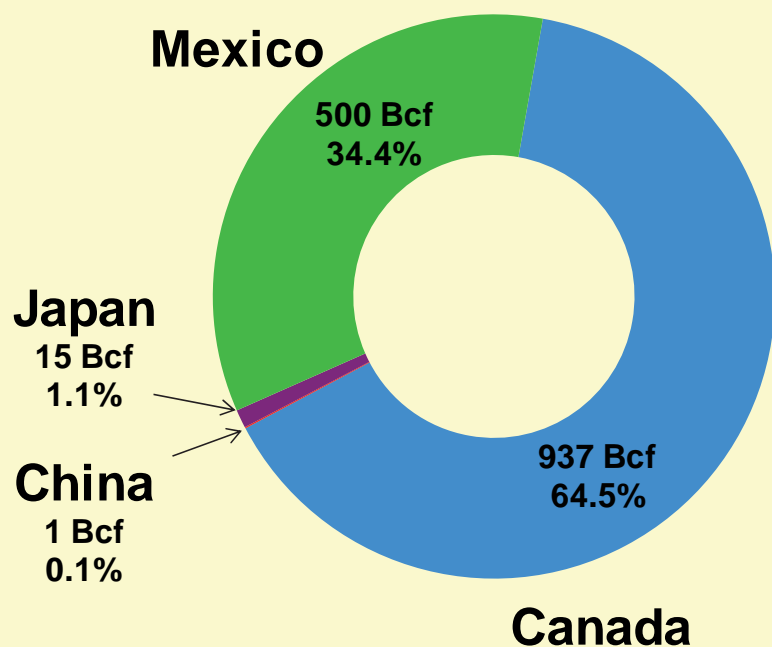
- Canadian and Mexican pipeline imports and LNG imports from seven other countries averaged in the range of \$3.49 to \$8.39 per MMBtu in 2011.
- Imports from Nigeria and Peru were significantly higher-priced than country averages of all other import prices.

Prices of Canadian Imports for Selected Points, 2011



- Prices of imports from Canada for these three major entry points held fairly steady through most of 2011, then began to fall in late summer, declining for the rest of the year.
- Among these three points, Waddington, NY had consistently higher import prices throughout the year.

Domestic Natural Gas Exports 2011

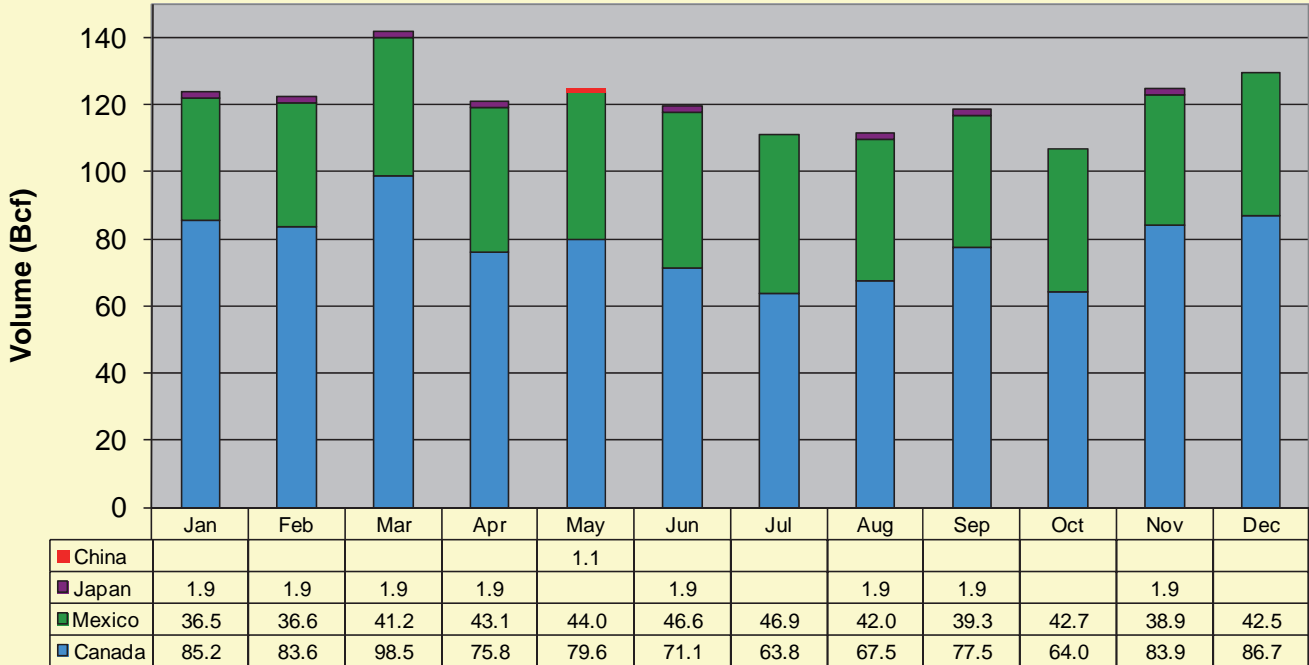


Canada and Mexico prices are at the U.S. border. Prices of U.S. gas to Japan and China are delivered prices.

Total Domestic Natural Gas Exports - 1,454 Bcf

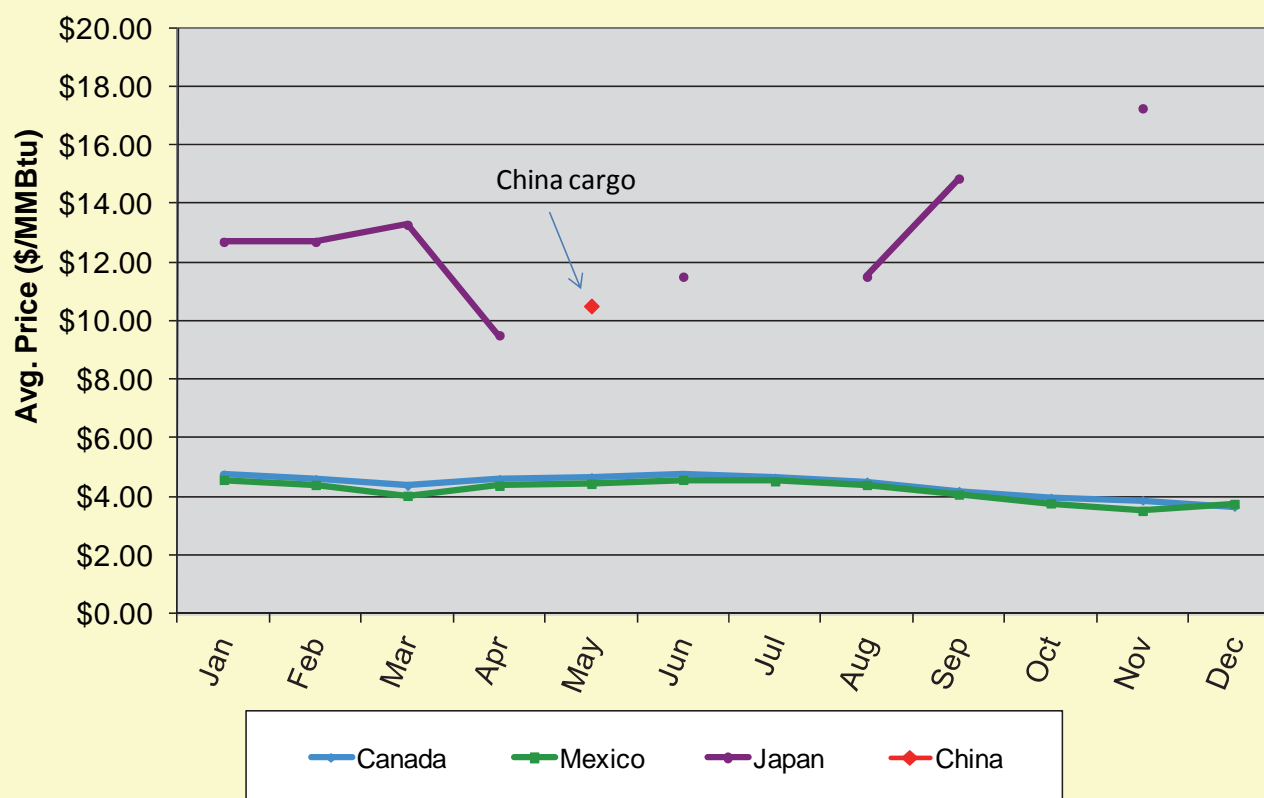
- The single largest destination for U.S. gas exports in 2011 was Canada, although export volumes were far smaller than volumes of imports from Canada to the U.S.
- The U.S. also exported a significant amount of natural gas to its other North American neighbor, Mexico.
- Japan continued to be a destination for LNG exports from Alaska. In addition, the first-ever export of domestic natural gas to China took place in 2011.
- Country-annual average prices for exports to Canada and Mexico were much lower than (delivered) LNG export prices, which is consistent with international gas market prices that are much higher than North American prices.

Domestic Exports by Country of Destination, 2011



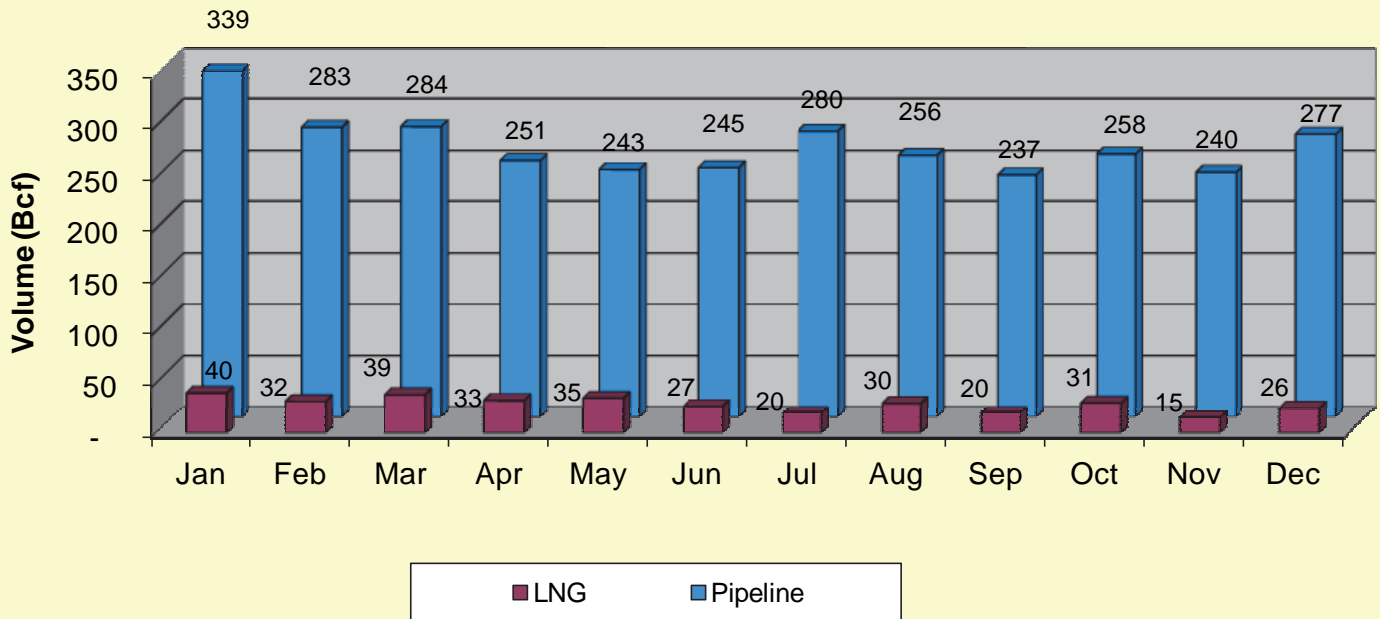
- Exports to Canada and Mexico, which are almost entirely by pipeline, showed a slight seasonal pattern, with somewhat lower volumes during the warmer months.

Sales Prices of Domestic Exports, 2011



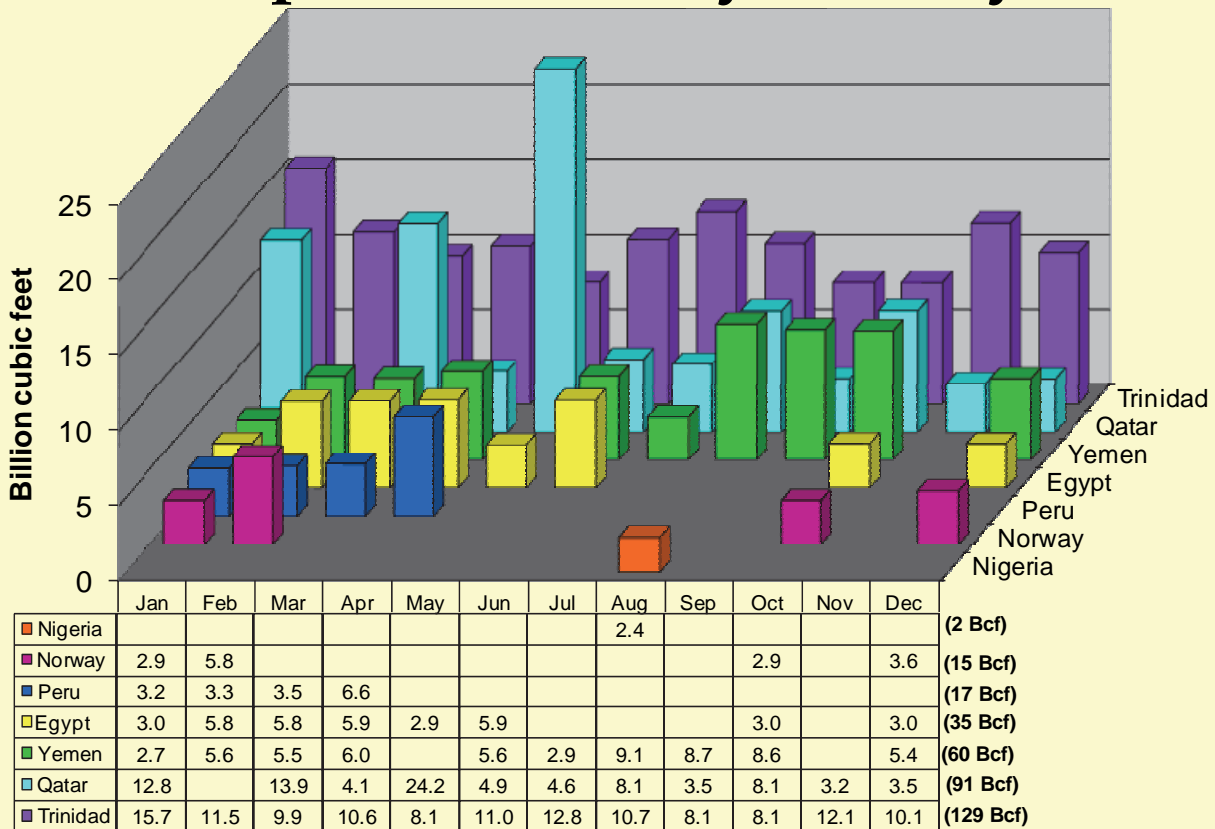
- Prices for pipeline exports to Canada and Mexico tracked closely throughout the year.
- Prices of LNG exports to Japan and China were higher than pipeline export prices throughout 2011. The discrepancy was large – frequently in excess of seven dollars per MMBtu, and reaching over \$13.00 in November. The growing discrepancy is consistent with the disconnect between North American and foreign market prices for natural gas.

Imports, Pipeline vs LNG, 2011



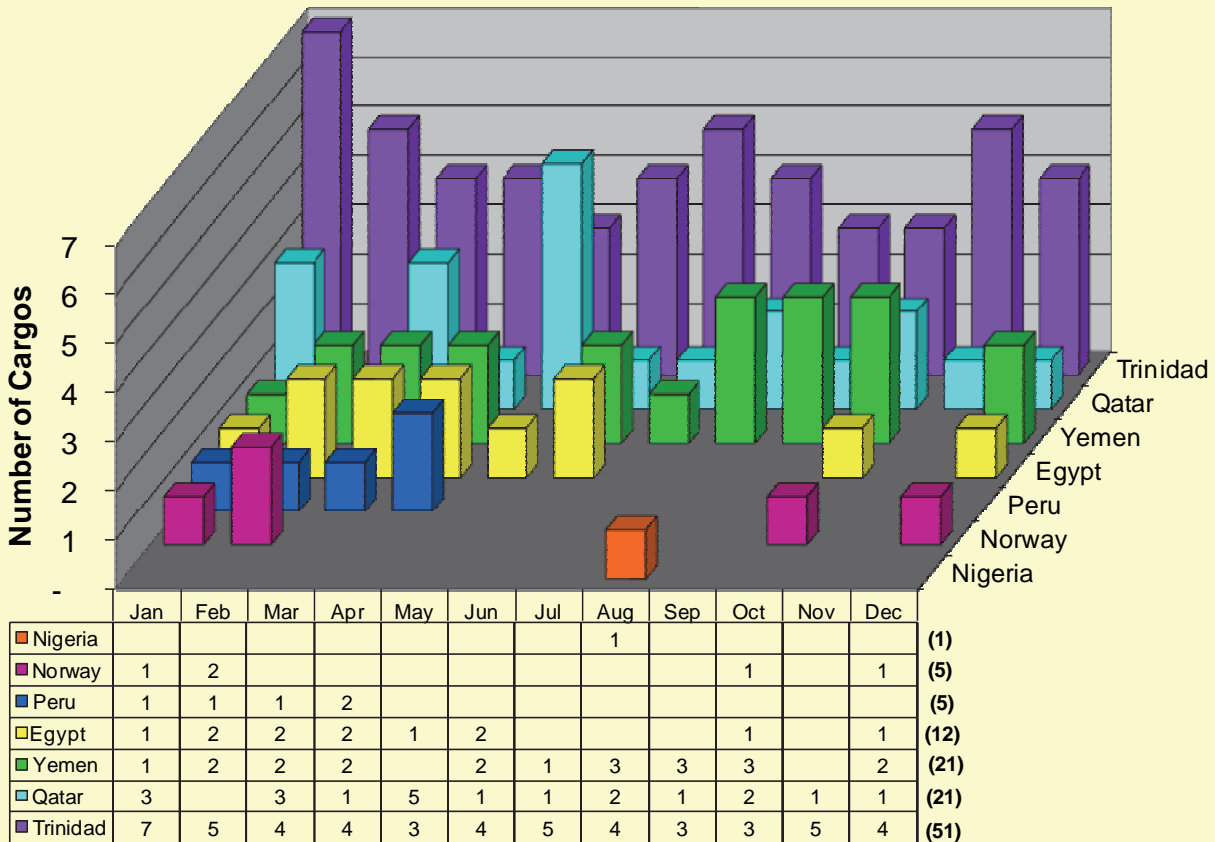
- Pipelines continued to be the major avenue for imports, with pipeline volumes far exceeding volumes of LNG.
- Pipeline imports experienced two peaks during 2011, with a higher volume tendency in the colder months. The seasonal pattern was not very pronounced, however.

LNG Import Volume by Country, 2011



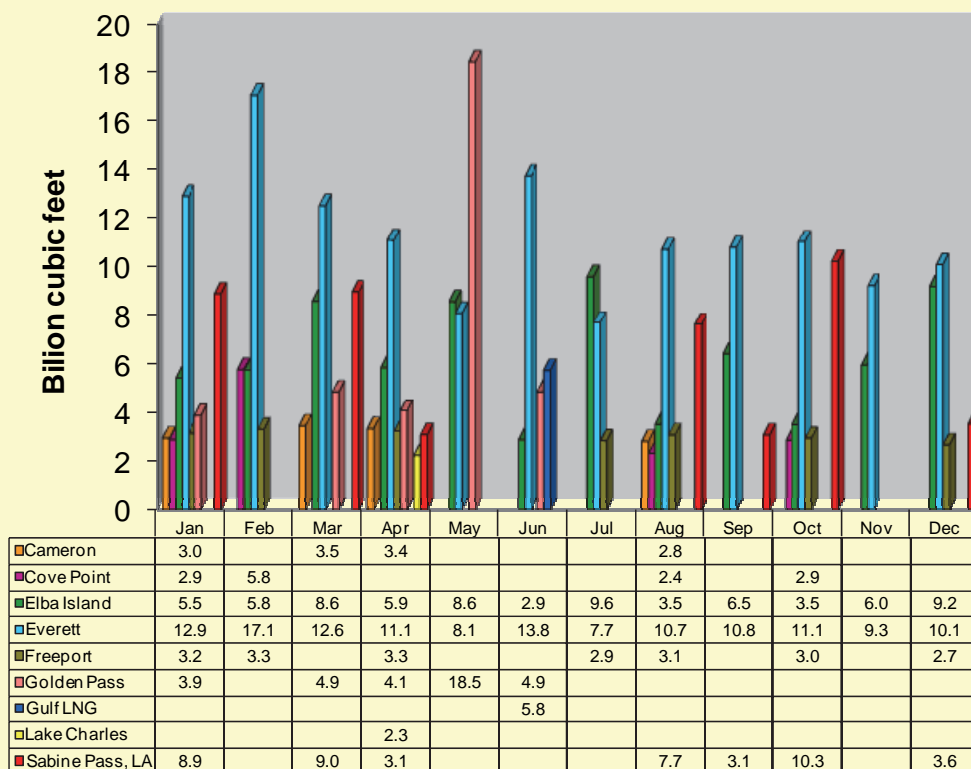
- Seven countries supplied LNG to the U.S. in 2011.
- Trinidad & Tobago was the main supplier of LNG to the U.S. in 2011, providing 129 Bcf, but was not the leading LNG supplier in every month throughout the year. Qatar, the second leading supplier overall this year, provided more LNG in March and May.
- Trinidad & Tobago was the only country providing LNG to the U.S. in each month of 2011.

Number of LNG Import Cargos by Country, 2011



- Trinidad & Tobago was the source of the largest number of LNG cargos (51) to the U.S. in 2011, originating more than twice as many shipments as any other country.
- Yemen and Qatar were tied for second, with 21 cargos each. Import volumes from Qatar this year were 50% higher than from Yemen, though, because many of the Qatar cargos were carried in the larger Q-Flex and Q-Max vessels.

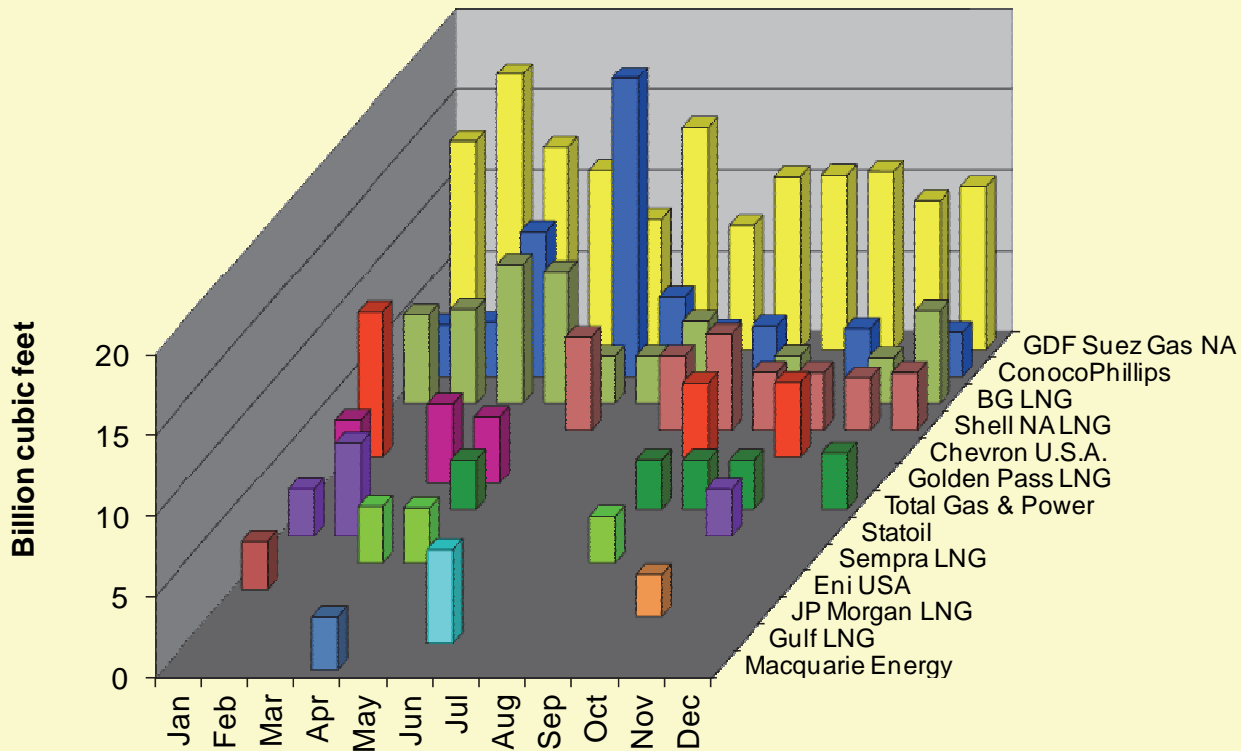
LNG Imports by Terminal, 2011



- Nine of the twelve active U.S. LNG terminals* (all of the land-based terminals) received at least one cargo during the year. Everett and Elba Island received the most LNG of all U.S. terminals in 2011. Both also received volumes in each month of the year.
- Seven other terminals received shipments during 2011, but none of these received cargos consistently on a monthly basis.
- The three offshore terminals, Gulf Gateway, Northeast Gateway, and Neptune Deepwater Port, did not receive any LNG during the year.

*Exceleerate has announced plans to decommission the Gulf Gateway offshore terminal.

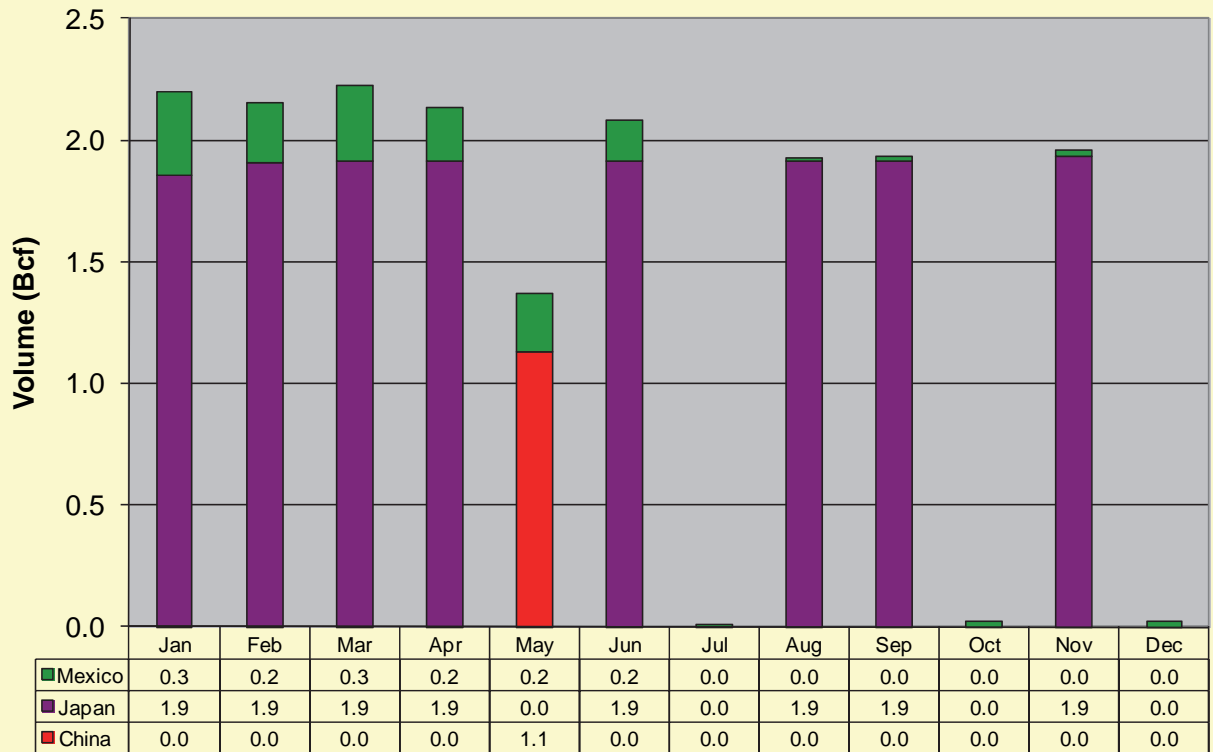
LNG Imports by Company, 2011



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
GDF Suez Gas NA	12.9	17.1	12.6	11.1	8.1	13.8	7.7	10.7	10.8	11.1	9.3	10.1	135.3
ConocoPhillips	3.2	3.3	9.0		18.5	4.9	2.9	3.1		3.0		2.7	50.6
BG LNG	5.5	5.8	8.6	8.2	2.9	2.9	5.1		2.9		2.8	5.7	50.3
Shell NA LNG					5.7		4.6	5.9	3.5	3.5	3.2	3.5	30.0
Chevron U.S.A.	8.9							4.5		4.6			18.0
Golden Pass LNG	3.9		4.9	4.1									12.9
Total Gas & Power				3.1				3.1	3.1	3.1		3.6	16.0
Statoil	2.9	5.8								2.9			11.6
Sempra LNG			3.5	3.4				2.8					9.7
Eni USA	3.0												3.0
JP Morgan LNG										2.6			2.6
Gulf LNG						5.8							5.8
Macquarie Energy				3.3									3.3

- GDF Suez was the largest LNG importer again during 2011. It was also the only company that received cargoes in each month of the year. ConocoPhillips and BG LNG were virtually tied for second place. Ten other companies imported at least one cargo during 2011.

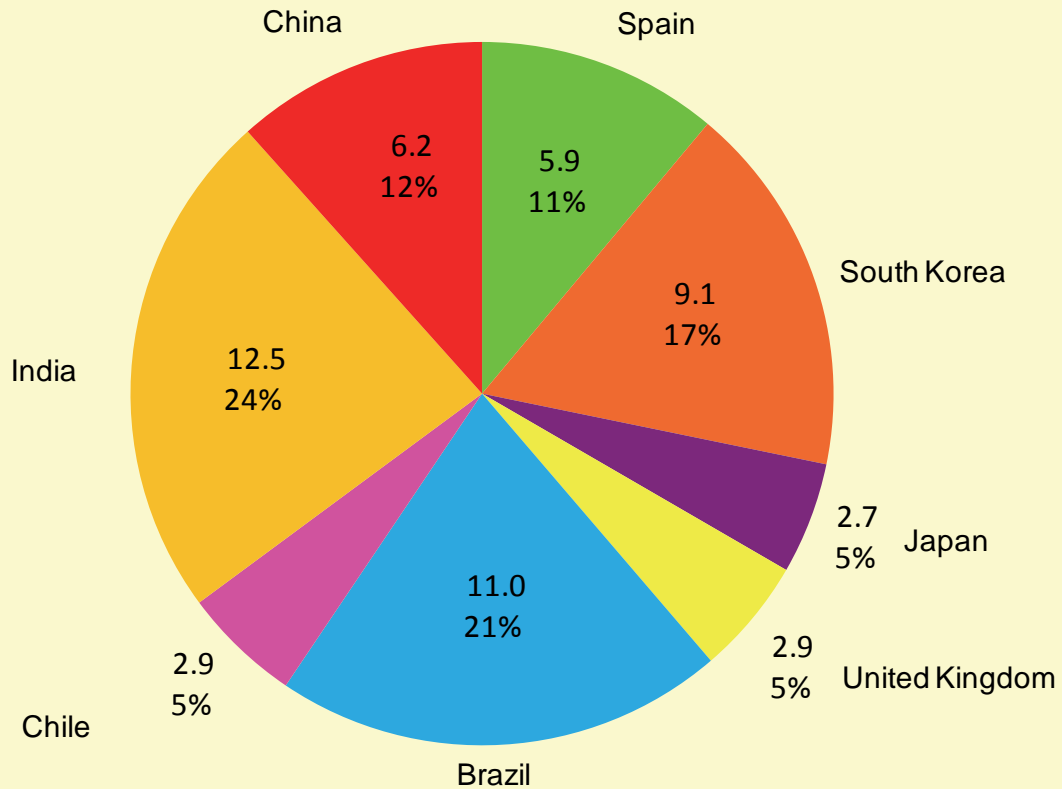
Exports of Domestic LNG, 2011



- LNG exports from Alaska to Japan continued in 2011 despite earlier discussions of discontinuing them. An export cargo was sold to Japan in most months of the year.
- The first cargo of domestic natural gas was shipped to China in 2011, in May.
- Exports of LNG by truck to Mexico were up sharply during the first half of the year, returning to historical levels during the latter half.

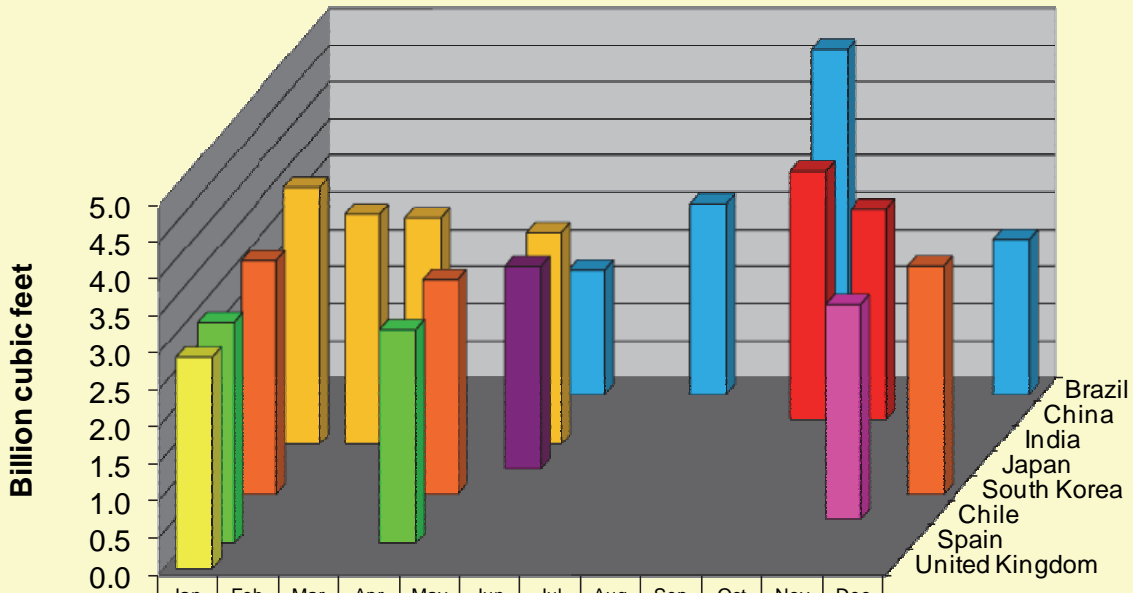
LNG Re-Exported from the U.S., 2011

(Billion cubic feet)



- Beginning late in 2009, some LNG imported into the U.S. was stored and then re-exported. During 2011, 53.4 Bcf of LNG was re-exported to Asia, Europe, and Latin America. This volume dwarfed the amount of domestically-produced LNG that was exported (18.0 Bcf).
- More re-exported LNG was shipped to India (12.5 Bcf) than any other single country, followed by Brazil (11.0 Bcf), and six other countries.

LNG Re-Export Volume by Country, 2011

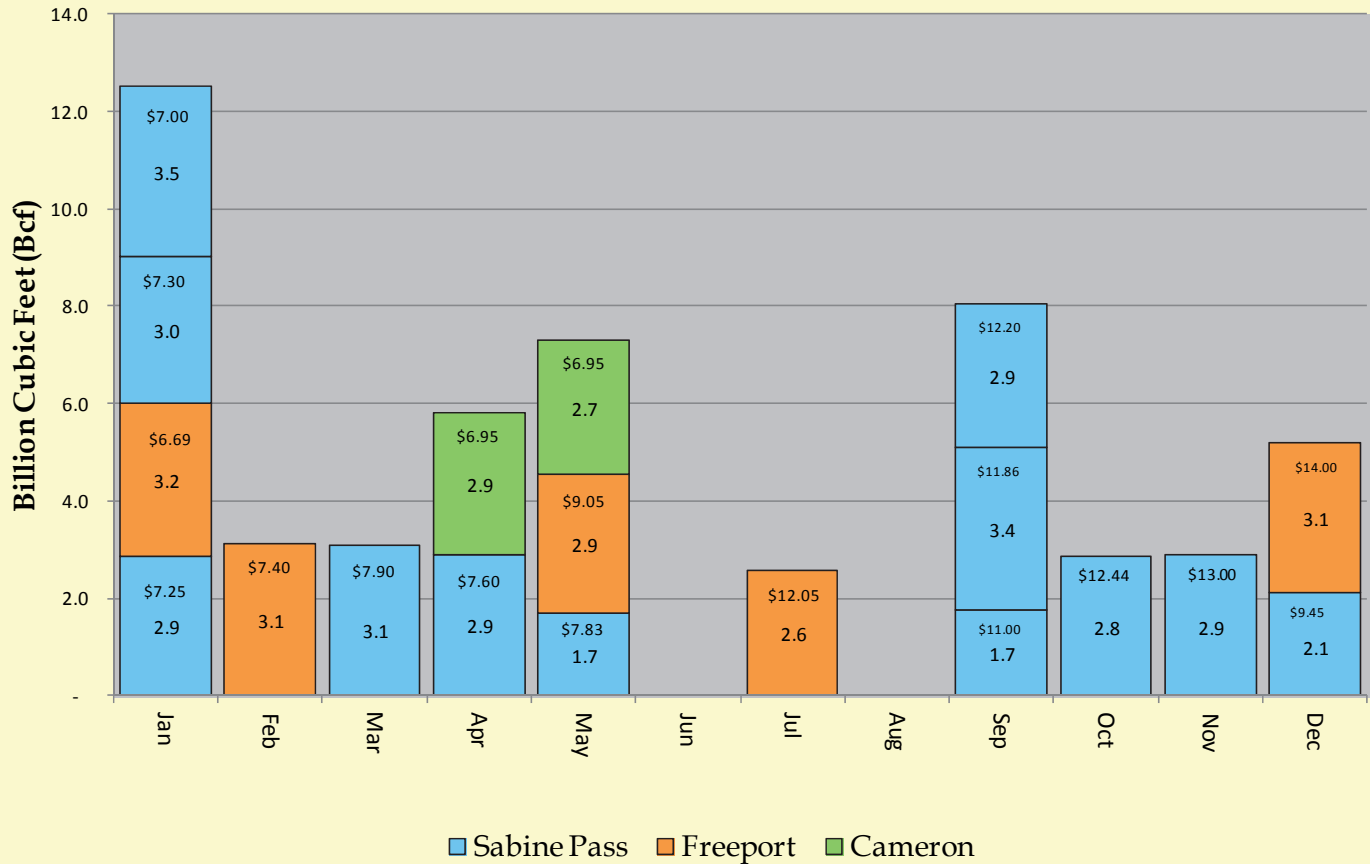


	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
United Kingdom	2.9												(3 Bcf)
Spain	3.0			2.9									(6 Bcf)
Chile											2.9		(9 Bcf)
South Korea	3.2			2.9								3.1	(3 Bcf)
Japan					2.7								(13 Bcf)
India	3.5	3.1	3.1		2.9								(6 Bcf)
China									3.4	2.8			(3 Bcf)
Brazil					1.7		2.6		4.7			2.1	(11 Bcf)

- India and Brazil each received re-exported LNG from the U.S. in four different months of 2011. South Korea received cargoes in three different months, and the other five countries in one or two months each.

LNG Re-Exports from the United States, 2011

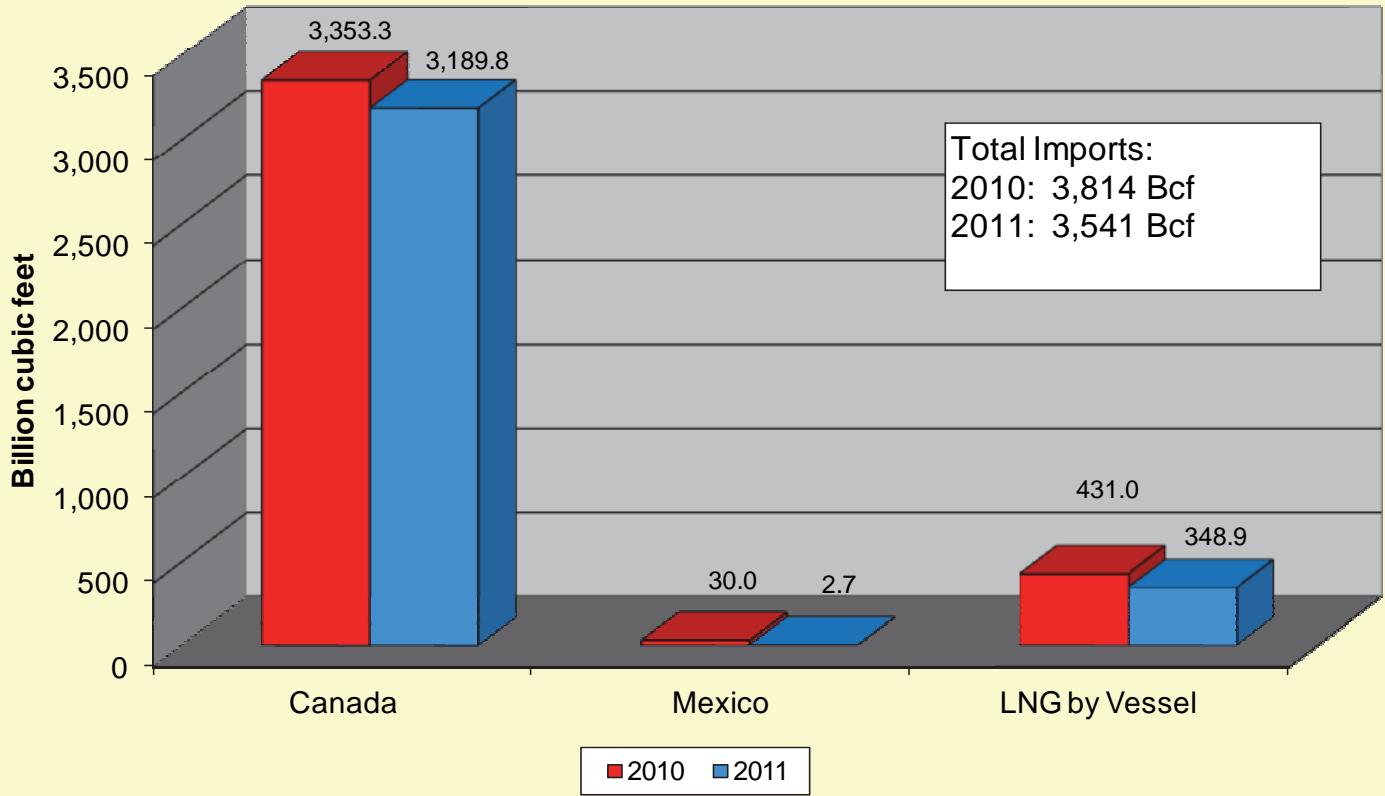
By Month, Export Terminal, Cargo Volume & Cargo Price



- Sabine Pass, Freeport, and Cameron all participated in re-exports in 2011. They were the only three terminals associated with authorizations to re-export in 2011. Sabine Pass handled the most re-export cargos (12), followed by Freeport (5) and Cameron (2).
- Re-exports occurred in 10 of the 12 months in 2011. In most months, only one terminal was active in re-export. In May, however, a cargo was re-exported from each of the three terminals.
- The lowest re-export price (all are on an FOB basis, which does not include shipping) was \$6.69 per MMBtu. Prices ranged up to \$14.00 per MMBtu.

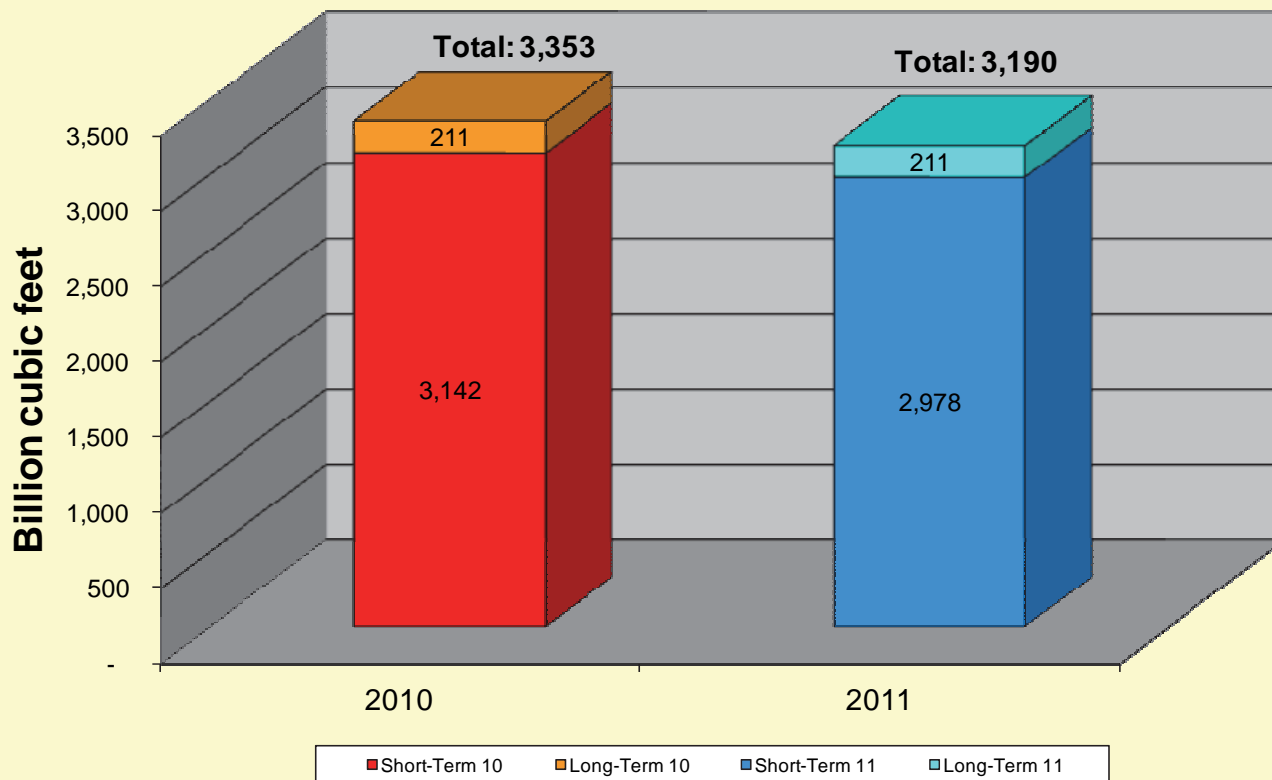
2011 vs. 2010

Natural Gas Imports by Source



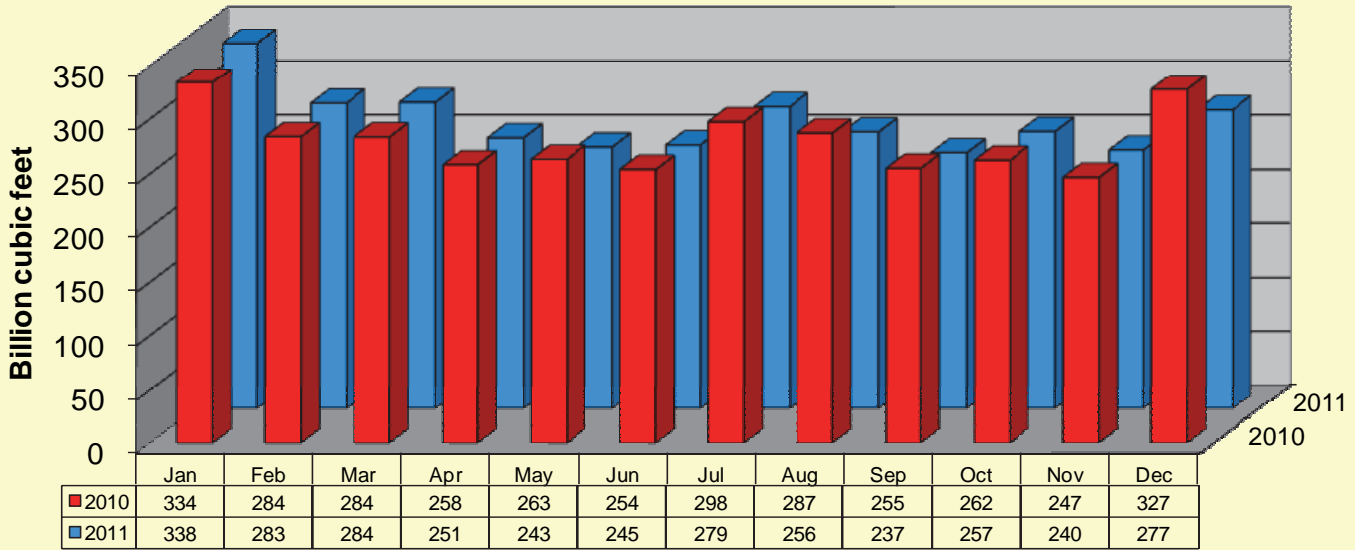
- In 2011, as in previous years, Canada was the leading source for imports into the U.S., followed by LNG by vessel, and Mexico.
- Total imports were lower in 2011 than 2010. Imports from Canada were slightly lower. LNG imports decreased by about 82 Bcf, due to low domestic gas prices, growing re-export activity, and strong interest in future domestic liquefaction and export. Imports from Mexico dropped from an already low level to only 2.7 Bcf in 2011.

Imports from Canada by Type



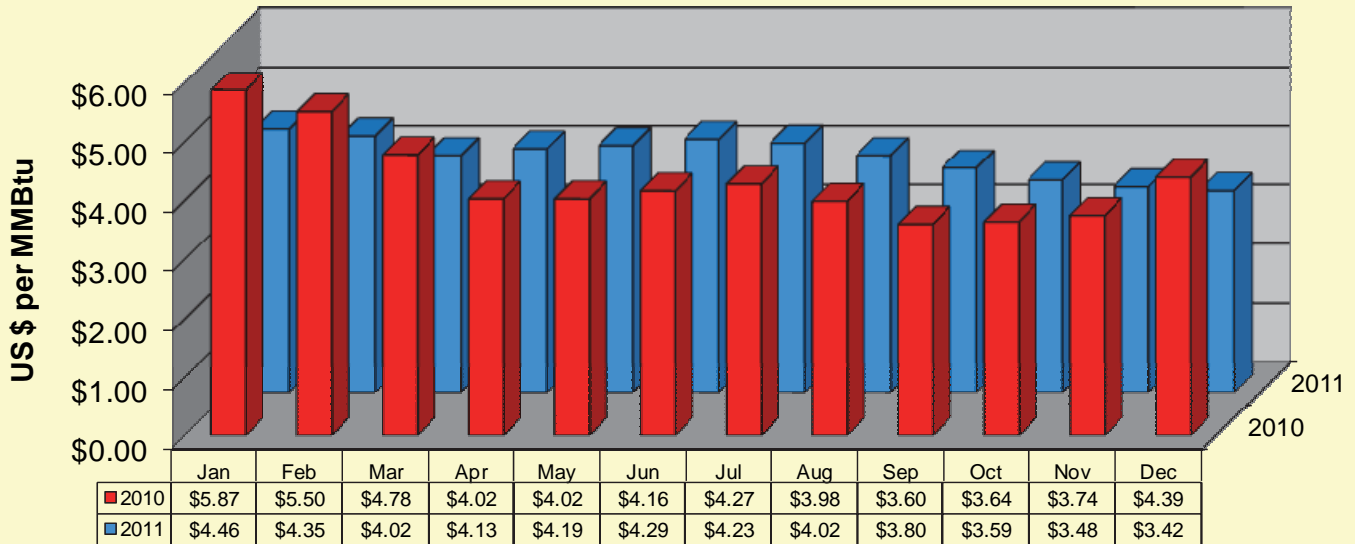
- Short-term imports from Canada were somewhat lower (by 164 Bcf) in 2011 than the previous year, accounting for all of the drop in Canadian imports.
- Long-term imports from Canada were the same in both years.

Imports to Canada by Month



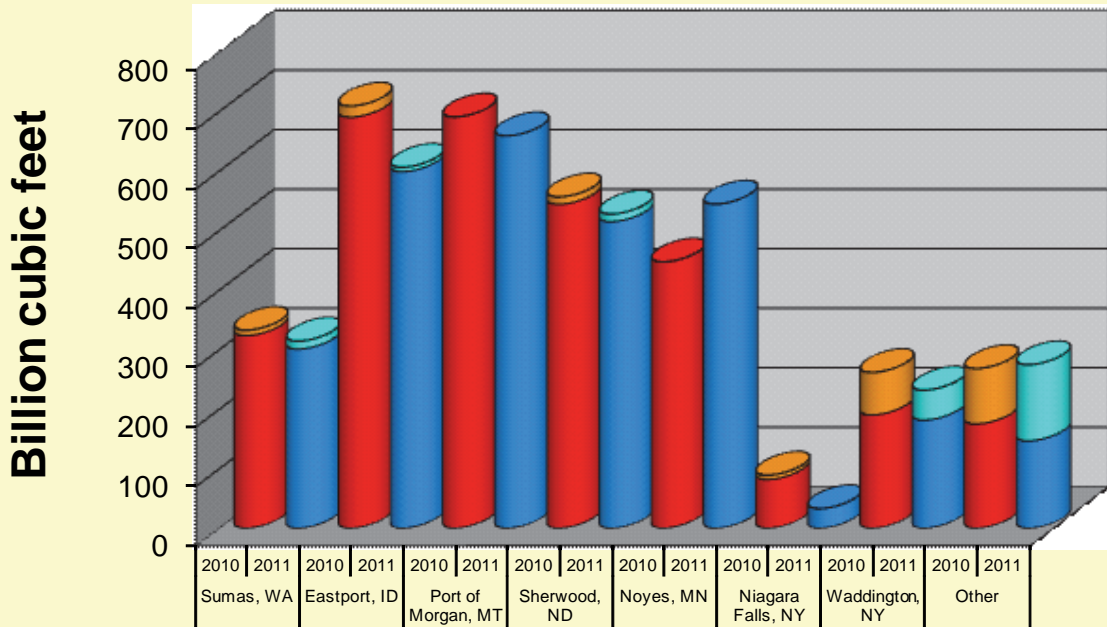
- The drop in annual imports from 2010 was spread out over the course of the year. Import volumes in 2011 were lower in almost every month than in the corresponding month of 2010.

Prices of Canadian Imports by Month



- In the first quarter and in December, average prices of imports from Canada were much higher in 2010 than in 2011.

Imports from Canada by Entry Point

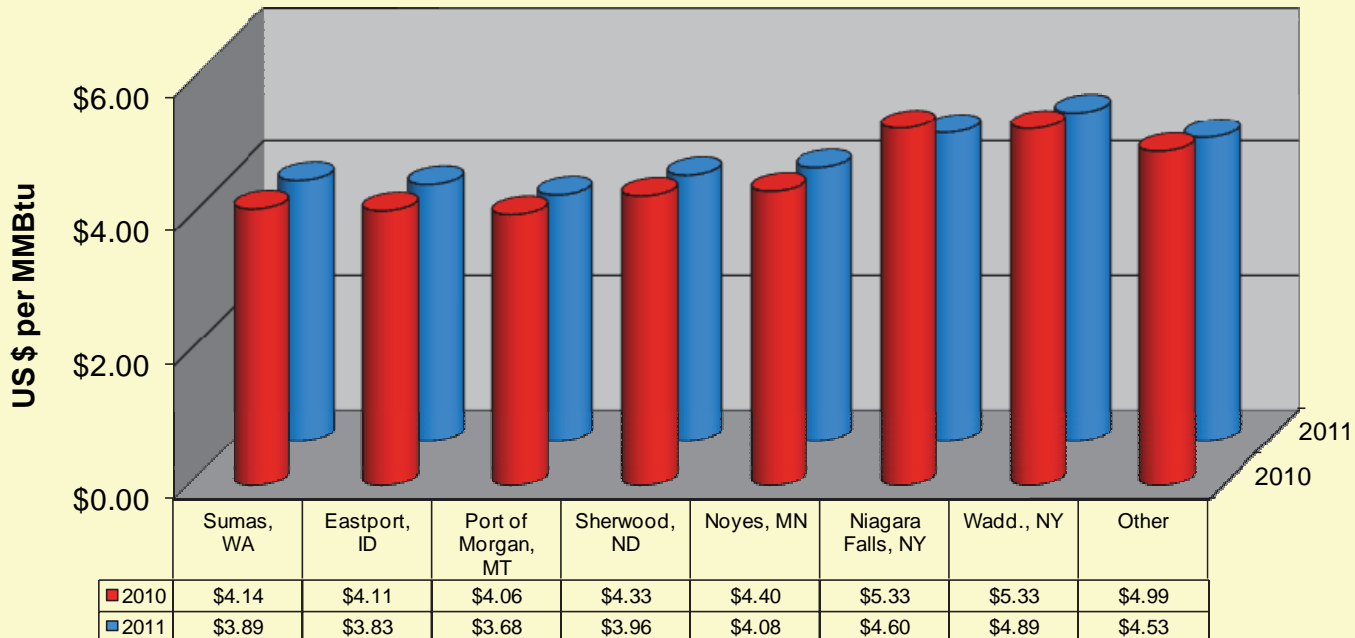


■ Short-Term 10 ■ Long-Term 10 ■ Short-Term 11 ■ Long-Term 11

		Sumas, WA	Eastport, ID	Port of Morgan, MT	Sherwood, ND	Noyes, MN	Niagara Falls, NY	Waddington, NY	Other
2010	Short-Term	323.5	690.3	690.5	544.0	447.1	81.8	190.1	175.2
	Long-Term	8.9	18.5	0.0	12.3	0.0	7.2	71.3	92.7
	Total	332.4	708.8	690.5	556.2	447.1	89.0	261.4	268.0
2011	Short-Term	300.8	598.8	658.9	514.8	544.1	32.8	181.5	146.6
	Long-Term	13.3	7.3	0.0	12.7	0.0	0.0	50.3	127.9
	Total	314.1	606.1	658.9	527.5	544.1	32.8	231.8	274.5

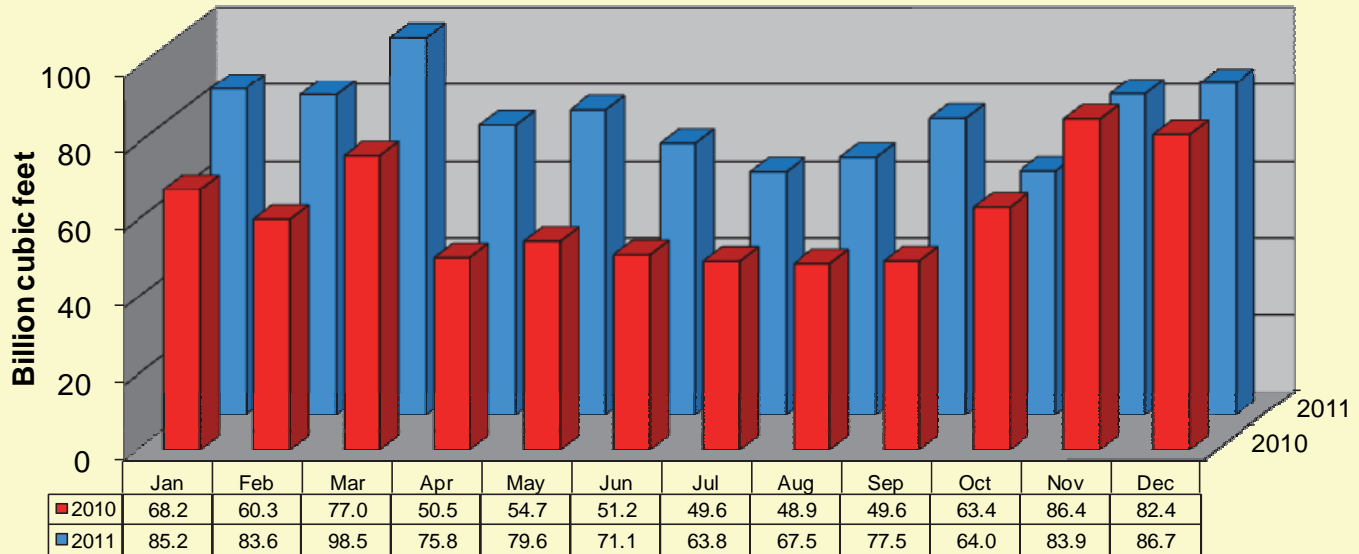
- Volumes at most of the major import points featured above were somewhat lower than the 2010 volumes. Imports were higher at Noyes, Minnesota, and collectively just slightly higher at the smaller points not featured above.
- Short-term imports dominated long-term flows at all entry points, but some points had more significant long-term traffic than others. Of those featured above, Waddington had the greatest percentage of long-term imports (nearly 22%) in 2011, as did other, smaller entry points (over 46%), collectively. Port of Morgan, Noyes, and Niagara Falls had none.

Prices of Candian Imports by Entry Point



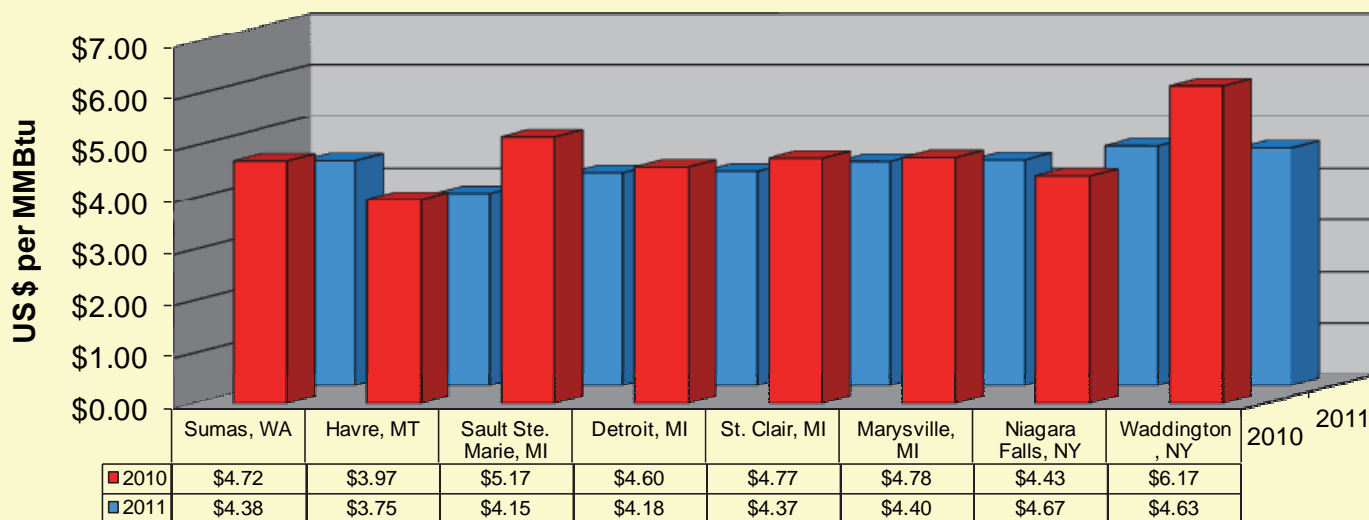
- Annual average prices were lower in 2011 than in 2010 at each entry point shown.

Exports to Canada by Month



- With the exception of November, exports to Canada were higher in every month in 2011 than they were in the corresponding month of 2010.
- During the first three calendar quarters, 2011 volumes were substantially higher – as much as 56% over the corresponding month in the previous year. In the fourth quarter, export volumes were much closer, due to a surge in exports during that period of 2010.

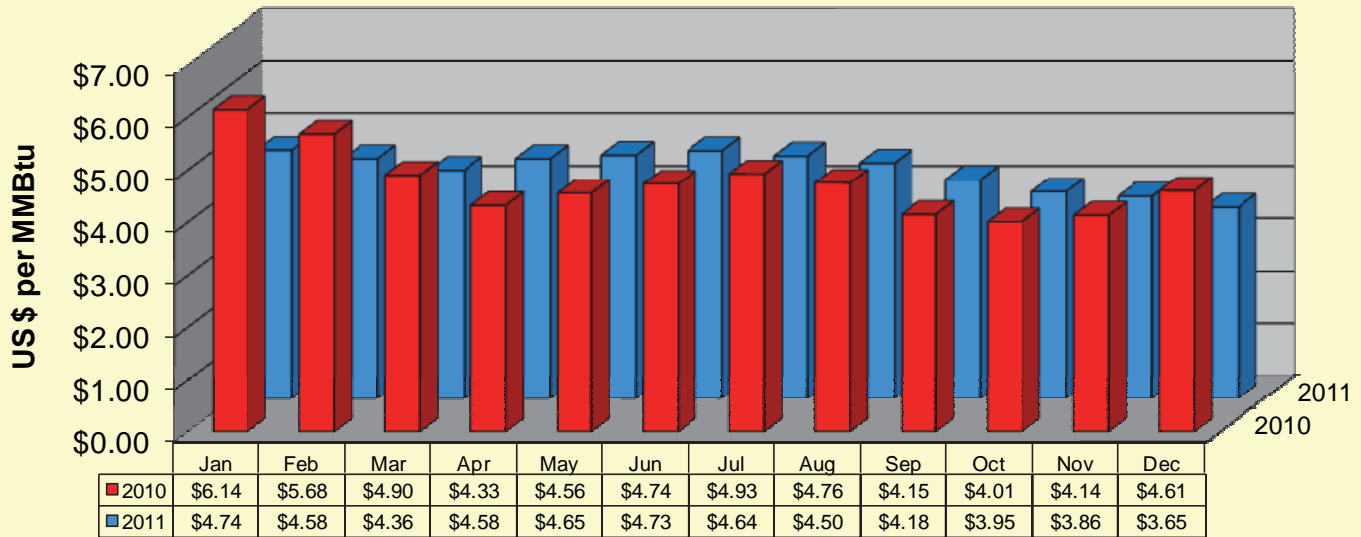
Price of Exports to Canada for Selected Exit Points



Note: These selected export points handle 99% of US gas exports to Canada.

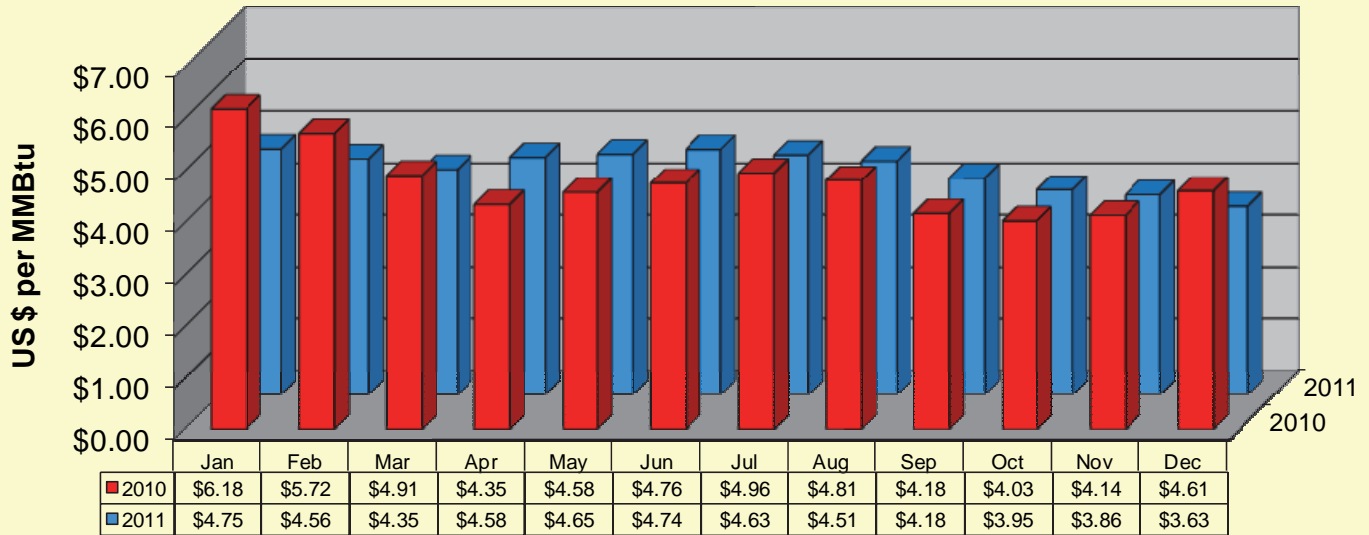
- Annual average export prices at most of the major exit points featured above were moderately lower in 2011 than in 2010.
- Export prices were down by almost 20% at Sault Ste. Marie and down by 25% at Waddington.
- The average price for 2011 was higher (by about 5%) only at Niagara Falls.

Prices of Exports to Canada by Month



- Average monthly prices of exports to Canada were lower for most of the year than the corresponding months in 2010, with the exception of April, May and September, when they were only slightly higher. The difference was largest in January, February, and December, when prices were lower by about \$1.00 per MMBtu.

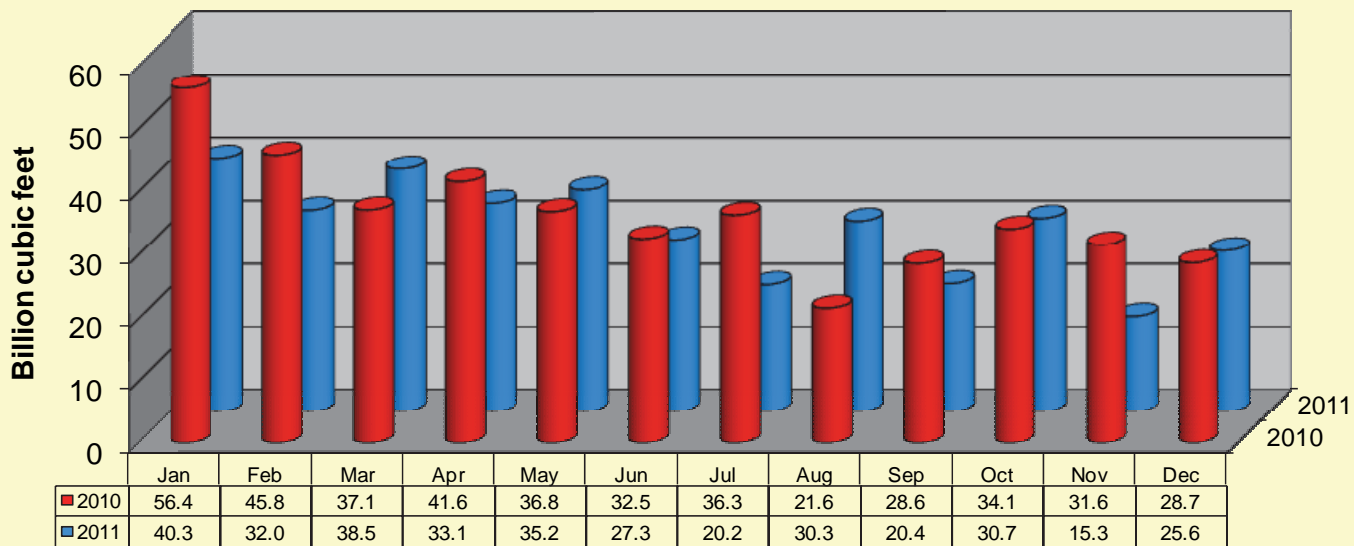
St. Clair, MI Export Prices



Note: The St. Clair export point handles nearly 80% of US gas exports to Canada.

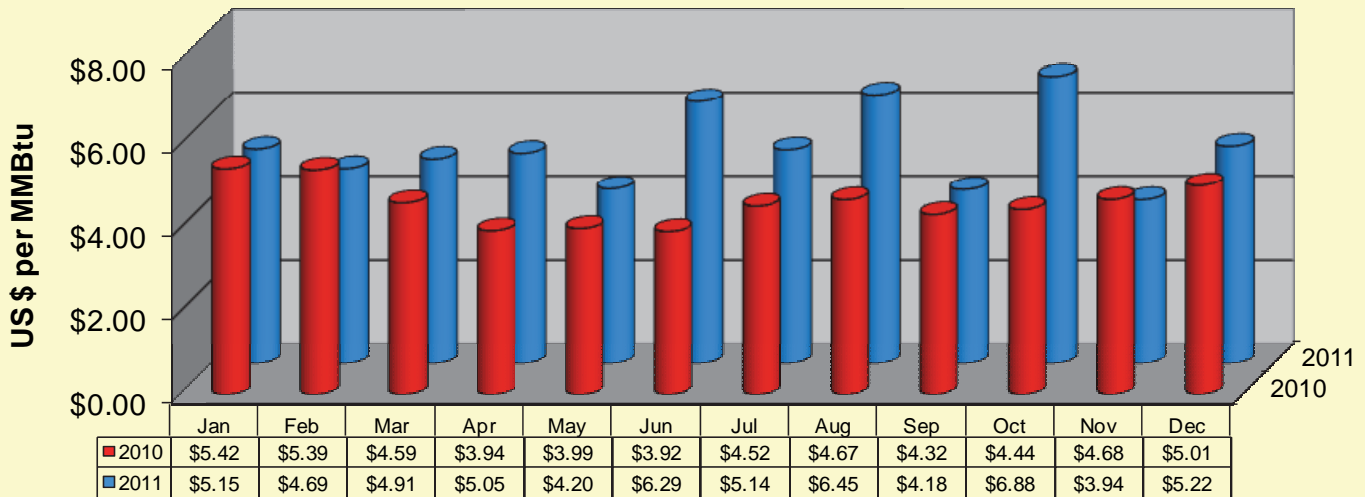
- St. Clair dominates U.S. exports to Canada, handling nearly 80% of those flows.
- As with prices of exports to Canada overall, average prices of exports to Canada through the St. Clair, Michigan exit point were lower in most months of 2011 than the corresponding months in 2010.

LNG Imports by Month



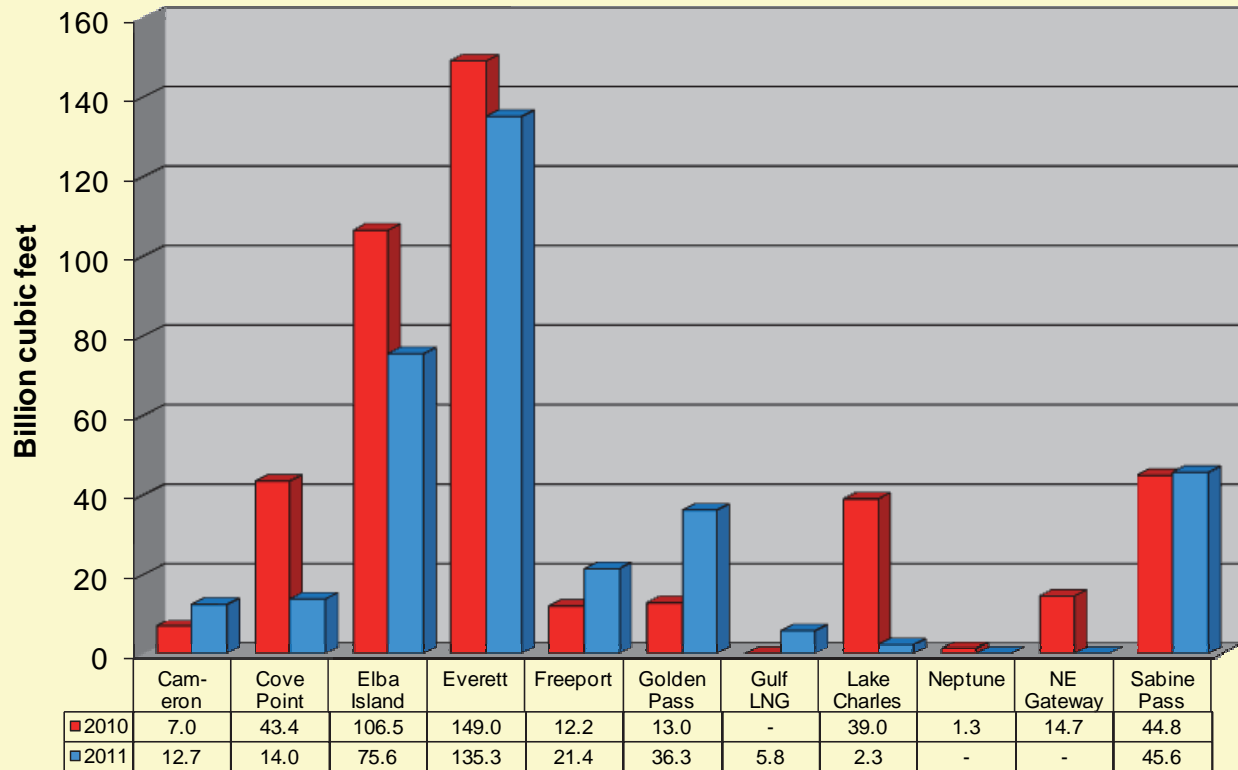
- LNG imports were lower in 2011 than in 2010 in most months, except in March and August, when imports were higher in 2011.

Prices of LNG Imports by Month



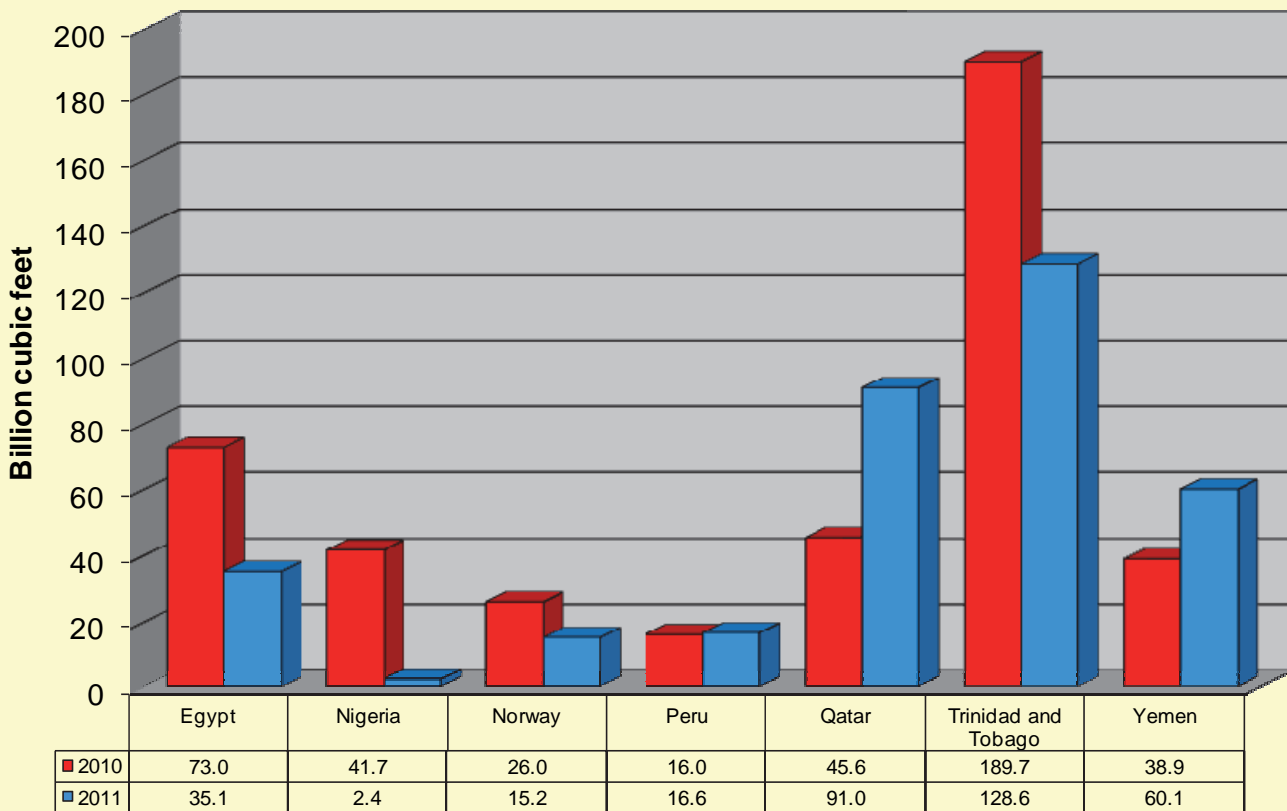
- Average monthly LNG import prices were higher in some months and lower in others in 2011, compared to the corresponding months in 2010. The differences were as small as \$0.21 per MMBtu and as high as \$2.37 per MMBtu.

LNG Imports by Receiving Terminal



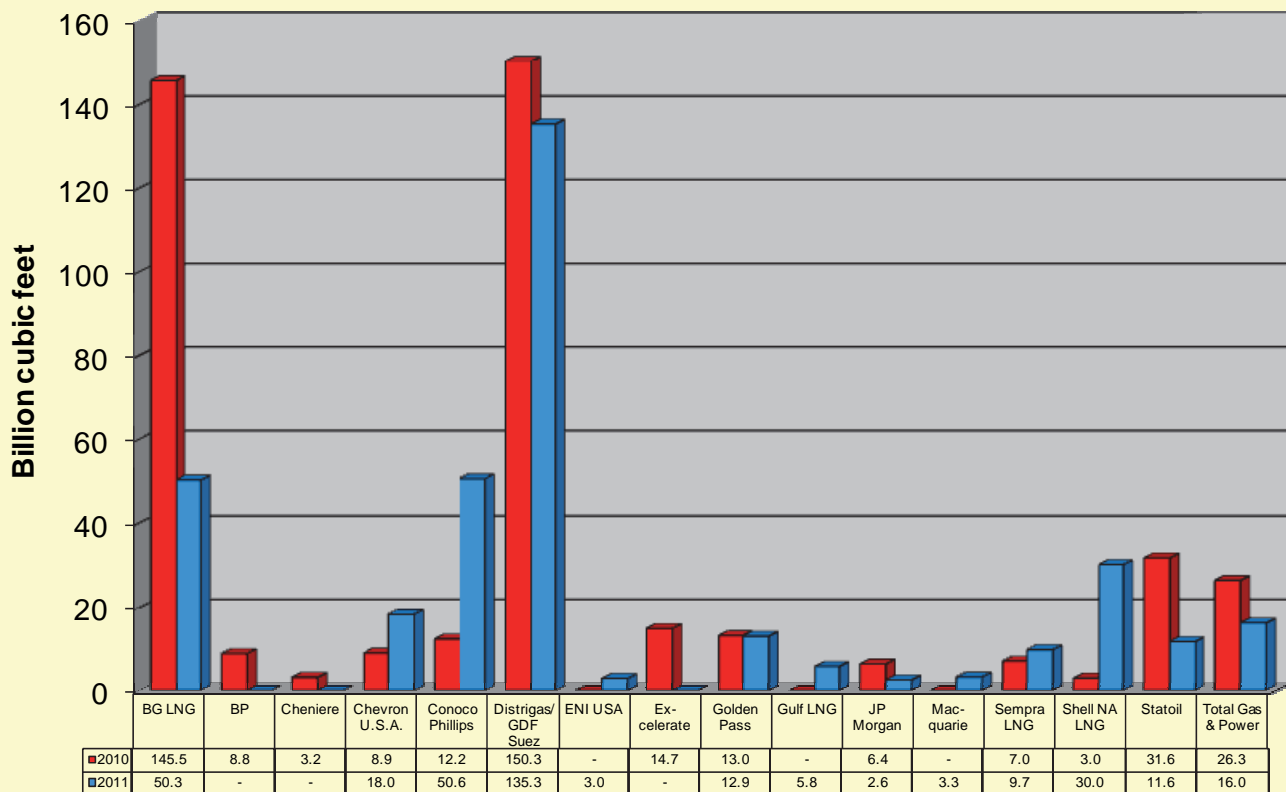
- Although total LNG imports were lower in 2011 than in 2010, some terminals experienced an increase in volume, and some a decrease. One new terminal, Gulf LNG, started operations in 2011.

LNG Imports by Country of Origin



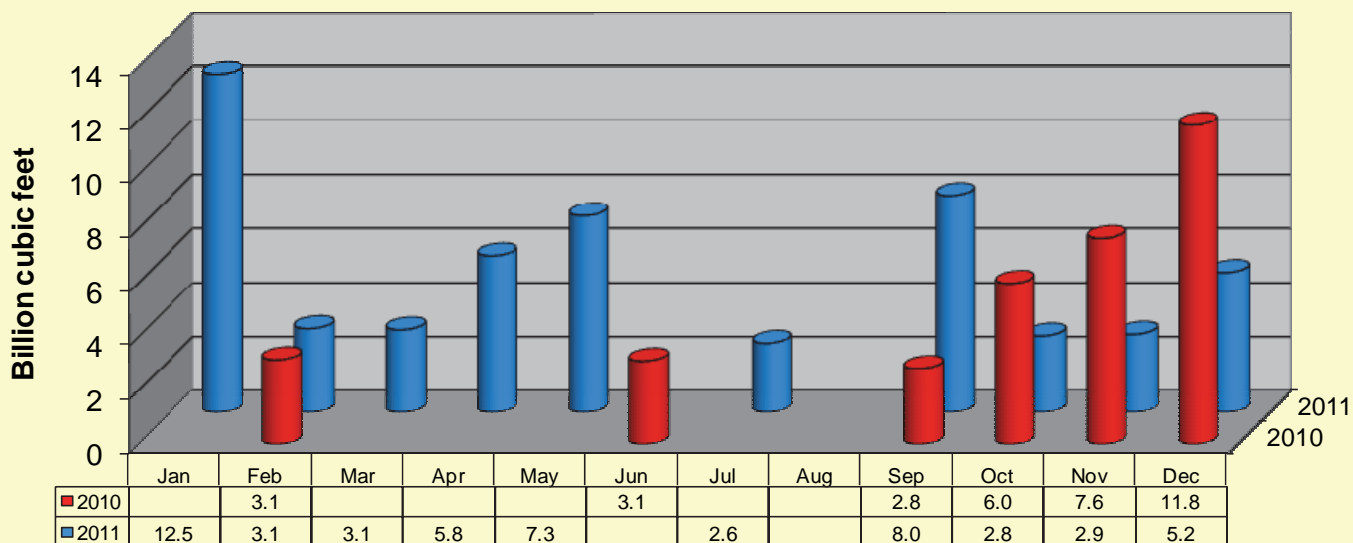
- Imports decreased between 2010 and 2011 from the major supplier, Trinidad and Tobago, as well as from Egypt, Nigeria, and Norway. This accounted for the overall drop in LNG imports. Imports from Qatar, Peru, and Yemen increased, however.

LNG Imports by Company



- In both 2010 and 2011, 13 companies imported LNG. Although Distrigas/GDF Suez and BG LNG were again leaders in LNG imports, both experienced a drop-off in activity from 2010 to 2011. BG LNG's decrease in imports was very large – about 95 Bcf.

LNG Re-Exports by Month

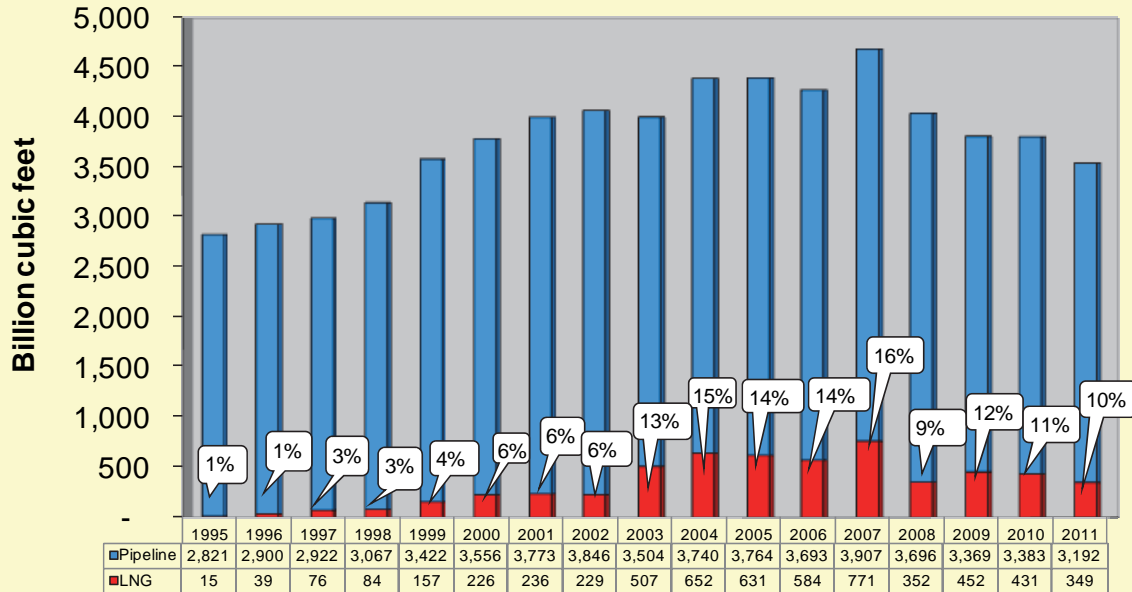


*LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S.

- LNG re-exports, which began at the end of 2009, increased in 2011 compared to 2010. Total activity was higher in 2011 and more consistent throughout the year. This growing activity is consistent with the increasing interest in exporting domestically produced LNG from the U.S.

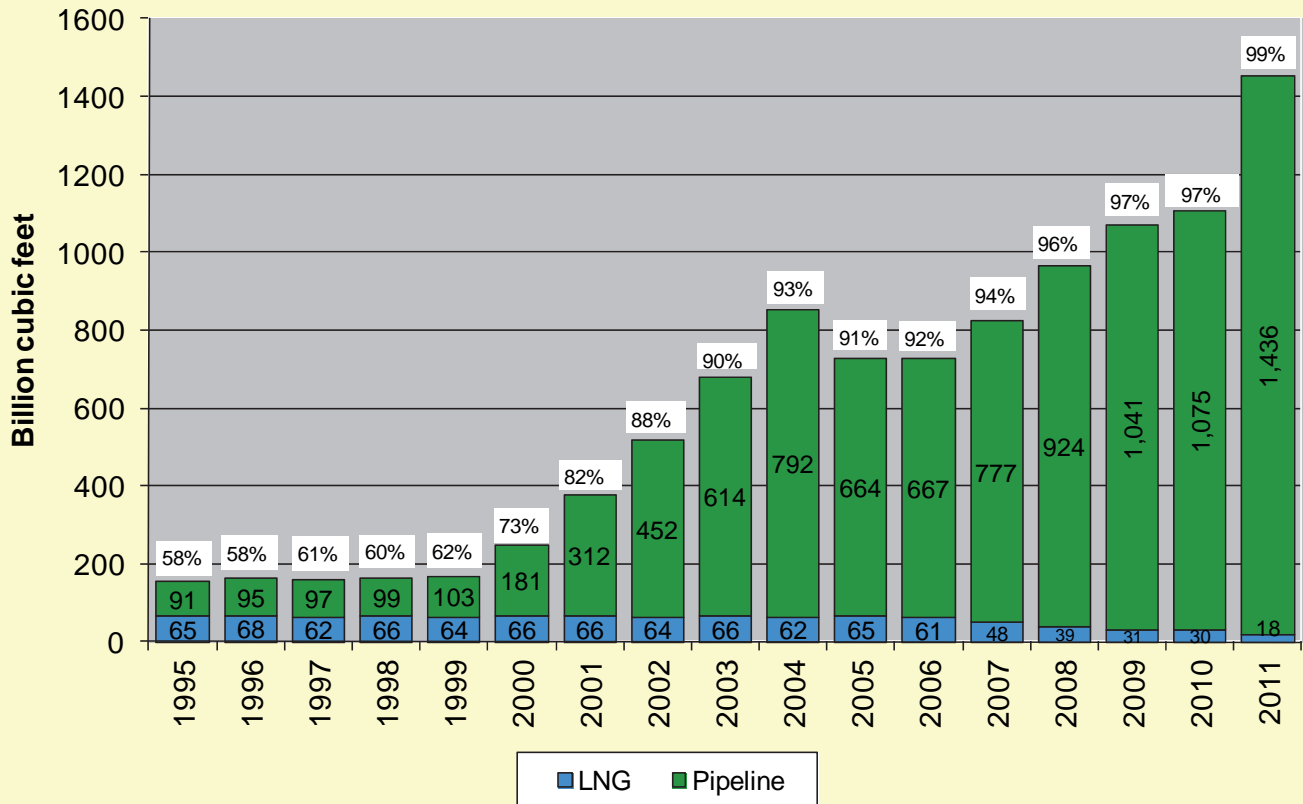
Long-Term Trend Analysis

Imports, Pipeline vs LNG & LNG as Percentage of Imports



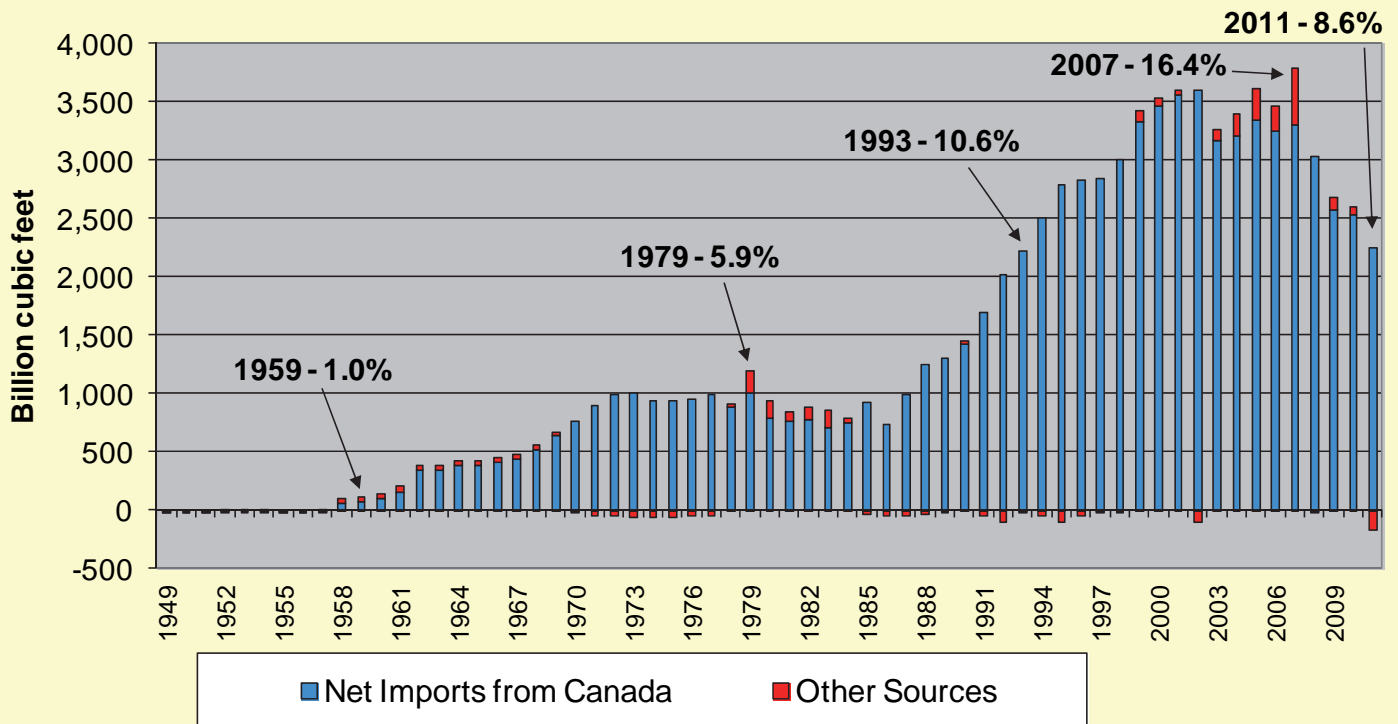
- In 2011, LNG represented just 10% of U.S. natural gas imports. This figure was slightly lower than in 2010. It maintains a recent trend of lower LNG import percentage compared with the peak years of 2003 to 2007. With substantially increased domestic production from shale formations and much lower prices in North America than elsewhere, the downward trend may continue.

Exports, Pipeline vs Domestic LNG & Pipeline Exports as Percentage of Total



- Only a small percentage of exports of domestically produced natural gas is in the form of LNG. Most LNG has been exported from Alaska, and a small amount is sent to Mexico by truck.
- Pipeline volumes now constitute about 99% of all exports due to diminishing volumes of LNG sent out from Kenai, Alaska.

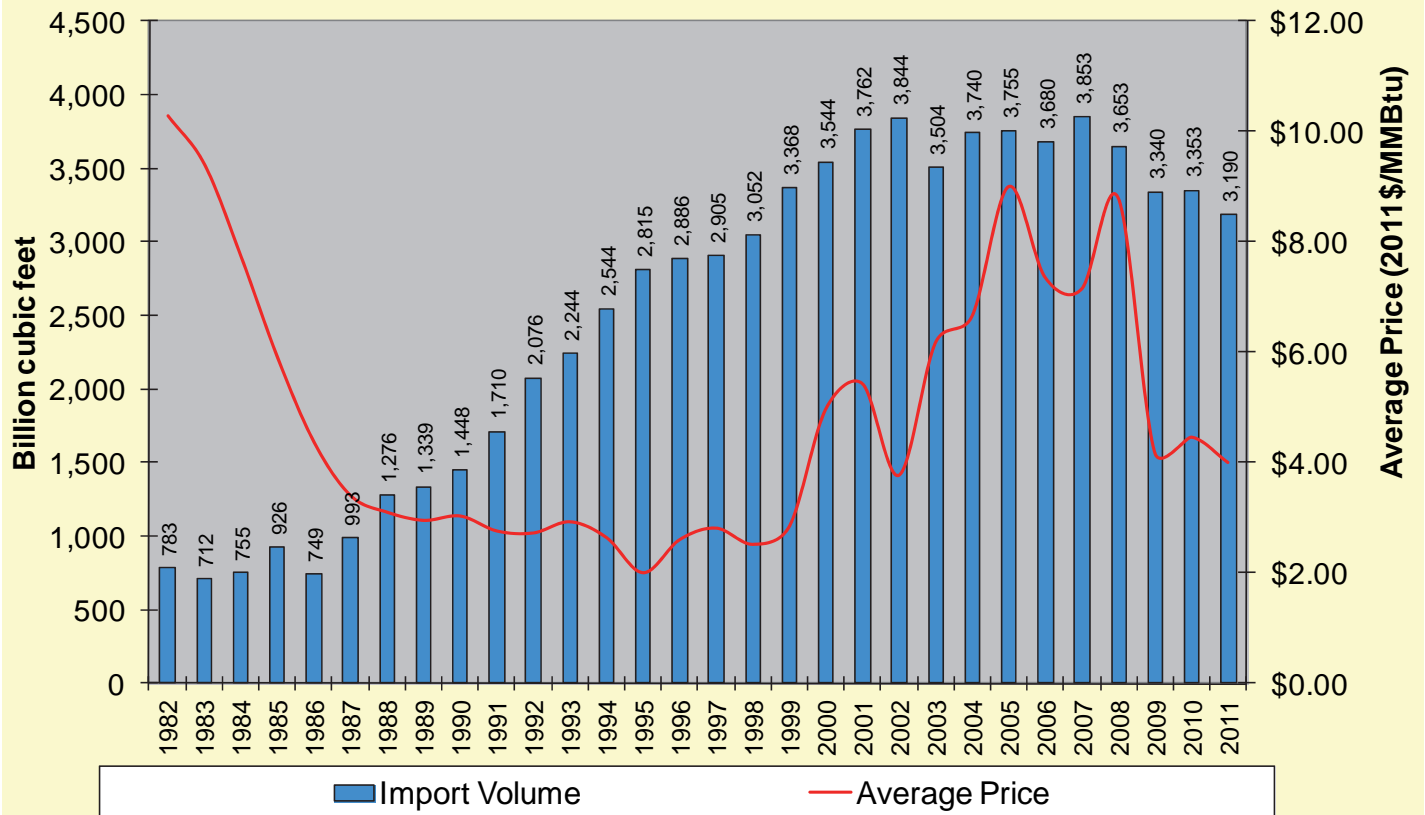
Net Imports from Canada and Other Sources & Imports as Percentage of US Gas Consumption, Selected Years



Sources: Energy Information Administration, Annual Energy Review 2010, Table 6.3, "Natural Gas Imports, Exports, and Net Imports, 1949-2010"; and Office of Fossil Energy, Office of Natural Gas Regulatory Activities.

- This long-term view of imports and exports illustrates the continuing dominance of Canada in American natural gas trade. The U.S. has been a net importer of gas from Canada since the late 1950s. The gas trade with Canada dwarfs all other gas exchange combined.
- 2008 saw the reversal of a recent trend in the importance of gas imports, and this has continued in every year since. In 2007, imports reached a peak of 16.4% of annual U.S. gas consumption, based largely on increasing LNG imports. In 2011, net imports were a smaller fraction (8.6%) of U.S. gas consumption than at any time since 1991. An important reason for this was increasing net exports to Mexico, due to a significant jump in exports and an almost complete cessation of imports from that country.

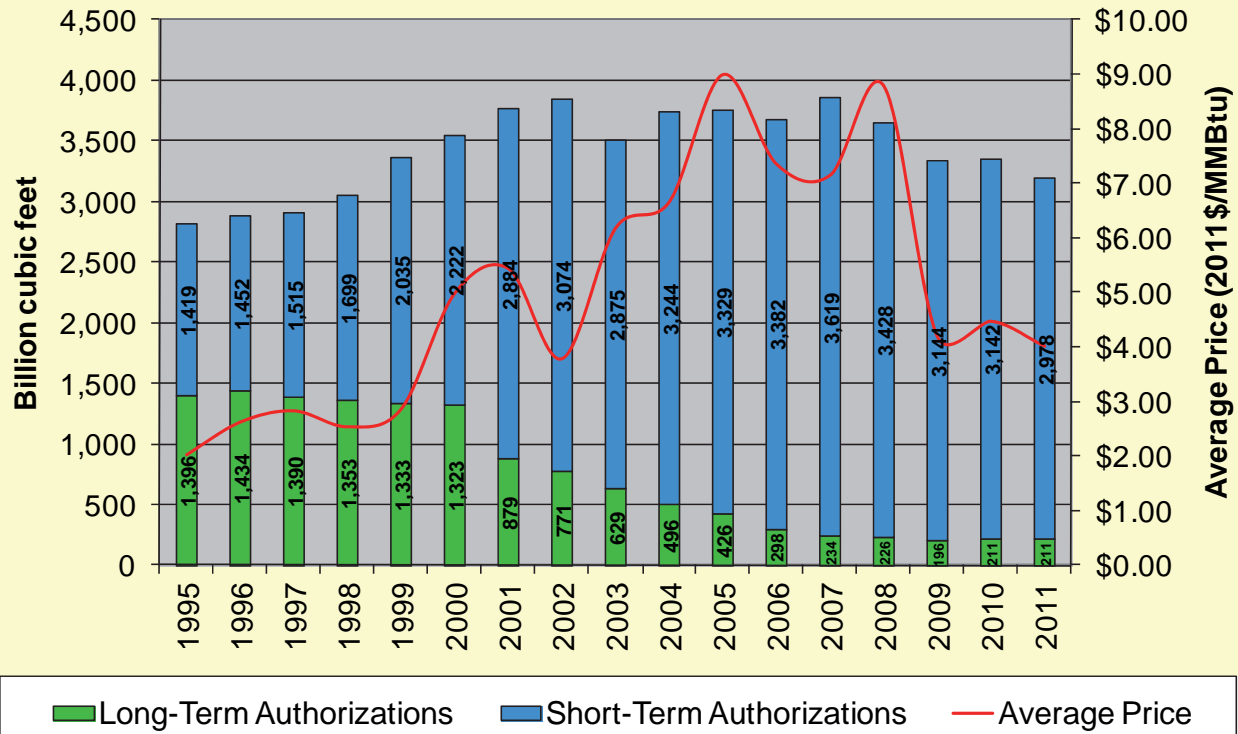
Imports from Canada



- Imports from Canada have grown substantially since the 1980s, reaching an approximate plateau at about the turn of the century, but slowly declining since the peak in 2007. The 2011 import volume was the smallest since 1998, corresponding to the steady increase of U.S. gas production.
- Prices of Canadian imports, in inflation-adjusted dollars, dropped through the 1980s, held roughly constant in the 1990s, and began climbing in the latter part of that decade. There have been up or down swings from year to year, but import prices had remained at an elevated level until 2009, when prices dropped to a level not seen since 2002. 2011 prices dropped slightly compared to 2010.

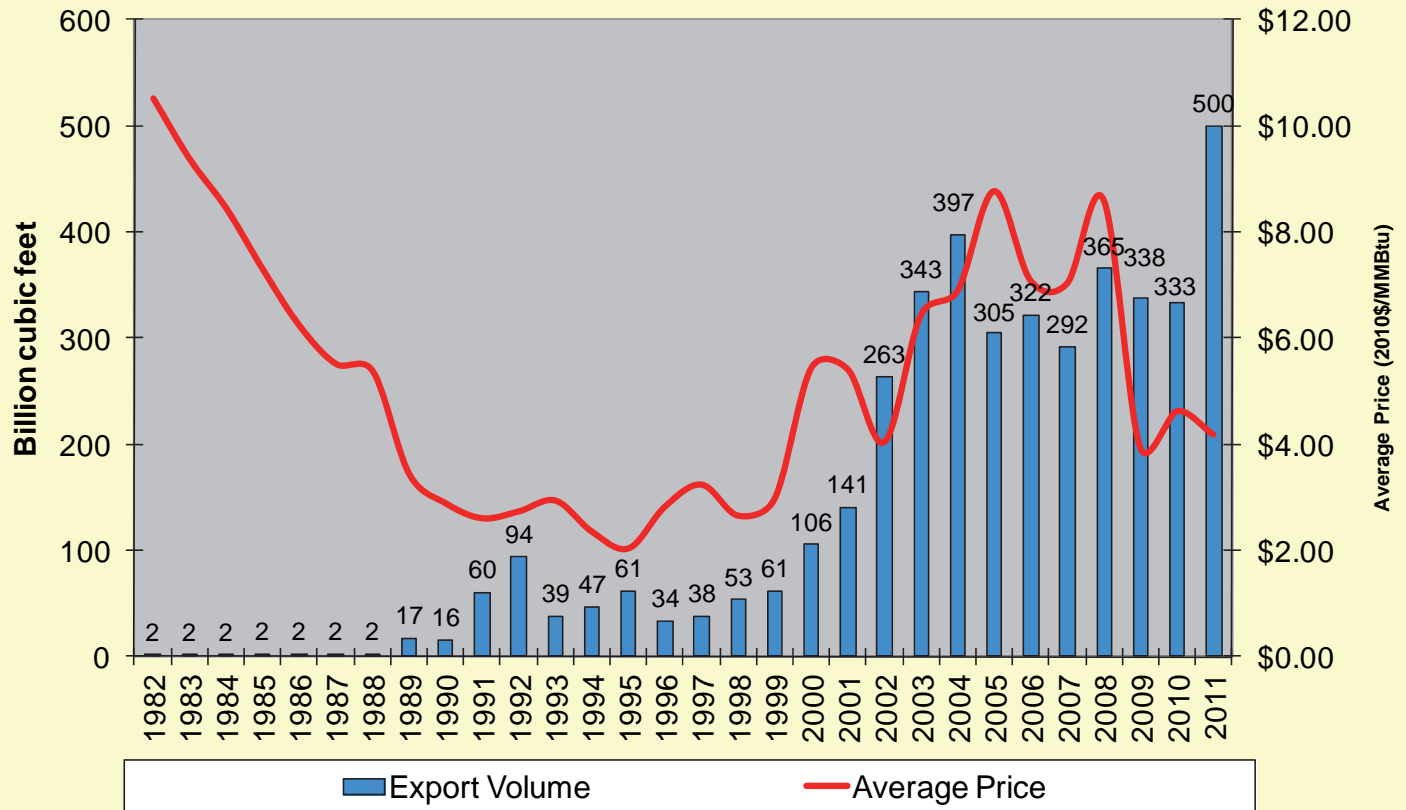
Imports from Canada

Long-Term vs Short-Term Authorizations



- Imports of Canadian natural gas have increasingly been made under short-term authorizations, with the use of long-term authorizations steadily dwindling. However, during an overall drop in imports from Canada, long-term import volumes were up slightly in 2011 compared to the last two years (211.5 Bcf in 2011 vs. 210.9 Bcf in 2010 and 196 Bcf in 2009).

Natural Gas Exports to Mexico



- From a low level in the early 1980s, U.S. exports to Mexico have grown substantially. While showing fairly large increases and decreases from year to year, the overall level of exports remained on the order of 300 Bcf per year, or higher, for the last several years.
- In 2011, annual exports to Mexico reached their highest level ever, at 500 Bcf. (At the same time, imports from Mexico almost disappeared.)

LNG
Quarter and Year-to-Date
Tables

4th Quarter 2011														
Volume (Bcf) & Average Price (\$/MMBtu)														
Long-Term LNG Imports														
	EGYPT			NORWAY			QATAR			Qtr	Dec	Nov	Oct	Qtr
	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec					
BG LNG Services, LLC			3.0											
			\$ 3.10											
GDF Suez Gas NA LLC														
Total Gas & Power North America, Inc.						3.6	3.6							
						\$ 10.01	\$ 10.01							
TOTAL BY COUNTRY			3.0			3.6	3.6							
			\$ 3.10			\$ 10.01	\$ 10.01							
Short-Term* LNG Imports														
	EGYPT			NORWAY			QATAR			Qtr	Dec	Nov	Oct	Qtr
	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec					
Chevron U.S.A. Inc.												4.6		4.6
												\$ 9.57		\$ 9.57
ConocoPhillips Company	3.0													
	\$11.76													
GDF Suez Gas NA LLC														
JPMorgan LNG Co.														
Shell NA LNG LLC												3.5	3.2	3.5
												\$ 3.96	\$ 3.68	\$ 3.56
Statoil Natural Gas LLC														
												2.9		2.9
												\$ 3.76		\$ 3.76
TOTAL BY COUNTRY	3.0											8.1	3.2	3.5
	\$11.76											\$ 7.12	\$ 3.68	\$ 3.56
All LNG Imports														
	EGYPT			NORWAY			QATAR			Qtr	Dec	Nov	Oct	Qtr
	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec					
GRAND TOTAL (All Imports)	3.0											8.1	3.2	3.5
	\$11.76											\$ 7.12	\$ 3.68	\$ 3.56

*Spot transactions are included in short-term import totals in this table.

Long-Term LNG Imports												
	TRINIDAD & TOBAGO			YEMEN			TOTAL BY IMPORTER					
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr
BG LNG Services, LLC		2.8	2.7	5.5						2.8	5.7	8.5
		\$ 3.10	\$ 3.10	\$ 3.10						\$ 3.10	\$ 3.10	\$ 3.10
GDF Suez Gas NA LLC	2.7	5.2	1.9	9.8	5.5			11.0	8.2	5.2	7.4	20.7
	\$ 4.09	\$ 3.82	\$ 4.76	\$ 4.08	\$ 3.84			\$ 3.64	\$ 3.92	\$ 3.82	\$ 3.78	\$ 3.85
Total Gas & Power North America, Inc.					3.1			3.1	3.1		3.6	6.7
				\$ 10.78				\$ 10.78	\$ 10.78		\$ 10.01	\$ 10.37
TOTAL BY COUNTRY	2.7	7.9	4.7	15.3	8.6			14.1	11.3	7.9	16.6	35.9
	\$ 4.09	\$ 3.57	\$ 3.79	\$ 3.73	\$ 6.34			\$ 3.43	\$ 5.81	\$ 3.57	\$ 4.88	\$ 4.88
Short-Term* LNG Imports												
	TRINIDAD & TOBAGO			YEMEN			TOTAL BY IMPORTER					
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr
Chevron U.S.A. Inc.									4.6			4.6
									\$ 9.57			\$ 9.57
ConocoPhillips Company			2.7	2.7					3.0		2.7	5.7
			\$ 10.09	\$ 10.09					\$ 11.76		\$ 10.09	\$ 10.96
GDF Suez Gas NA LLC	2.9	4.1	2.7	9.7					2.9	4.1	2.7	9.7
	\$ 4.63	\$ 4.85	\$ 4.59	\$ 4.71					\$ 4.63	\$ 4.85	\$ 4.59	\$ 4.71
JPMorgan LNG Co.	2.6			2.6					2.6			2.6
	\$ 11.25			\$ 11.25					\$ 11.25			\$ 11.25
Shell NA LNG LLC									3.5	3.2	3.5	10.3
									\$ 3.96	\$ 3.68	\$ 3.56	\$ 3.73
Statoil Natural Gas LLC									2.9			2.9
									\$ 3.76			\$ 3.76
TOTAL BY COUNTRY	5.4	4.1	5.5	15.0					19.4	7.3	9.0	35.7
	\$ 7.76	\$ 4.85	\$ 7.32	\$ 6.80					\$ 7.51	\$ 4.34	\$ 5.84	\$ 6.44
All LNG Imports												
	TRINIDAD & TOBAGO			YEMEN			TOTAL BY IMPORTER					
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr
GRAND TOTAL (All Imports)	8.1	12.1	10.1	30.3	8.6			14.1	30.7	15.3	25.6	71.6
	\$ 6.55	\$ 4.01	\$ 5.69	\$ 5.25	\$ 6.34			\$ 3.43	\$ 6.88	\$ 3.94	\$ 5.22	\$ 5.66

*Spot transactions are included in short-term import totals in this table.

LNG Imports by Country, Receiving Terminal, and Importer

TABLE 2b(i)
LNG Imports by Country of Origin
(Bcf)

2011	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	3.0	5.8	5.8	5.9	2.9	5.9	0.0	0.0	0.0	3.0	0.0	3.0	35.1
Nigeria	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	2.4
Norway	2.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	3.6	15.2
Peru	3.2	3.3	3.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6
Qatar	12.8	0.0	13.9	4.1	24.2	4.9	4.6	8.1	3.5	8.1	3.2	3.5	91.0
Trinidad	15.7	11.5	9.9	10.6	8.1	11.0	12.8	10.7	8.1	8.1	12.1	10.1	128.6
Yemen	2.7	5.6	5.5	6.0	0.0	5.6	2.9	9.1	8.7	8.6	0.0	5.4	60.1
TOTAL	40.3	32.0	38.5	33.1	35.2	27.3	20.2	30.3	20.4	30.7	15.3	25.6	348.9

TABLE 2b(ii)
LNG Imports by Receiving Terminal
(Bcf)

2011	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	3.0	0.0	3.5	3.4	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	12.7
Cove Point, MD	2.9	5.8	0.0	0.0	0.0	0.0	0.0	2.4	0.0	2.9	0.0	0.0	14.0
Elba Island, GA	5.5	5.8	8.6	5.9	8.6	2.9	9.6	3.5	6.5	3.5	6.0	9.2	75.6
Everett, MA	12.9	17.1	12.6	11.1	8.1	13.8	7.7	10.7	10.8	11.1	9.3	10.1	135.3
Freeport, TX	3.2	3.3	0.0	3.3	0.0	0.0	2.9	3.1	0.0	3.0	0.0	2.7	21.4
Golden Pass, TX	3.9	0.0	4.9	4.1	18.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	36.3
Gulf Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gulf LNG, MS	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	5.8
Lake Charles, LA	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
Neptune Deepwater Port	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Northeast Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sabine Pass, LA	8.9	0.0	9.0	3.1	0.0	0.0	0.0	7.7	3.1	10.3	0.0	3.6	45.6
TOTAL	40.3	32.0	38.5	33.1	35.2	27.3	20.2	30.3	20.4	30.7	15.3	25.6	348.9

TABLE 2b(iii)
LNG Imports by Company
(Bcf)

2011	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	5.5	5.8	8.6	8.2	2.9	2.9	5.1	0.0	2.9	0.0	2.8	5.7	50.3
Chevron U.S.A.	8.9	0.0	0.0	0.0	0.0	0.0	0.0	4.5	0.0	4.6	0.0	0.0	18.0
ConocoPhillips	3.2	3.3	9.0	0.0	18.5	4.9	2.9	3.1	0.0	3.0	0.0	2.7	50.6
Eni USA Gas Marketing LLC	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
GDF Suez Gas NA	12.9	17.1	12.6	11.1	8.1	13.8	7.7	10.7	10.8	11.1	9.3	10.1	135.3
Golden Pass LNG	3.9	0.0	4.9	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9
Gulf LNG	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	5.8
JP Morgan LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	2.6
Macquarie Energy	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
Sempra LNG Marketing	0.0	0.0	3.5	3.4	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	9.7
Shell NA LNG	0.0	0.0	0.0	0.0	5.7	0.0	4.6	5.9	3.5	3.5	3.2	3.5	30.0
Statoil	2.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	11.6
Total Gas & Power	0.0	0.0	0.0	3.1	0.0	0.0	0.0	3.1	3.1	3.1	0.0	3.6	16.0
TOTAL	40.3	32.0	38.5	33.1	35.2	27.3	20.2	30.3	20.4	30.7	15.3	25.6	348.9

Shipments of Liquefied Natural Gas Received 2011

SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Price \$/MMBtu
January	22-Jan-2011	Chevron U.S.A.	ConocoPhillips	10-67-LNG	Qatar	Al Ruwais	Sabine Pass, LA	4,451,042	\$ 5.11
January	22-Jan-2011	Chevron U.S.A.	ConocoPhillips	10-67-LNG	Qatar	Al Hamla	Sabine Pass, LA	4,466,714	\$ 5.11
January	5-Jan-2011	ConocoPhillips	Repsol Comercializadora de Gas SA	09-63-LNG	Peru	Maersk Methane	Freeport, TX	3,174,664	\$ 6.35
January	5-Jan-2011	Eni USA Gas Marketing	LI Eni S.p.A./BG	10-45-LNG	Egypt	Methane Jane Elizabeth	Cameron, LA	2,971,485	\$ 8.73
January	1-Jan-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,385,186	\$ 4.16
January	4-Jan-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	1,775,979	\$ 4.52
January	21-Jan-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,802,681	\$ 4.60
January	19-Jan-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Al Khattiya	Golden Pass, TX	3,902,407	\$ 5.13
January	2-Jan-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Discoverer	Cove Point, MD	2,908,823	\$ 4.22
February	3-Feb-2011	ConocoPhillips	Repsol Comercializadora de Gas SA	09-63-LNG	Peru	Valencia Knutsen	Freeport, TX	3,338,432	\$ 6.65
February	5-Feb-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,794,620	\$ 4.57
February	14-Feb-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,817,289	\$ 4.57
February	23-Feb-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,758,772	\$ 4.57
February	31-Jan-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Bluesky	Cove Point, MD	2,942,363	\$ 4.32
February	17-Feb-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	2,867,248	\$ 4.32
March	11-Mar-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,838,926	\$ 4.64
March	29-Mar-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Umm Slal	Golden Pass, TX	4,895,817	\$ 5.99
March	27-Mar-2011	Sempra LNG Marketing	Golar Commodities, Ltd.	10-66-LNG	Peru	Valencia Knutsen	Cameron, LA	3,476,887	\$ 6.95
April	13-Apr-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,852,819	\$ 5.44
April	17-Apr-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Al Saffiya	Golden Pass, TX	4,099,537	\$ 5.99
April	16-Apr-2011	Macquarie Energy	Repsol Comercializadora de Gas SA	10-05-LNG	Peru	STX Frontier	Freeport, TX	3,261,526	\$ 7.30
April	24-Apr-2011	Sempra LNG Marketing	Golar Commodities, Ltd.	10-66-LNG	Peru	Ribera del Duero Knutsen	Cameron, LA	3,368,208	\$ 6.95
May	3-May-2011	Shell NA LNG	Shell Western LNG B.V.	10-22-LNG	Qatar	Mozah	Elba Island, GA	3,294,231	\$ 4.57 α
May	3-May-2011	Shell NA LNG	Shell Western LNG B.V.	10-22-LNG	Qatar	Mozah	Elba Island, GA	1,225,653	\$ 4.54 α
May	3-May-2011	Shell NA LNG	Shell Western LNG B.V.	10-22-LNG	Qatar	Mozah	Elba Island, GA	1,198,318	\$ 4.38 α
June	1-Jun-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Iberica Knutsen	Everett, MA	2,851,260	\$ 5.50
June	22-Jun-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Iberica Knutsen	Everett, MA	2,765,583	\$ 5.46
June	18-Jun-2011	Gulf LNG	BG LNG Trading	11-50-LNG	Trinidad	Gaslog Singapore	Gulf LNG, MS	2,820,179	\$ 12.37
June	27-Jun-2011	Gulf LNG	BG LNG Trading	11-50-LNG	Egypt	Methane Alison Victoria	Gulf LNG, MS	2,954,287	\$ 12.37
July	5-Jul-2011	ConocoPhillips	GDF Suez LNG Supply SA	09-63-LNG	Yemen	Grace Cosmos	Freeport, TX	2,869,348	\$ 9.32
July	18-Jul-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,845,453	\$ 5.58
July	16-Jul-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Saffiya	Elba Island, GA	4,565,258	\$ 4.56
August	21-Aug-2011	Chevron U.S.A.	Ras Laffan Liquefied Natural Gas	10-67-LNG	Qatar	Al Saffiya	Sabine Pass, LA	4,541,241	\$ 9.19
August	17-Aug-2011	ConocoPhillips	GDF Suez LNG Supply SA	09-63-LNG	Yemen	BW GDF Suez Palis	Freeport, TX	3,107,859	\$ 9.90
August	17-Aug-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Sestao Knutsen	Everett, MA	2,817,462	\$ 5.60
August	1-Aug-2011	Sempra LNG Marketing	BP Energy Company	10-66-LNG	Trinidad	British Innovator	Cameron, LA	2,845,072	\$ 8.03
August	24-Aug-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Onaiza	Elba Island, GA	531,413	\$ 4.37 β
August	24-Aug-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Onaiza	Elba Island, GA	3,011,343	\$ 4.56 β
August	25-Aug-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Nigeria	LNG Lagos	Cove Point, MD	2,362,165	\$ 8.39
September	13-Sep-2011	GDF Suez Gas NA	Gas Natural Aprovevisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,846,651	\$ 5.77 \star
September	24-Sep-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Gharrafa	Elba Island, GA	638,475	\$ 3.86 β

September	24-Sep-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Gharrafa	Elba Island, GA	2,908,000	\$	4.05	β
October	26-Oct-2011	Chevron U.S.A.	Ras Laffan Liquefied Natural Gas	10-67-LNG	Qatar	Al Sahla	Sabine Pass, LA	4,575,857	\$	9.57	⊙
October	1-Oct-2011	ConocoPhillips	BG LNG Trading	11-78-LNG	Egypt	Methane Shirley Elisabeth	Freeport, TX	2,968,972	\$	11.76	⊙
October	22-Oct-2011	GDF Suez Gas NA	Gas Natural Aproveisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,863,357	\$	4.63	
October	14-Oct-2011	JP Morgan LNG	GDF Suez S.A.	10-35-LNG	Trinidad	Gimi	Sabine Pass, LA	2,567,915	\$	11.25	
October	23-Oct-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Bahiya	Elba Island, GA	3,005,068	\$	3.95	α
October	23-Oct-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Bahiya	Elba Island, GA	410,087	\$	4.05	α
October	23-Oct-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Bahiya	Elba Island, GA	114,739	\$	3.76	α
October	27-Oct-2011	Statoil	Statoil ASA	11-32-LNG	Norway	Arctic Princess	Cove Point, MD	2,900,098	\$	3.76	⊙
November	5-Nov-2011	GDF Suez Gas NA	Gas Natural Aproveisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,655,474	\$	4.85	
November	18-Nov-2011	GDF Suez Gas NA	Gas Natural Aproveisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,452,062	\$	4.86	
November	18-Nov-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Maersk Magellan	Elba Island, GA	2,976,000	\$	3.71	α
November	18-Nov-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Maersk Magellan	Elba Island, GA	234,000	\$	3.29	α
November	18-Nov-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Maersk Magellan	Elba Island, GA	4,000	\$	3.52	α
December	21-Dec-2011	ConocoPhillips	BP Gas Marketing Ltd.	11-78-LNG	Trinidad	British Sapphire	Freeport, TX	2,706,020	\$	10.09	⊙
December	14-Dec-2011	GDF Suez Gas NA	Gas Natural Aproveisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,748,575	\$	4.59	
December	21-Dec-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Bahiya	Elba Island, GA	3,048,582	\$	3.55	β
December	21-Dec-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Bahiya	Elba Island, GA	487,593	\$	3.64	β
TOTAL Short-Term Imports of LNG								155,869,075			

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

⊙ Represents spot purchases (This information not available prior to Oct. 2005)

* Represents one cargo. Gas was purchased under two selling agreements.

(M) = Cargo discharged over multiple months.

α A single cargo, with three different prices.

β A single cargo, with two different prices.

☆ Cargo delivered to Everett, MA was only partially discharged there. The remainder of the cargo was delivered to Ponce, Puerto Rico on 9/15/11.

**LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)
(Mct)**

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mct)	Landed Price \$/MMBTU
January	12-Jan-2011	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Princess	Elba Island, GA	2,613,221	\$ 3.95
January	23-Jan-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Princess	Elba Island, GA	2,847,278	\$ 3.95
January	7-Jan-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,564,521	\$ 4.90
January	14-Jan-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,712,056	\$ 5.75
January	25-Jan-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	2,687,957	\$ 4.33
February	4-Feb-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Heather Sally	Elba Island, GA	2,952,651	\$ 4.05
February	14-Feb-2011	BG LNG Services	Damietta	11-9-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,827,344	\$ 4.05
February	1-Feb-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,580,149	\$ 4.56
February	9-Feb-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Point Fortin	Everett, MA	2,847,788	\$ 4.28
February	19-Feb-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,331,490	\$ 5.86 *
February	19-Feb-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,847,788	\$ 4.28
February	28-Feb-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Matthew	Everett, MA	2,055,418	\$ 4.70 *
March	2-Mar-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	GDF Suez Cape Ann	Everett, MA	2,742,832	\$ 4.28
March	11-Mar-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Yemen	Methane Kari Elin	Elba Island, GA	2,814,311	\$ 3.53
March	23-Mar-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Excalibur	Elba Island, GA	2,752,375	\$ 3.53
March	21-Mar-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd	10-143-LNG	Qatar	Seri Bakti	Elba Island, GA	3,047,901	\$ 3.53
March	29-Mar-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd	10-143-LNG	Qatar	Al Gharrafa	Sabine Pass, LA	4,564,583	\$ 5.60
March	6-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Duhail	Sabine Pass, LA	4,435,374	\$ 5.78
March	18-Mar-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	1,884,086	\$ 4.79
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,763,467	\$ 3.88
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,982,266	\$ 4.49 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	61,428	\$ 3.59 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	40,249	\$ 3.59 ①
March	30-Mar-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Boston	Everett, MA	279,194	\$ 4.89 ①
April	1-Apr-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Exemplar	Elba Island, GA	2,965,355	\$ 3.98
April	19-Apr-2011	BG LNG Services	Damietta	11-9-LNG	Egypt	Woodside Donaldson	Elba Island, GA	2,919,172	\$ 3.98
April	29-Apr-2011	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Princess	Lake Charles, LA	2,282,237	\$ 3.98
April	7-Apr-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,578,678	\$ 4.36
April	21-Apr-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,839,910	\$ 4.35
April	25-Apr-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,843,052	\$ 4.37
April	18-Apr-2011	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	10-38-LNG	Yemen	Seri Balhaf	Sabine Pass, LA	3,114,594	\$ 3.67
May	1-May-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Lydon Voiney	Elba Island, GA	2,888,851	\$ 4.12
May	5/14/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Al Gharrafa	Golden Pass, TX	4,261,924	\$ 4.24
May	5/19/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Al Ghuwairiya	Golden Pass, TX	4,930,516	\$ 4.24
May	5/24/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Duhail	Golden Pass, TX	4,343,471	\$ 4.23
May	5/26/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Shagra	Golden Pass, TX	4,950,707	\$ 4.21
May	7-May-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	164,212	\$ 3.54 *
May	7-May-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,611,103	\$ 3.54 *
May	15-May-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,542,206	\$ 3.69
May	23-May-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,808,587	\$ 4.55
June	1-Jun-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Clean Force	Elba Island, GA	2,914,743	\$ 4.06

Month	Date	Origin	Company	Product	Quantity	Unit Price	Total Value	Location
June	1-Jun-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG				Golden Pass, TX
June	7-Jun-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG			4,899,879	Everett, MA
June	14-Jun-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG			2,533,588	Everett, MA
June	30-Jun-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG			2,887,577	Everett, MA
July	6-Jul-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG			2,720,168	Elba Island, GA
July	31-Jul-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG			2,621,378	Elba Island, GA
July	31-Jul-2011	BG LNG Services	PFL	05-114-LNG			2,428,268	Elba Island, GA
July	8-Jul-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG			11,498	Elba Island, GA
July	24-Jul-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG			2,411,399	Everett, MA
July	24-Jul-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG			2,368,690	Everett, MA
August	1-Aug-2011	GDF Suez Gas NA	GDF Suez Supply	95-100-LNG			105,173	Everett, MA
August	9-Aug-2011	GDF Suez Gas NA	Atlantic LNG Company	09-135-LNG			2,865,194	Everett, MA
August	9-Aug-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG			2,270,208	Everett, MA
August	26-Aug-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG			73,530	Everett, MA
August	26-Aug-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG			2,187,899	Everett, MA
August	26-Aug-2011	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	10-38-LNG			520,683	Everett, MA
September	14-Sep-2011	BG LNG Services	PFL	05-114-LNG			3,121,733	Sabine Pass, LA
September	4-Sep-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG			2,906,698	Elba Island, GA
September	21-Sep-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG			2,749,580	Everett, MA
September	29-Sep-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG			2,352,246	Everett, MA
September	22-Sep-2011	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	10-38-LNG			2,872,247	Everett, MA
October	7-Oct-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG			3,105,680	Sabine Pass, LA
October	14-Oct-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG			2,656,468	Everett, MA
October	28-Oct-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG			2,755,049	Everett, MA
October	10-Oct-2011	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	10-38-LNG			2,782,295	Everett, MA
November	1-Nov-2011	BG LNG Services	PFL	05-114-LNG			3,109,121	Sabine Pass, LA
November	13-Nov-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG			2,790,188	Elba Island, GA
November	30-Nov-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG			2,572,172	Everett, MA
December	1-Dec-2011	BG LNG Services	PFL	05-114-LNG			2,583,928	Everett, MA
December	29-Dec-2011	BG LNG Services	Damietta	11-9-LNG			2,730,207	Elba Island, GA
December	7-Dec-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG			2,956,472	Elba Island, GA
December	20-Dec-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG			2,675,950	Everett, MA
December	27-Dec-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG			1,942,238	Everett, MA
December	20-Dec-2011	Total Gas & Power	Total E&P Norge AS; Total Gas & Power Limited	10-36-LNG			2,747,667	Everett, MA
TOTAL Long-Term Imports of LNG							193,070,389	

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

* Represents one cargo. Gas was purchased under two selling agreements.

Ⓛ A single cargo, the gas came from Train 1, Train 2, Excess, and heel left on the ship from a prior loading.

Total

348,939,464

IMPORTS OF LNG TO PUERTO RICO											
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu		
January	18-Jan-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,624,339	\$5.11		
February	24-Feb-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	644,900	\$5.11		
March	2-Mar-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	1,956,642	\$4.69		
March	18-Mar-2011	Gas Natural Puerto Rico	Gas Natural Aprovechamientos SDG, SA	11-7-LNG	Trinidad	Norman Lady	Ponce, PR	1,492,062	\$11.06		☺
April	24-Apr-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,580,401	\$4.69		
May	26-May-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,302,520	\$4.69		
June	27-Jun-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	1,906,390	\$4.69		
July	20-Jul-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,328,190	\$4.69		
August	15-Aug-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Catalunya Spirit	Ponce, PR	1,791,515	\$14.00		☺
September	15-Sep-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Catalunya Spirit	Ponce, PR	624,096	\$4.69		☆
September	30-Sep-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Gimi	Ponce, PR	2,629,167	\$4.69		
October	30-Oct-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Gimi	Ponce, PR	2,594,247	\$4.69		
November											
December	9-Dec-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,890,386	\$4.69		
TOTAL								26,364,855			

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

☆ This cargo is the remainder of a cargo that partially discharged at Everett, MA (seeShort Term Imports).

☺ Represents spot purchases

* Represents one cargo. Gas was purchased under two selling agreements.

◇ Please note that EcoElectrica did not receive a cargo in November 2011.

Shipments of Liquefied Natural Gas Delivered 2011

EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Date of Departure	Name of Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	Delivered Price \$/MMBtu
22-Jan-2011	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	404,477	\$ 12.69
22-Jan-2011	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,451,845	\$ 12.69
16-Feb-2011	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	711,139	\$ 12.69
16-Feb-2011	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,197,138	\$ 12.69
10-Mar-2011	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	563,937	\$ 13.27
10-Mar-2011	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,350,732	\$ 13.27
19-Apr-2011	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,109,271	\$ 9.50
19-Apr-2011	Marathon	Kansai Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	803,247	\$ 9.50
12-May-2011	ConocoPhillips Alaska	Shanghai LNG Co	10-63-LNG	China	Polar Spirit	Kenai, AK	617,965	\$ 10.50
12-May-2011	Marathon	Shanghai LNG Co	10-63-LNG	China	Polar Spirit	Kenai, AK	509,301	\$ 10.50
25-Jun-2011	ConocoPhillips Alaska	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,149,832	\$ 11.50
25-Jun-2011	Marathon	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	764,683	\$ 11.50
3-Aug-2011	ConocoPhillips Alaska	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,200,208	\$ 11.50
3-Aug-2011	Marathon	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	711,231	\$ 11.50
18-Sep-2011	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,916,356	\$ 14.85
24-Nov-2011	ConocoPhillips Alaska	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,936,499	\$ 17.25

TOTAL Exports of LNG

16,397,861

β Cargo is split between ConocoPhillips Alaska and Marathon.

☺ Represents spot transaction

Shipments of Liquefied Natural Gas Re-Exported 2011

RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Note: These cargoes are exports of liquefied natural gas that had been previously imported from foreign sources.

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	FOB* Price \$/MMBtu
8-Jan-2011	Cheniere Marketing	Cheniere Marketing, LLC	Cheniere Marketing	Petrobras International Finance Co	10-31-LNG	United Kingdom	Geremata	Sabine Pass, LA	2,862,436	7.25
15-Jan-2011	Chevron U.S.A.	ConocoPhillips	Chevron U.S.A.	Statoil ASA	10-114-LNG	Spain	Arctic Discoverer	Sabine Pass, LA	3,006,830	7.30
26-Jan-2011	Chevron U.S.A.	ConocoPhillips	Chevron U.S.A.	Vitol, S.A.	10-114-LNG	India	Ben Badis	Sabine Pass, LA	3,476,994	7.00
15-Jan-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Excelerate Gas Marketing, LP	09-92-LNG	South Korea	Explorer	Freeport, TX	3,157,040	6.69
7-Feb-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Excelerate Gas Marketing, LP; Petronet LNG Limited	09-92-LNG	India	Expedient	Freeport, TX	3,120,341	7.40
24-Mar-2011	Cheniere Marketing	Cheniere Marketing, LLC	Cheniere Marketing	Gazprom Global LNG Limited	10-31-LNG	India	Bluesky	Sabine Pass, LA	3,072,037	7.90 ^α
3-Apr-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Excelerate Gas Marketing	10-31-LNG	South Korea	Excalibur	Sabine Pass, LA	2,901,290	7.60
7-Apr-2011	Sempra LNG Marketing	Sempra LNG Marketing, LLC	Sempra LNG Marketing, LLC	Golar Commodities Limited	10-110-LNG	Spain	Seri Balquis	Cameron, LA	2,911,206	6.95
2-May-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Petroleo Brasileiro S.A.	10-31-LNG	Brazil	Maersk Meridian	Sabine Pass, LA	1,680,170	7.83
4-May-2011	ConocoPhillips	ConocoPhillips	Excelerate Gas Marketing, LP	Excelerate Gas Marketing, LP	09-92-LNG	India	Explorer	Freeport, TX	2,872,852	9.05
13-May-2011	Sempra LNG	Sempra LNG Marketing, LLC	Sempra LNG Marketing, LLC	Golar Commodities Limited	10-110-LNG	Japan	LNG Gemini	Cameron, LA	2,741,371	6.95
28-Jun-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Petroleo Brasileiro S.A. - Petrobras	09-92-LNG	Brazil	LNG Libra	Freeport, TX	2,580,765	12.05
3-Sep-2011	Chevron U.S.A.	Ras Laffan Liquefied Natural Gas	Chevron U.S.A.	Petroleo Brasileiro S.A.	10-114-LNG	Brazil	LNG Capricorn	Sabine Pass, LA	1,745,032	11.00
25-Sep-2011	Chevron U.S.A.	Ras Laffan Liquefied Natural Gas	Chevron U.S.A.	Vitol, S.A.	10-114-LNG	China	Ben Badis	Sabine Pass, LA	3,353,596	11.86
28-Sep-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	BP Energy	10-31-LNG	Brazil	Golar Arctic	Sabine Pass, LA	2,935,512	12.20
20-Oct-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Gazprom Global LNG Limited	10-31-LNG	China	LNG Pioneer	Sabine Pass, LA	2,847,665	12.44
7-Nov-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	BP Gas Marketing Ltd	10-31-LNG	Chile	British Innovator	Sabine Pass, LA	2,909,586	13.00
17-Dec-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Gazprom Global LNG Limited	11-109-LNG	South Korea	Neva River	Freeport, TX	3,084,627	14.00
28-Dec-2011	Chevron U.S.A.	Ras Laffan Liquefied Natural Gas	Chevron U.S.A.	Petroleo Brasileiro	10-114-LNG	Brazil	LNG Capricorn	Sabine Pass, LA	2,107,777	9.45
TOTAL Re-Exports of LNG									53,367,127	

*Note: This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

(S) = Split authorization. A portion of this cargo was exported under a different authorization.

⊕ Represents spot transaction

α Cheniere revised the final destination from the United Kingdom to India.

**Detailed Tables
On
Imports & Exports**

NATURAL GAS IMPORTS
Volumes and Average Prices
By Point of Entry and Type of Authorization
(10/01/2011 - 12/31/2011)

LONG-TERM AUTHORIZATIONS

Point of Entry	October		November		December		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Babb, Montana	0	\$1.06	0	\$1.80	0	\$2.39	1	\$1.93
Calais, Maine	8,835	\$3.44	9,267	\$3.58	10,967	\$4.06	29,068	\$3.72
Eastport, Idaho	0	\$0.00	549	\$3.34	307	\$3.37	856	\$3.35
Elba Island, Georgia	0	\$0.00	2,790	\$3.10	5,687	\$3.10	8,477	\$3.10
Everett, Massachusetts	8,194	\$3.92	5,156	\$3.82	7,366	\$3.78	20,716	\$3.85
Grand Island, New York	0	\$0.00	6	\$3.88	0	\$0.00	6	\$3.88
Pittsburg, New Hampshire	0	\$0.00	186	\$3.95	342	\$4.09	527	\$4.04
Portal, North Dakota	0	\$5.73	1	\$5.84	1	\$6.00	3	\$5.90
Sabine Pass, Louisiana	3,109	\$10.78	0	\$0.00	3,556	\$10.01	6,666	\$10.37
Sherwood, North Dakota	1,027	\$3.89	1,061	\$3.76	1,139	\$3.64	3,228	\$3.76
Sumas, Washington	907	\$3.55	2,408	\$3.37	2,459	\$3.46	5,775	\$3.44
Sweetgrass, Montana	53	\$3.31	50	\$3.18	60	\$2.91	164	\$3.12
Waddington, New York	4,772	\$4.82	3,464	\$4.33	3,447	\$4.27	11,683	\$4.51
TOTAL	26,898	\$4.70	24,940	\$3.67	35,332	\$4.40	87,170	\$4.28

(1) Very small volumes may be displayed as zero due to rounding.

NATURAL GAS IMPORTS
Volumes and Average Prices
By Point of Entry and Type of Authorization
(10/01/2011 - 12/31/2011)

SHORT-TERM AUTHORIZATIONS

Point of Entry	October		November		December		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Babb, Montana	884	\$3.34	623	\$3.18	284	\$3.05	1,791	\$3.24
Calais, Maine	2,025	\$3.94	1,846	\$3.95	1,676	\$4.05	5,547	\$3.98
Champlain, New York	189	\$4.49	214	\$4.41	751	\$4.69	1,154	\$4.60
Cove Point, Maryland	2,900	\$3.76	0	\$0.00	0	\$0.00	2,900	\$3.76
Eastport, Idaho	44,381	\$3.57	48,398	\$3.41	61,102	\$3.34	153,880	\$3.43
Elba Island, Georgia	3,530	\$3.96	3,214	\$3.68	3,536	\$3.56	10,280	\$3.73
Everett, Massachusetts	2,863	\$4.63	4,108	\$4.85	2,749	\$4.59	9,719	\$4.71
Freeport, Texas	2,969	\$11.76	0	\$0.00	2,706	\$10.09	5,675	\$10.96
Galvan Ranch, Texas	37	\$2.82	23	\$2.55	37	\$2.41	97	\$2.60
Grand Island, New York	1,067	\$4.19	1,743	\$3.92	3,462	\$3.70	6,272	\$3.85
Highgate Springs, Vermont	894	\$4.92	706	\$5.93	1,086	\$5.59	2,685	\$5.46
Marysville, Michigan	1,107	\$3.74	826	\$3.77	93	\$3.90	2,026	\$3.76
Massena, New York	37	\$4.21	53	\$4.22	167	\$5.70	257	\$5.18
Niagara Falls, New York	1,443	\$3.91	1,404	\$3.97	1,583	\$3.80	4,429	\$3.89
Noyes, Minnesota	51,659	\$3.58	27,118	\$3.57	28,368	\$3.44	107,144	\$3.54
Otay Mesa, California	667	\$3.55	278	\$3.24	150	\$3.30	1,095	\$3.44
Pittsburg, New Hampshire	126	\$4.25	469	\$4.58	2,597	\$4.24	3,193	\$4.29
Port of Del Bonita, Montana	25	\$3.69	23	\$3.67	23	\$3.23	71	\$3.53
Port of Morgan, Montana	56,602	\$3.35	56,887	\$3.17	61,687	\$2.96	175,176	\$3.15
Sabine Pass, Louisiana	7,144	\$10.17	0	\$0.00	0	\$0.00	7,144	\$10.17
Sherwood, North Dakota	41,657	\$3.61	41,650	\$3.38	45,303	\$3.21	128,610	\$3.40
St. Clair, Michigan	1,605	\$3.84	552	\$3.84	270	\$3.66	2,427	\$3.82
Sumas, Washington	26,185	\$3.57	24,757	\$3.61	26,875	\$3.70	77,817	\$3.63
Sweetgrass, Montana	4	\$3.24	3	\$3.14	4	\$2.87	11	\$3.08
Waddington, New York	10,390	\$4.30	14,667	\$4.22	21,497	\$4.09	46,554	\$4.18
Warroad, Minnesota	358	\$3.81	428	\$3.64	515	\$3.50	1,301	\$3.63
Whitlash, Montana	606	\$3.30	591	\$3.14	599	\$3.04	1,796	\$3.16
TOTAL	261,355	\$3.87	230,579	\$3.49	267,119	\$3.46	759,053	\$3.61

(1) Very small volumes may be displayed as zero due to rounding.

U.S. Market Areas for Imported Natural Gas 4th Quarter 2011									
	October		November		December		Quarter Total		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
Northeast	49.4	\$4.04	47.3	\$4.08	61.9	\$4.06	158.7	\$4.06	\$4.06
South	16.8	\$9.24	6.0	\$3.41	15.5	\$6.01	38.3	\$6.01	\$7.01
Midwest	108.1	\$3.56	94.5	\$3.39	94.6	\$3.22	297.2	\$3.22	\$3.40
West	111.0	\$3.48	106.7	\$3.37	129.9	\$3.30	347.6	\$3.30	\$3.38
Multiple	3.0	\$3.76	1.0	\$3.56	0.4	\$3.39	4.4	\$3.39	\$3.68
Total CONUS*	288.3	\$3.94	255.5	\$3.51	302.5	\$3.57	846.2	\$3.57	\$3.68
Puerto Rico	2.6	\$4.69	-		2.9	\$4.69	5.5	\$4.69	\$4.69

*Continental United States (i.e., the lower 48)

NATURAL GAS PIPELINE EXPORTS⁺
Volumes and Average Prices
(10/01/2011 - 12/31/2011)

Point of Exit	October		November		December		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Alamo, Texas	4,389	\$3.67	2,801	\$3.40	2,579	\$3.31	9,769	\$3.50
Babb, Montana	20	\$3.33	0	\$0.00	0	\$0.00	20	\$3.33
Calais, Maine	0	\$0.00	122	\$3.62	9	\$3.60	131	\$3.62
Calexico, California	585	\$4.05	611	\$3.80	631	\$3.83	1,827	\$3.89
Clint, Texas	8,707	\$3.89	8,242	\$3.71	8,835	\$3.63	25,784	\$3.74
Del Rio, Texas	24	\$5.50	20	\$4.97	26	\$5.40	70	\$5.31
Detroit, Michigan	4,473	\$3.84	4,851	\$3.72	4,752	\$3.53	14,075	\$3.70
Douglas, Arizona	4,326	\$3.89	4,325	\$3.67	4,166	\$3.60	12,818	\$3.72
Eagle Pass, Texas	257	\$4.39	243	\$4.11	213	\$3.94	713	\$4.16
El Paso, Texas	531	\$3.68	670	\$3.49	1,024	\$3.87	2,225	\$3.71
Grand Island, New York	0	\$0.00	586	\$3.88	931	\$3.67	1,517	\$3.75
Havre, Montana	553	\$3.37	498	\$3.25	495	\$3.24	1,547	\$3.29
Marysville, Michigan	2,644	\$4.17	3,085	\$3.83	5,122	\$3.69	10,852	\$3.85
McAllen, Texas	4,027	\$3.74	3,516	\$3.50	3,639	\$3.34	11,181	\$3.54
Niagara Falls, New York	151	\$3.89	415	\$4.46	576	\$4.00	1,142	\$4.15
Nogales, Arizona	18	\$4.25	24	\$4.05	31	\$3.93	73	\$4.05
Noyes, Minnesota	494	\$3.49	1,069	\$3.50	818	\$3.30	2,381	\$3.43
Ogilby, California	9,369	\$3.66	8,233	\$3.42	8,315	\$4.86	25,916	\$3.97
Otay Mesa, California	22	\$9.45	23	\$10.15	23	\$10.29	67	\$9.97
Penitas, Texas	916	\$3.88	331	\$3.64	57	\$3.10	1,304	\$3.78
Rio Bravo, Texas	5,556	\$3.68	6,129	\$3.34	6,857	\$3.32	18,542	\$3.44
Roma, Texas	3,941	\$3.66	3,724	\$3.24	6,098	\$3.30	13,763	\$3.39
Sault Ste. Marie, Michigan	1,026	\$3.92	1,107	\$3.89	1,960	\$3.69	4,093	\$3.80
St. Clair, Michigan	52,380	\$3.95	65,815	\$3.86	66,723	\$3.63	184,918	\$3.80
Sumas, Washington	189	\$5.84	1,194	\$4.41	2,110	\$3.98	3,493	\$4.23
Waddington, New York	2,066	\$3.92	5,121	\$4.02	3,191	\$4.03	10,378	\$4.00
TOTAL	106,665	\$3.87	122,753	\$3.75	129,182	\$3.68	358,599	\$3.76

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2011 - 12/31/2011

Long-Term Importer (Supplier)	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
BG LNG Services (Trinling Limited)														
06-4-LNG	2,613	0	0	0	0	0	0	0	0	0	0	0	0	2,613
Volume (in MMcf)	3.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Elba Island, Georgia)														
BG LNG Services (Trinling Limited)														
06-4-LNG	0	0	0	2,282	0	0	0	0	0	0	0	0	0	2,282
Volume (in MMcf)	0.00	0.00	0.00	3.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Lake Charles, Louisiana)														
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1) (Cenovus Energy Inc.)														
94-7-NG	494	441	481	472	485	465	478	477	459	474	460	486	1,420	5,671
Volume (in MMcf)	3.69	3.98	3.40	3.89	3.93	3.90	3.83	3.93	3.46	3.34	3.14	3.01		
Total Price (Waddington, New York)														
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (ConocoPhillips)														
94-7-NG	327	294	321	314	323	310	319	318	306	316	306	324	947	3,779
Volume (in MMcf)	3.74	4.03	3.45	3.94	3.98	3.95	3.88	3.98	3.51	3.39	3.19	3.06		
Total Price (Waddington, New York)														

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2011 - 12/31/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
CASCADE NATURAL GAS CORPORATION (TD Energy Trading Inc.) 11-85-NG	0	0	0	0	0	0	0	0	0	0	29	30	60	60
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	3.15		
Total Price (Sumas, Washington)														
CENTRAL HUDSON GAS & ELECTRIC COMPANY (1) (Alberta NE Gas (J. Aron & Company)) 07-97-NG	136	123	136	132	136	132	136	136	132	136	0	0	136	1,337
Volume (in MMcf)	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17	5.94	0.00	0.00		
Total Price (Waddington, New York)														
CHEVRON NATURAL GAS SERVICES, INC. (2) (Chevron Canada Resources) 94-31-NG	483	427	454	281	181	162	0	0	0	0	0	0	0	1,988
Volume (in MMcf)	4.03	4.03	4.03	4.01	3.98	3.98	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)														
CONOCOPHILLIPS COMPANY (Qatar Liquefied Gas Company Ltd.) 10-143-LNG	0	0	0	0	0	18,487	4,900	0	0	0	0	0	0	23,386
Volume (in MMcf)	0.00	0.00	0.00	0.00	4.23	4.25	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Golden Pass, Texas)														

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(2) Supplies Hermiston cogeneration facility. Authorization expired 06/30/2011.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2011 - 12/31/2011

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
CONCOPHILLIPS COMPANY (Qatar Liquefied Gas Company Ltd.) 10-143-LNG	0	0	9,000	0	0	0	0	0	0	0	0	0	0	9,000
Volume (in MMcf)	0.00	0.00	5.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Sabine Pass, Louisiana)														
CONSOLIDATED EDISON COMPANY OF N.Y. (1) (Alberta NE Gas (J. Aron & Company)) 07-93-NG	279	252	279	270	279	270	279	279	270	279	0	0	279	2,736
Volume (in MMcf)	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17	5.94	0.00	0.00		
Total Price (Waddington, New York)														
GDF SUEZ GAS NA LLC(95-100-LNG) (2) (Atlantic LNG of Trinidad & Tobago) 95-100-LNG	5,277	5,117	4,247	5,419	8,126	2,534	4,885	5,052	2,352	2,656	5,156	1,942	9,755	52,764
Volume (in MMcf)	5.34	5.16	4.63	4.35	3.94	4.56	4.04	4.61	3.57	4.09	3.82	4.76		
Total Price (Everett, Massachusetts)														
GDF SUEZ GAS NA LLC (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG	2,688	5,591	5,465	2,843	0	5,608	0	2,865	5,622	5,537	0	5,424	10,961	41,642
Volume (in MMcf)	4.33	4.28	3.93	4.37	0.00	4.55	0.00	4.52	4.53	3.84	0.00	3.43		
Total Price (Everett, Massachusetts)														

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(2) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2011 - 12/31/2011

Long-Term Importer (Supplier)	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
HERMISTON GENERATING COMPANY, L.P. (1) (BP Canada Energy Company) 94-49-NG	717	634	676	412	278	241	0	0	0	0	0	0	0	2,959
Volume (in MMcf)	4.79	4.82	4.82	5.24	5.76	5.98	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Eastport, Idaho)</u>														
HERMISTON GENERATING COMPANY, L.P. (2) (Devon Canada Corporation) 94-49-NG	362	320	342	208	140	122	0	0	0	0	0	0	0	1,494
Volume (in MMcf)	4.79	4.82	4.82	5.24	5.76	5.98	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Eastport, Idaho)</u>														
KEYSPAN GAS EAST CORPORATION (3) (Alberta NE Gas (J. Aron & Company)) 07-94-NG	221	199	221	214	221	214	221	221	214	221	0	0	221	2,164
Volume (in MMcf)	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17	5.94	0.00	0.00		
<u>Total Price (Waddington, New York)</u>														
NEW YORK STATE ELECTRIC & GAS CORPORATION (4) (Alberta NE Gas (J. Aron & Company)) 07-95-NG	318	287	318	308	318	308	318	318	308	318	0	0	318	3,116
Volume (in MMcf)	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17	5.94	0.00	0.00		
<u>Total Price (Waddington, New York)</u>														

(1) Expired 06/30/2011.

(2) Expired 06/30/2011.

(3) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(4) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2011 - 12/31/2011

Long-Term Importer (Supplier)	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.) 93-9-NG	2	1	2	1	0	0	0	0	0	0	1	1	3	10
Volume (in MMcf)	6.37	6.31	6.36	6.04	6.05	6.06	6.06	5.78	5.78	5.73	5.84	6.00		
Total Price (Portal, North Dakota)														
PROGAS U.S.A., INC. (ProGas Limited) 99-26-NG	1,163	1,054	1,167	1,049	1,081	956	956	1,058	989	1,027	1,061	1,139	3,228	12,700
Volume (in MMcf)	4.44	4.54	3.98	4.41	4.47	4.41	4.41	4.44	3.96	3.89	3.76	3.64		
Total Price (Sherwood, North Dakota)														
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 11-118-NG	0	0	0	0	0	0	0	0	0	0	294	255	549	549
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	3.27		
Total Price (Sumas, Washington)														
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Marketing & Trading ULC) 09-88-NG	303	273	303	294	304	294	297	307	294	304	294	234	832	3,500
Volume (in MMcf)	3.83	3.88	3.86	3.72	3.88	3.92	4.03	3.75	3.64	3.45	3.25	3.27		
Total Price (Sumas, Washington)														

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2011 - 12/31/2011

Long-Term Importer (Supplier)	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Marketing & Trading ULC) 11-120-NG	0	0	0	0	0	0	0	0	0	0	0	130	280	280
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	0	130	280	280
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.96		
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG	0	0	0	0	0	0	0	0	0	0	294	304	598	598
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	294	304	598	598
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	3.27		
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-116-NG	0	0	0	0	0	0	0	0	0	0	549	307	856	856
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	549	307	856	856
<u>Total Price (Eastport, Idaho)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.34	3.37		
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-117-NG	0	0	0	0	0	0	0	0	0	0	549	608	1,157	1,157
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	549	608	1,157	1,157
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.34	3.36		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2011 - 12/31/2011

Long-Term Importer (Supplier)	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	105	152	257	257
Total Price (Point of Entry)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	3.27		
PUGET SOUND ENERGY, INC.														
(J. Aron & Company)														
11-121-NG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	0	0	257	257
Total Price (Sumas, Washington)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	3.27		
PUGET SOUND ENERGY, INC.														
(Shell Energy North America (Canada) Inc.)														
09-87-NG														
Volume (in MMcf)	286	273	303	294	304	292	294	307	294	304	294	282	880	3,527
Total Price (Sumas, Washington)	4.24	3.88	3.59	3.72	3.88	3.92	4.03	3.75	3.64	3.45	3.25	3.27		
PUGET SOUND ENERGY, INC.														
(Shell Energy North America (Canada) Inc.)														
09-89-NG														
Volume (in MMcf)	310	280	310	295	310	295	0	151	298	300	253	310	862	3,112
Total Price (Sumas, Washington)	4.24	4.16	3.87	4.09	4.04	4.08	0.00	4.02	3.77	3.75	3.71	3.98		
PUGET SOUND ENERGY, INC.														
(Shell Energy North America (US), L.P.)														
11-122-NG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	145	155	300	300
Total Price (Sumas, Washington)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.70	3.97		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2011 - 12/31/2011

Long-Term Importer (Supplier)	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	22,938	18,471	13,718	9,356	2,112	8,885	8,670	5,464	5,746	8,835	9,267	10,967	29,068	124,428
<u>Total Price (Catalis, Maine)</u>	4.93	4.84	3.70	4.01	4.06	4.07	4.15	4.10	3.53	3.44	3.58	4.06		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	6	0	6	6
<u>Total Price (Grand Island, New York)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.88	0.00		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	423	207	225	0	1,052	0	90	135	40	0	186	342	527	2,701
<u>Total Price (Pittsburg, New Hampshire)</u>	8.23	6.27	5.09	0.00	4.59	0.00	5.04	4.32	4.16	0.00	3.95	4.09		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	72	266	312	474	630	1,077	1,211	1,120	1,030	1,161	1,054	938	3,154	9,345
<u>Total Price (Waddington, New York)</u>	5.81	5.91	5.12	4.80	4.84	5.01	4.99	4.49	4.34	4.04	4.05	4.01		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2011 - 12/31/2011

Long-Term Importer (Supplier)	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	2011 Oct.	2011 Nov.	2011 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
SIERRA PRODUCTION COMPANY (Various Suppliers) 01-38-NG	65	57	63	63	65	63	63	63	59	53	50	60	164	725
Volume (in MMcf)	4.01	3.73	3.80	3.89	4.01	4.11	3.87	3.71	3.64	3.31	3.18	2.91		
<u>Total Price (Sweetgrass, Montana)</u>														
THE BROOKLYN UNION GAS COMPANY (1) (Alberta NE Gas (J. Aron & Company)) 07-96-NG	226	204	226	219	226	219	226	226	219	226	0	0	226	2,215
Volume (in MMcf)	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17	5.94	0.00	0.00		
<u>Total Price (Waddington, New York)</u>														
THE U.S. GENERAL SERVICES ADMIN. (2) (Chief Mountain Natural Gas Coop.) 94-51-NG	1	0	0	0	0	0	0	0	0	0	0	0	1	4
Volume (in MMcf)	3.93	2.82	2.65	2.48	1.36	1.08	0.28	0.16	0.61	1.06	1.80	2.39		
<u>Total Price (Babb, Montana)</u>														
TOTAL GAS & POWER NORTH AMERICA, INC. (Total E&P Norge AS; Total Gas & Power Limited) 10-36-LNG	0	0	0	0	0	0	0	0	0	0	0	3,556	3,556	3,556
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.01		
<u>Total Price (Sabine Pass, Louisiana)</u>														

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(2) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Exports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Exported During 01/01/2011 - 12/31/2011

Long-Term Exporter (Supplier)	FE Docket No.	Volume (in MMcf)	Total Price (Point of Exit)	2011												YTD TOTAL MMcf	
				Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.		Last 3M TOTAL MMcf
ENERGIA AZTECA X, S. DE R.L. DE C.V. (Shell Energy North America (US), L.P.)	01-15-NG	Volume (in MMcf)	Total Price (Ogilby, California)	1,347	1,170	811	825	1,304	1,409	2,434	2,800	2,587	1,448	1,589	1,173	4,210	18,896
ENERGIA CHIHUAHUA, S.A. DE C.V. (BNP Paribas Energy Trading GP)	08-136-NG	Volume (in MMcf)	Total Price (Clint, Texas)	1,241	1,203	1,356	1,348	1,452	1,412	1,370	1,344	1,288	1,171	1,110	1,183	3,463	15,478
				4.73	4.63	4.22	4.59	4.70	4.94	4.82	4.52	4.29	3.86	3.67	3.73	7,673	34,374

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2011	2011	2011	2011
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
ARC Resources Ltd.	1,108	1,114	964	901	905
Alcoa Inc.	457	628	386	365	463
Alliance Canada Marketing L.P.	8,600	8,970	8,132	8,192	8,653
AltaGas Energy Limited Partnership	11	0	0	0	0
AltaGas Ltd.	0	23	12	11	15
Apache Corporation	2,088	2,158	2,082	2,077	2,116
Avista Corporation	19,120	19,064	14,203	15,554	16,706
BG Energy Merchants, LLC	2,933	7,749	6,028	6,208	8,887
BNP Paribas Energy Trading GP	0	10	0	0	37
BP Canada Energy Marketing Corp.	60,584	73,566	60,272	60,359	60,559
BP West Coast Products, LLC	3,804	3,457	3,367	3,386	3,964
Barclays Bank PLC	0	0	0	0	3304
Barclays Capital Energy Inc.	471	527	887	896	302
Bluewater Gas Storage, LLC	180	374	329	1187	665
Boise White Paper, L.L.C.	790	917	737	721	909
Boss Energy, Ltd.	31	0	0	0	0
CNE Gas Supply, LLC	685	0	0	0	0
CP Energy Marketing (US) Inc.	560	77	0	338	497
Cannat Energy Inc.	11,150	11,361	9,644	9,685	9,826
Cargill, Incorporated	23845	25058	24198	29615	18837
Cascade Natural Gas Corporation	861	950	521	373	1027
Centra Gas Manitoba Inc.	0	0	3343	4,647	1,004
Central Hudson Gas & Electric Corporation	952	1404	450	460	1072
Cheniere Marketing, LLC	3206	0	0	0	0
Chevron U.S.A. Inc.	8,251	12,819	4,331	8,311	7,880
Citigroup Energy Canada ULC	3,097	1,483	5,020	6,583	4,769
City of Glendale Water and Power	0	0	0	241	0
Concord Energy LLC	0	0	220	516	709
Connecticut Natural Gas Corporation	1,532	2,060	1,777	1,704	2,214
ConocoPhillips Company	61,396	74,448	41,648	49,854	49,209
Consolidated Edison Company of New York, Inc.	1,529	0	0	0	0
DTE Energy Trading, Inc.	4,052	6,528	3,257	2,774	4,204
Devon Canada Marketing Corporation	1,550	1,514	1,531	1,553	1,029
Direct Energy Marketing Inc.	11,871	20,821	19,232	11,335	18,602
Distrigas LLC	7,251	0	0	0	0
Dynegy Marketing and Trade, LLC	8,790	6,744	2,515	6,782	2,765
EDF Trading North America, LLC.	32,047	20,687	17,292	22,698	21,390
Emera Energy Services, Inc.	7,933	8,120	4,107	4,856	6,527
Empire Natural Gas Corporation	23	0	0	0	0
EnCana Marketing (USA) Inc.	17,268	17,093	18,134	18,382	18,310

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2011	2011	2011	2011
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
Eni USA Gas Marketing LLC	0	2971	0	0	0
Enserco Energy Inc.	10,680	12,213	11,758	14,083	10,696
Enterprise Products Operating LLC	6,567	7,834	6,583	6,381	6,399
FortisBC Energy Inc.	0	0	55	1335	230
Fortuna (US) L.P.	537	460	411	420	438
GDF Suez Gas NA LLC	1441	14,173	8,470	8,510	9,719
Glencore Ltd.	0	0	0	0	70
Golden Pass LNG Terminal LLC	13037	8798	4100	0	0
Gulf LNG Energy, LLC	0	0	5774	0	0
Hunt Oil Company of Canada, Inc.	1,034	702	0	0	0
Husky Gas Marketing Inc.	13,127	13,664	16,764	15,065	14,648
IGI Resources, Inc.	27,863	34,446	24,368	20,659	28,010
Iberdrola Renewables, Inc.	33718	34113	35295	36253	20618
Idaho Power Company, Inc.	0	0	12	10	0
Integrus Energy Services, Inc.	322	0	0	0	0
J. Aron & Company	29,841	35414	27983	26153	18388
J.P. Morgan Commodities Canada Corporation	357	0	0	0	0
J.P. Morgan Ventures Energy Corporation	4361	9,007	8898	10550	9611
JPMorgan LNG Co.	6376	0	0	0	2568
Just Energy New York Corp.	552	758	204	0	2
Keyspan Gas East Corporation	1,147	0	0	0	0
Koch Energy Services, LLC	45	462	93	482	117
MXenergy Inc.	0	0	8	0	13
Macquarie Energy LLC	29,591	26127	32011	30928	38820
Merrill Lynch Commodities, Inc.	638	59	300	95	0
Minnesota Energy Resources Corporation	403	537	212	126	391
Montana-Dakota Utilities Co.	912	891	0	0	0
Morgan Stanley Capital Group Inc.	0	0	0	144	639
Murphy Gas Gathering, Inc.	411	372	233	137	74
NJR Energy Services Company	3324	5338	2132	4802	6109
NOCO Energy Corp.	128	139	0	0	0
NYSEG Solutions Inc.	8	15	0	0	7
National Fuel Gas Distribution Corporation	385	279	0	57	0
National Fuel Resources, Inc.	1,073	978	198	25	115
NextEra Energy Power Marketing, LLC	4,019	521	14	0	0
Noble Americas Gas & Power Corp.	1749	467	769	4639	5,209
NorthWestern Corporation	1572	1,413	1,454	1,564	1,543
Northwest Natural Gas Company	3710	6,127	300	82	5773
Omimex Canada, Ltd.	77	43	41	50	50
Oxy Energy Canada, Inc.	10,816	10,622	7,817	6,947	4,449

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2011	2011	2011	2011
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
PAA Natural Gas Canada ULC	0	0	0	0	1639
PNG Marketing, LLC	0	0	0	886	0
Pacific Gas and Electric Company	59,844	58289	59316	50787	45372
Pemex Gas Y Petroquimica Basica	924	129	161	113	97
Portland General Electric Company	6,192	2,311	2,325	5,682	5,143
Powerex Corp.	3,184	3,049	3,337	4,326	4,864
Public Utility of District No. 1 of Clark County	1,941	728	0	1803	2,300
Puget Sound Energy, Inc.	22,811	19,331	15,361	17,859	20,058
Regent Resources Ltd.	26	20	20	21	20
Rock-Tenn Converting Company	113	179	159	145	54
Rock-Tenn Converting Company F.K.A. Rock-Tenn Company, Mill Division, Inc	60	0	0	0	0
Royal Bank of Canada	0	0	399	301	327
SOCCO Inc.	0	0	36	20	24
Sacramento Municipal Utility District	2,081	2,039	2,058	2,088	2,074
Saranac Power Partners L.P.	836	2170	183	398	497
Selkirk Cogen Partners L.P.	1,364	1,334	1,349	1,364	1,422
Sempra Energy Trading LLC	7,347	143	27	0	0
Sempra LNG International, LLC	3,841	689	179	208	1095
Sempra LNG Marketing, LLC	0	3477	3368	2845	0
Sequent Energy Canada Corp.	6594	10198	14,546	21,562	15,002
Shell Energy North America (US), L.P.	48,137	51,973	39,540	44,116	50,120
Shell NA LNG LLC	0	0	5,718	14,017	10,280
Sierra Pacific Power Company	10360	11178	11110	10,976	11,025
Societe Generale Energy Corp.	0	0	0	120	123
Southern California Gas Company	4757	4524	4378	4730	4763
Southern Connecticut Gas Company	689	0	0	0	0
Sprague Energy Corp.	93	239	144	13	38
St. Lawrence Gas Company, Inc.	1125	1649	277	59	620
Statoil Natural Gas LLC	5728	8,718	0	0	2900
Suncor Energy Marketing Inc.	23538	18,370	13,006	16873	15898
Superior Plus Energy Services Inc.	0	0	1	0	0
TAQA NORTH	8434	8726	7938	7891	8264
Tenaska Marketing Ventures	60873	71,791	68,653	65,549	60,869
Terasen Gas Inc.	956	21	0	0	0
The Brooklyn Union Gas Company	3280	3010	0	0	0
The Narragansett Electric Company	61	90	0	0	0
The Southern Connecticut Gas Company	2476	3233	1840	2120	2018
Tidal Energy Marketing (U.S.) L.L.C.	8928	9,486	7,365	10,524	11,932
Tourmaline Oil Marketing Corp.	1,045	1,083	985	975	1,019
TransCanada Gas Storage USA, Inc.	5	0	0	0	72

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2011	2011	2011	2011
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
Transalta Energy Marketing (U.S.) Inc.	255	31	10	0	0
Twin Eagle Resource Management, LLC	0	0	0	0	909
U.S. Gas & Electric, Inc.	0	0	1	4	52
UGI Energy Services, Inc.	131	130	41	18	46
United Energy Trading Canada, ULC	8,843	11,466	7,741	7,852	9,241
United States Gypsum Company	1,820	1,659	1,663	1,787	1,541
Vermont Gas Systems, Inc.	2559	3,617	1,308	846	2301
Virginia Power Energy Marketing, Inc.	3,651	4,469	551	440	1522
Yankee Gas Services Company	2,174	3,078	908	210	1448
<u>Totals</u>	<u>834,925</u>	<u>881,295</u>	<u>726,879</u>	<u>769,590</u>	<u>759,053</u>

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$3.94	301	\$3.84	290	\$3.73	314	\$3.84	905
Alcoa Inc. BP Canada Energy Company Waddington, New York	\$7.44	120	\$6.17	132	\$5.22	211	\$6.07	463
Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota	\$3.83	2,779	\$3.63	2,832	\$3.34	3,042	\$3.59	8,653
AltaGas Ltd. J. Aron & Company Sherwood, North Dakota	\$3.30	3	\$3.14	5	\$2.88	6	\$3.07	15
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$3.35	363	\$3.07	349	\$3.01	359	\$3.14	1,071
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$3.27	337	\$3.17	342	\$2.99	366	\$3.14	1,045
Avista Corporation Avista Corporation Sumas, Washington	\$3.31	0	\$3.67	14	\$3.58	191	\$3.59	205
Avista Corporation BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$0.00	0	\$3.06	16	\$0.00	0	\$3.06	16
Avista Corporation BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$3.73	875	\$3.76	726	\$3.74	1,600
Avista Corporation BP Canada Energy Company Sumas, Washington	\$0.00	0	\$3.16	33	\$2.92	43	\$3.02	76
Avista Corporation Barclays Bank PLC Eastport, Idaho	\$0.00	0	\$4.25	62	\$4.26	73	\$4.26	135

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Canadian Imperial Bank of Commerce Eastport, Idaho	\$4.35	18	\$4.35	25	\$4.36	29	\$4.35	72
Avista Corporation Cargill Limited Sumas, Washington	\$0.00	0	\$0.00	0	\$3.30	0	\$3.30	0
Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$0.00	0	\$5.98	437	\$5.99	508	\$5.99	945
Avista Corporation Credit Suisse Energy (Canada) Limited Eastport, Idaho	\$5.18	217	\$4.11	237	\$4.13	276	\$4.44	730
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$4.39	127	\$4.57	425	\$4.58	493	\$4.55	1,045
Avista Corporation EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$3.57	42	\$3.59	46	\$3.58	88
Avista Corporation Enserco Energy Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.85	19	\$2.85	19
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$6.04	118	\$6.08	225	\$6.09	261	\$6.08	604
Avista Corporation Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$3.94	6	\$3.82	25	\$3.84	31
Avista Corporation J. Aron & Company Eastport, Idaho	\$3.52	90	\$0.00	0	\$0.00	0	\$3.52	90
Avista Corporation J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$4.23	45	\$4.60	62	\$4.61	73	\$4.51	180

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.17	87	\$3.17	87
Avista Corporation Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$3.02	10	\$0.00	0	\$3.02	10
Avista Corporation National Bank of Canada Eastport, Idaho	\$4.99	271	\$4.18	125	\$4.19	145	\$4.59	541
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$3.48	2,160	\$3.25	3,078	\$3.23	3,039	\$3.30	8,277
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$3.27	157	\$3.65	22	\$3.22	43	\$3.30	222
Avista Corporation Oxy Energy Canada, Inc. Sumas, Washington	\$0.00	0	\$3.59	1	\$3.69	1	\$3.66	2
Avista Corporation Portland General Electric Company Sumas, Washington	\$3.35	5	\$3.94	6	\$3.58	93	\$3.59	104
Avista Corporation Powerex Corp. Eastport, Idaho	\$5.50	316	\$5.83	341	\$5.96	378	\$5.78	1,034
Avista Corporation Powerex Corp. Sumas, Washington	\$3.30	5	\$3.38	9	\$3.58	71	\$3.54	85
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington	\$3.27	11	\$3.54	9	\$3.32	10	\$3.37	31
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho	\$6.15	72	\$6.15	100	\$6.17	116	\$6.16	288

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Shell Energy North America (Canada) Inc. Sumas, Washington	\$2.96	152	\$0.00	0	\$0.00	0	\$2.96	152
Avista Corporation Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$3.68	35	\$0.00	0	\$3.68	35
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Niagara Falls, New York	\$0.00	0	\$3.85	38	\$3.84	47	\$3.84	85
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Noyes, Minnesota	\$3.56	2,057	\$3.67	143	\$0.00	0	\$3.57	2,200
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$0.00	0	\$4.08	3,093	\$4.08	3,510	\$4.08	6,602
BNP Paribas Energy Trading GP BNP Paribas Energy Trading Canada Corp. Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$2.89	37	\$2.89	37
BP Canada Energy Marketing Corp. BP Canada Energy Company Babb, Montana	\$3.29	30	\$3.14	30	\$2.87	8	\$3.18	68
BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho	\$3.38	743	\$3.16	1,028	\$2.85	2,401	\$3.02	4,172
BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York	\$3.96	111	\$3.93	20	\$3.72	42	\$3.90	172
BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York	\$3.89	65	\$3.96	106	\$3.84	411	\$3.87	582
BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota	\$3.48	7,233	\$3.51	2,560	\$3.34	4,731	\$3.44	14,524

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana	\$3.29	6,052	\$3.14	6,076	\$2.88	6,146	\$3.10	18,274
BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota	\$3.38	2,289	\$3.34	8,293	\$3.15	8,751	\$3.26	19,332
BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York	\$4.23	1,598	\$4.13	168	\$4.13	1,626	\$4.18	3,392
BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana	\$3.29	20	\$3.14	11	\$2.87	11	\$3.14	42
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$3.52	1,590	\$3.85	1,196	\$3.99	1,179	\$3.76	3,964
Barclays Bank PLC Barclays Canadian Commodities Ltd Waddington, New York	\$0.00	0	\$3.94	657	\$4.01	2,647	\$4.00	3,304
Barclays Capital Energy Inc. Barclays Canadian Commodities Ltd Noyes, Minnesota	\$3.49	302	\$0.00	0	\$0.00	0	\$3.49	302
Barclays Capital Energy Inc. Barclays Canadian Commodities Ltd Waddington, New York	\$4.04	0	\$0.00	0	\$0.00	0	\$4.04	0
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.00	186	\$3.84	258	\$3.62	222	\$3.81	665
Boise White Paper, L.L.C. J. Aron & Company Warroad, Minnesota	\$3.94	202	\$0.00	0	\$0.00	0	\$3.94	202
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$3.58	74	\$3.62	302	\$3.45	331	\$3.54	708

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
CP Energy Marketing (US) Inc. Benton County, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$3.84	102	\$3.81	97	\$3.83	199
CP Energy Marketing (US) Inc. Franklin County, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$3.84	61	\$3.81	58	\$3.83	119
CP Energy Marketing (US) Inc. Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$3.84	91	\$3.81	87	\$3.83	179
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$3.86	3,096	\$3.73	3,181	\$3.60	3,368	\$3.73	9,646
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$3.09	61	\$3.04	56	\$2.77	63	\$2.96	180
Cargill, Incorporated Cargill, Incorporated Eastport, Idaho	\$0.00	0	\$3.52	299	\$3.52	450	\$3.52	749
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$0.00	0	\$3.83	365	\$3.69	459	\$3.75	824
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$3.99	6,222	\$4.02	3,217	\$3.79	4,744	\$3.93	14,183
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$0.00	0	\$3.42	14	\$3.41	37	\$3.41	52
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$4.09	2,390	\$4.25	323	\$4.05	317	\$4.10	3,030
Cascade Natural Gas Corporation Nexen Marketing Sumas, Washington	\$3.80	106	\$3.38	73	\$3.40	49	\$3.58	228

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cascade Natural Gas Corporation Powerex Corp. Sumas, Washington	\$0.00	0	\$3.93	234	\$3.93	242	\$3.93	476
Cascade Natural Gas Corporation TD Securities Sumas, Washington	\$4.54	64	\$7.18	146	\$7.18	112	\$6.65	323
Centra Gas Manitoba Inc. ConocoPhillips Company Noyes, Minnesota	\$3.30	1,004	\$0.00	0	\$0.00	0	\$3.30	1,004
Central Hudson Gas & Electric Corporation J. Aron & Company Waddington, New York	\$0.00	0	\$3.89	226	\$3.73	234	\$3.81	460
Central Hudson Gas & Electric Corporation Noble Americas Gas & Power Corp. Waddington, New York	\$0.00	0	\$3.88	225	\$3.72	233	\$3.80	458
Central Hudson Gas & Electric Corporation Suncor Energy Marketing Inc. Waddington, New York	\$4.62	153	\$0.00	0	\$0.00	0	\$4.62	153
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$3.58	1,062	\$3.37	1,080	\$3.23	1,162	\$3.39	3,304
Chevron U.S.A. Inc. Ras Laffan Liquefied Nat. Gas Co. Sabine Pass, Louisiana	\$9.57	4,576	\$0.00	0	\$0.00	0	\$9.57	4,576
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$3.21	1,623	\$2.97	1,239	\$2.84	1,907	\$3.00	4,769
Concord Energy LLC Concord Energy LLC Eastport, Idaho	\$0.00	0	\$3.63	2	\$3.09	15	\$3.14	17
Concord Energy LLC Concord Energy LLC Port of Morgan, Montana	\$3.27	230	\$3.06	223	\$3.09	231	\$3.14	684

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Concord Energy LLC Concord Energy LLC Sumas, Washington	\$0.00	0	\$3.76	1	\$3.82	7	\$3.81	8
Connecticut Natural Gas Corporation BP Canada Energy Company Waddington, New York	\$0.00	0	\$0.00	0	\$3.65	363	\$3.65	363
Connecticut Natural Gas Corporation Cargill Limited Waddington, New York	\$4.33	694	\$3.91	726	\$3.63	297	\$4.03	1,717
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$3.58	134	\$3.58	134
ConocoPhillips Company BG LNG Trading, LLC Freeport, Texas	\$11.76	2,969	\$0.00	0	\$0.00	0	\$11.76	2,969
ConocoPhillips Company BP Gas Marketing Ltd. Freeport, Texas	\$0.00	0	\$0.00	0	\$10.09	2,706	\$10.09	2,706
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$3.41	1,057	\$3.39	1,132	\$3.33	1,165	\$3.38	3,354
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$3.58	2,796	\$3.36	2,842	\$3.22	3,060	\$3.38	8,698
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$3.58	1,709	\$3.36	1,743	\$3.22	1,877	\$3.38	5,329
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Champlain, New York	\$4.76	4	\$4.81	7	\$0.00	0	\$4.79	11
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.36	109	\$3.52	1	\$0.00	0	\$3.36	110

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$5.21	175	\$4.02	20	\$3.65	65	\$4.73	260
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$3.56	2,587	\$3.51	1,728	\$3.38	2,026	\$3.49	6,341
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$3.13	3,288	\$2.92	3,486	\$2.77	3,856	\$2.93	10,630
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.32	231	\$3.69	254	\$3.56	309	\$3.53	794
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$4.26	919	\$6.46	325	\$4.90	304	\$4.85	1,548
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$3.41	277	\$3.39	298	\$3.33	306	\$3.38	881
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$3.58	1,794	\$3.36	1,822	\$3.22	1,961	\$3.38	5,578
DTE Energy Trading, Inc. Various Champlain, New York	\$4.40	27	\$4.60	27	\$5.06	30	\$4.70	84
DTE Energy Trading, Inc. Various Niagara Falls, New York	\$4.07	0	\$4.06	529	\$3.96	245	\$4.03	774
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$3.70	594	\$3.64	712	\$3.50	787	\$3.60	2,094
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$4.54	67	\$4.74	374	\$5.20	559	\$4.98	1,000

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
DTE Energy Trading, Inc. Various Waddington, New York	\$4.20	128	\$4.40	55	\$4.86	69	\$4.42	253
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$0.00	0	\$3.50	506	\$3.41	523	\$3.45	1,029
Direct Energy Marketing Inc. Direct Energy Marketing Limited Champlain, New York	\$4.33	51	\$4.05	54	\$4.01	58	\$4.12	164
Direct Energy Marketing Inc. Direct Energy Marketing Limited Grand Island, New York	\$0.00	0	\$0.00	0	\$3.73	69	\$3.73	69
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$3.52	5,370	\$3.48	3,176	\$3.34	1,132	\$3.48	9,678
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$3.42	2,750	\$3.28	2,665	\$3.17	2,754	\$3.29	8,169
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$4.03	304	\$3.82	12	\$3.55	13	\$4.00	329
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$4.13	28	\$4.20	153	\$4.07	13	\$4.18	194
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$3.99	185	\$3.86	923	\$3.71	1,657	\$3.78	2,765
EDF Trading North America, LLC. ATCO Midstream Ltd. Port of Morgan, Montana	\$2.93	1,277	\$2.72	32	\$0.00	0	\$2.92	1,309
EDF Trading North America, LLC. Apache Canada Ltd. Sumas, Washington	\$3.70	0	\$0.00	0	\$0.00	0	\$3.70	0

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. BP Canada Energy Company Eastport, Idaho	\$3.45	46	\$3.22	6	\$2.96	67	\$3.16	119
EDF Trading North America, LLC. BP Canada Energy Company Noyes, Minnesota	\$3.52	97	\$3.47	5	\$0.00	0	\$3.52	102
EDF Trading North America, LLC. BP Canada Energy Company Port of Morgan, Montana	\$2.77	291	\$0.00	0	\$2.21	112	\$2.61	403
EDF Trading North America, LLC. BP Canada Energy Company Sumas, Washington	\$0.00	0	\$2.92	15	\$0.00	0	\$2.92	15
EDF Trading North America, LLC. BP Canada Energy Company Waddington, New York	\$4.28	79	\$4.35	119	\$0.00	0	\$4.32	199
EDF Trading North America, LLC. Barclays Bank PLC Waddington, New York	\$0.00	0	\$4.92	60	\$3.90	13	\$4.74	72
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$3.40	39	\$3.15	10	\$3.30	51	\$3.32	100
EDF Trading North America, LLC. Cargill Limited Eastport, Idaho	\$3.40	5	\$3.15	11	\$3.32	53	\$3.30	69
EDF Trading North America, LLC. Cargill Limited Waddington, New York	\$0.00	0	\$0.00	0	\$4.00	0	\$4.00	0
EDF Trading North America, LLC. Cenovus Energy Inc. Eastport, Idaho	\$3.36	34	\$3.20	7	\$0.00	0	\$3.33	41
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$2.84	227	\$0.00	0	\$0.00	0	\$2.84	227

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$4.43	79	\$0.00	0	\$0.00	0	\$4.43	79
EDF Trading North America, LLC. Direct Energy Marketing Limited Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.31	30	\$3.31	30
EDF Trading North America, LLC. Direct Energy Marketing Limited Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.52	24	\$3.52	24
EDF Trading North America, LLC. Empress NGL Partnership Port of Morgan, Montana	\$3.02	3,894	\$2.94	3,293	\$2.62	4,861	\$2.84	12,047
EDF Trading North America, LLC. Enbridge Gas Distribution Inc. Waddington, New York	\$4.40	12	\$5.71	3	\$4.25	22	\$4.43	37
EDF Trading North America, LLC. Enserco Energy Inc. Noyes, Minnesota	\$3.83	10	\$0.00	0	\$0.00	0	\$3.83	10
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho	\$3.43	224	\$3.38	351	\$3.25	520	\$3.33	1,095
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$3.31	0	\$3.68	11	\$0.00	0	\$3.68	11
EDF Trading North America, LLC. J. Aron & Company Sumas, Washington	\$0.00	0	\$3.68	11	\$3.95	16	\$3.84	27
EDF Trading North America, LLC. J. Aron & Company Waddington, New York	\$4.29	40	\$5.07	119	\$4.91	25	\$4.88	184
EDF Trading North America, LLC. J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$3.40	21	\$3.40	6	\$0.00	0	\$3.40	26

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$0.00	0	\$3.83	21	\$0.00	0	\$3.83	21
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	\$2.69	27	\$3.31	4	\$3.28	29	\$3.02	60
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Noyes, Minnesota	\$3.98	78	\$0.00	0	\$0.00	0	\$3.98	78
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Waddington, New York	\$4.34	20	\$0.00	0	\$0.00	0	\$4.34	20
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$3.40	262	\$3.22	70	\$3.05	287	\$3.22	619
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$3.55	156	\$3.42	17	\$3.38	102	\$3.48	275
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	\$3.02	5	\$3.04	4	\$3.04	3	\$3.03	11
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$3.61	7	\$3.76	16	\$3.71	23
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$4.67	49	\$0.00	0	\$4.20	56	\$4.42	105
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	\$0.00	0	\$3.15	6	\$3.14	32	\$3.14	38
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho	\$3.79	11	\$0.00	0	\$0.00	0	\$3.79	11

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Penn West Exploration Eastport, Idaho	\$3.29	16	\$0.00	0	\$0.00	0	\$3.29	16
EDF Trading North America, LLC. Penn West Exploration Port of Morgan, Montana	\$9.40	26	\$13.97	25	\$13.44	26	\$12.25	78
EDF Trading North America, LLC. Perpetual Operating Trust Eastport, Idaho	\$3.40	31	\$3.15	8	\$3.14	38	\$3.25	76
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	\$3.40	26	\$3.15	5	\$3.14	27	\$3.26	59
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	\$3.31	0	\$3.67	29	\$3.59	32	\$3.63	60
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	\$3.39	93	\$3.18	21	\$3.35	84	\$3.35	198
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.17	62	\$3.25	18	\$2.90	96	\$3.03	176
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$0.00	0	\$3.52	16	\$0.00	0	\$3.52	16
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	\$2.79	126	\$2.72	1,322	\$2.57	1,347	\$2.65	2,795
EDF Trading North America, LLC. Suncor Energy Marketing Inc. Noyes, Minnesota	\$3.61	39	\$0.00	0	\$0.00	0	\$3.61	39
EDF Trading North America, LLC. Tenaska Marketing Canada Noyes, Minnesota	\$3.61	10	\$0.00	0	\$0.00	0	\$3.61	10

SHORT-TERM SALES
YEAR: 2011 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. TransAlta Energy Marketing Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.95	15	\$3.95	15
EDF Trading North America, LLC. Union Gas Limited Waddington, New York	\$4.40	3	\$0.00	0	\$4.25	7	\$4.29	9
EDF Trading North America, LLC. Various Eastport, Idaho	\$3.35	122	\$3.35	30	\$3.25	205	\$3.29	358
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$3.93	1,012	\$3.94	797	\$4.02	701	\$3.96	2,510
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$3.89	211	\$4.26	7	\$0.00	0	\$3.90	218
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$4.67	7	\$3.85	33	\$4.09	979	\$4.09	1,018
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$0.00	0	\$4.08	1,237	\$4.02	1,544	\$4.05	2,780
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$3.35	1,796	\$3.14	1,886	\$3.10	1,924	\$3.19	5,606
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$3.37	1,936	\$3.28	1,881	\$3.17	1,950	\$3.27	5,766
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$3.30	2,230	\$3.20	2,266	\$3.10	2,441	\$3.20	6,937
Enserco Energy Inc. Various Noyes, Minnesota	\$3.53	795	\$0.00	0	\$0.00	0	\$3.53	795

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Enserco Energy Inc. Various Port of Morgan, Montana	\$3.34	3,136	\$2.98	3,300	\$2.91	3,399	\$3.07	9,835
Enserco Energy Inc. Various Sumas, Washington	\$0.00	0	\$3.55	13	\$3.22	13	\$3.39	26
Enserco Energy Inc. Various Waddington, New York	\$4.40	30	\$0.00	0	\$5.02	10	\$4.55	40
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Marysville, Michigan	\$3.76	237	\$0.00	0	\$0.00	0	\$3.76	237
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$3.32	1,979	\$3.11	2,057	\$3.03	2,126	\$3.15	6,162
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$4.44	230	\$0.00	0	\$4.44	230
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$3.07	140	\$2.91	144	\$2.81	154	\$2.93	438
GDF Suez Gas NA LLC Gas Natural Aprovevisionamientos Everett, Massachusetts	\$4.63	2,863	\$4.85	4,108	\$4.59	2,749	\$4.71	9,719
Glencore Ltd. Various Noyes, Minnesota	\$0.00	0	\$3.70	70	\$0.00	0	\$3.70	70
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.43	361	\$0.00	0	\$0.00	0	\$3.43	361
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$0.00	0	\$0.00	0	\$4.62	11	\$4.62	11

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Niagara Falls, New York	\$0.00	0	\$4.07	83	\$3.99	86	\$4.03	169
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Noyes, Minnesota	\$3.54	140	\$3.55	139	\$3.39	143	\$3.49	422
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$3.56	2,822	\$3.41	2,757	\$3.30	2,857	\$3.42	8,436
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$3.39	1,639	\$3.02	1,614	\$3.17	1,787	\$3.19	5,041
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York	\$4.68	50	\$4.07	5	\$4.86	153	\$4.80	208
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$3.71	2,651	\$3.54	352	\$3.67	271	\$3.69	3,275
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.40	3,375	\$3.66	2,342	\$3.59	1,880	\$3.53	7,597
IGI Resources, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.73	389	\$3.67	594	\$3.94	614	\$3.79	1,597
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.14	442	\$3.53	482	\$3.27	129	\$3.33	1,052
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.73	1,534	\$3.69	2,969	\$3.96	3,068	\$3.81	7,571
IGI Resources, Inc. Various Eastport, Idaho	\$3.50	891	\$3.30	2,800	\$3.32	3,227	\$3.34	6,918

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Iberdrola Renewables, Inc. Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$0.00	0	\$3.49	2,573	\$0.00	0	\$3.49	2,573
Iberdrola Renewables, Inc. Iberdrola Canada Energy Services, Ltd. Noyes, Minnesota	\$0.00	0	\$3.22	112	\$0.00	0	\$3.22	112
Iberdrola Renewables, Inc. Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$3.58	801	\$0.00	0	\$3.58	801
Iberdrola Renewables, Inc. Iberdrola Canada Energy Services, Ltd. Waddington, New York	\$0.00	0	\$5.17	75	\$0.00	0	\$5.17	75
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Eastport, Idaho	\$3.50	2,575	\$0.00	0	\$3.23	3,722	\$3.34	6,297
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Noyes, Minnesota	\$3.54	1,534	\$0.00	0	\$0.00	0	\$3.54	1,534
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sherwood, North Dakota	\$3.81	6,254	\$0.00	0	\$0.00	0	\$3.81	6,254
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sumas, Washington	\$3.70	1,589	\$0.00	0	\$3.59	1,076	\$3.66	2,665
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$5.01	75	\$5.01	75
Iberdrola Renewables, Inc. Various Sumas, Washington	\$0.00	0	\$3.68	234	\$0.00	0	\$3.68	234
J. Aron & Company Various Eastport, Idaho	\$3.34	125	\$0.00	0	\$0.00	0	\$3.34	125

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J. Aron & Company Various Grand Island, New York	\$0.00	0	\$0.00	0	\$3.68	20	\$3.68	20
J. Aron & Company Various Niagara Falls, New York	\$3.89	170	\$3.94	1	\$3.73	21	\$3.87	192
J. Aron & Company Various Noyes, Minnesota	\$3.49	3,740	\$3.50	2,981	\$3.33	2,293	\$3.45	9,013
J. Aron & Company Various Port of Morgan, Montana	\$3.34	2,120	\$3.21	923	\$2.92	1,027	\$3.20	4,071
J. Aron & Company Various Sherwood, North Dakota	\$3.21	1,377	\$3.15	447	\$2.93	579	\$3.13	2,403
J. Aron & Company Various Sumas, Washington	\$3.31	248	\$0.00	0	\$0.00	0	\$3.31	248
J. Aron & Company Various Waddington, New York	\$4.04	631	\$4.05	578	\$4.01	1,108	\$4.03	2,317
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Niagara Falls, New York	\$3.95	15	\$0.00	0	\$0.00	0	\$3.95	15
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$3.86	1,771	\$3.55	3,404	\$3.45	1,311	\$3.61	6,486
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Port of Morgan, Montana	\$3.12	1,240	\$3.03	310	\$2.87	320	\$3.06	1,870
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$0.00	0	\$3.85	129	\$3.78	559	\$3.79	689

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$3.97	26	\$4.55	249	\$4.41	277	\$4.45	552
JPMorgan LNG Co. GDF Suez LNG Supply SA Sabine Pass, Louisiana	\$11.25	2,568	\$0.00	0	\$0.00	0	\$11.25	2,568
Just Energy New York Corp. BP Canada Energy Company Champlain, New York	\$4.12	0	\$4.02	1	\$3.89	1	\$3.98	2
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	\$0.00	0	\$0.00	0	\$4.00	73	\$4.00	73
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$3.49	45	\$0.00	0	\$0.00	0	\$3.49	45
MXenergy Inc. Dawn Storage Grand Island, New York	\$5.13	1	\$5.11	3	\$5.12	9	\$5.12	13
Macquarie Energy LLC Various Niagara Falls, New York	\$3.90	74	\$0.00	0	\$3.76	19	\$3.87	93
Macquarie Energy LLC Various Noyes, Minnesota	\$3.49	6,944	\$3.50	3,700	\$3.33	4,967	\$3.44	15,610
Macquarie Energy LLC Various Port of Morgan, Montana	\$3.08	4,547	\$2.85	4,357	\$2.62	4,987	\$2.84	13,891
Macquarie Energy LLC Various Sherwood, North Dakota	\$3.15	2,385	\$3.11	3,077	\$2.92	3,660	\$3.04	9,122
Macquarie Energy LLC Various Waddington, New York	\$4.59	5	\$0.00	0	\$4.09	98	\$4.11	103

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Minnesota Energy Resources Corporation BP Canada Energy Company Warroad, Minnesota	\$3.69	82	\$3.65	76	\$3.53	127	\$3.61	285
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$0.00	0	\$3.74	50	\$3.76	56	\$3.75	106
Morgan Stanley Capital Group Inc. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$0.00	0	\$3.64	276	\$3.50	363	\$3.56	639
Murphy Gas Gathering, Inc. BP Canada Energy Company Noyes, Minnesota	\$3.37	74	\$0.00	0	\$0.00	0	\$3.37	74
NJR Energy Services Company Various Niagara Falls, New York	\$3.76	7	\$0.00	0	\$0.00	0	\$3.76	7
NJR Energy Services Company Various Port of Morgan, Montana	\$3.41	1,364	\$3.07	1,430	\$3.00	1,678	\$3.15	4,472
NJR Energy Services Company Various Waddington, New York	\$4.02	164	\$4.52	647	\$4.29	819	\$4.35	1,630
NYSEG Solutions Inc. ConocoPhillips Company Grand Island, New York	\$0.00	0	\$3.99	1	\$3.65	6	\$3.71	7
National Fuel Resources, Inc. ConocoPhillips Company Champlain, New York	\$4.10	1	\$4.00	2	\$3.87	2	\$3.96	5
National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York	\$4.12	26	\$4.00	1	\$3.87	5	\$4.07	32
National Fuel Resources, Inc. ConocoPhillips Company Niagara Falls, New York	\$3.98	67	\$4.06	10	\$0.00	0	\$3.99	78

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$0.00	0	\$3.38	729	\$0.00	0	\$3.38	729
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.33	4	\$3.67	63	\$3.58	314	\$3.59	382
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.11	4,053	\$3.11	4,053
Noble Americas Gas & Power Corp. TransCanada Pipelines Limited Grand Island, New York	\$4.19	46	\$0.00	0	\$0.00	0	\$4.19	46
NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana	\$3.40	12	\$3.20	10	\$3.22	8	\$3.28	30
NorthWestern Corporation Iteration Energy Ltd. Whitlash, Montana	\$3.19	5	\$0.00	0	\$0.00	0	\$3.19	5
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$3.33	497	\$3.15	504	\$3.07	507	\$3.18	1,507
Northwest Natural Gas Company Cargill Limited Sumas, Washington	\$0.00	0	\$0.00	0	\$3.72	2	\$3.72	2
Northwest Natural Gas Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$0.00	0	\$3.55	9	\$0.00	0	\$3.55	9
Northwest Natural Gas Company EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.61	45	\$3.61	45
Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington	\$3.37	10	\$0.00	0	\$0.00	0	\$3.37	10

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Northwest Natural Gas Company IGI Resources, Inc. Sumas, Washington	\$3.39	31	\$3.70	112	\$3.99	307	\$3.88	449
Northwest Natural Gas Company Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$3.74	9	\$3.69	74	\$3.70	83
Northwest Natural Gas Company Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$0.00	0	\$3.79	54	\$3.79	54
Northwest Natural Gas Company Noble Americas Gas & Power Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.71	104	\$3.71	104
Northwest Natural Gas Company Societe Generale Energie (Canada) Inc. Sumas, Washington	\$3.26	10	\$0.00	0	\$0.00	0	\$3.26	10
Northwest Natural Gas Company Suncor Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.70	173	\$3.70	173
Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington	\$3.35	41	\$3.72	187	\$3.69	575	\$3.68	803
Northwest Natural Gas Company Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$3.72	2,083	\$3.84	1,948	\$3.78	4,030
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$3.18	18	\$3.05	16	\$2.78	16	\$3.01	50
Oxy Energy Canada, Inc. Various Eastport, Idaho	\$3.59	554	\$0.00	0	\$4.04	141	\$3.68	695
Oxy Energy Canada, Inc. Various Noyes, Minnesota	\$6.74	251	\$7.36	62	\$7.36	64	\$6.95	378

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Oxy Energy Canada, Inc. Various Sumas, Washington	\$3.70	2,084	\$3.66	387	\$3.93	906	\$3.76	3,377
PAA Natural Gas Canada ULC Natural Gas Exchange Inc. St. Clair, Michigan	\$3.82	1,420	\$3.79	220	\$0.00	0	\$3.82	1,639
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho	\$3.65	3,156	\$3.29	554	\$3.36	571	\$3.56	4,281
Pacific Gas and Electric Company Barclays Bank PLC Eastport, Idaho	\$3.63	944	\$0.00	0	\$0.00	0	\$3.63	944
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$3.68	2,147	\$3.29	2,771	\$3.36	2,857	\$3.42	7,776
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$3.68	2,720	\$3.29	2,286	\$3.36	2,357	\$3.46	7,363
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$0.00	0	\$3.29	554	\$3.36	571	\$3.33	1,126
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$3.68	573	\$3.29	388	\$3.36	400	\$3.47	1,361
Pacific Gas and Electric Company J. Aron & Company Eastport, Idaho	\$0.00	0	\$3.33	585	\$0.00	0	\$3.33	585
Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.68	1,861	\$3.29	1,524	\$3.36	1,572	\$3.46	4,957
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.64	4,719	\$3.29	2,996	\$3.32	3,573	\$3.45	11,288

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pacific Gas and Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$3.55	270	\$0.00	0	\$0.00	0	\$3.55	270
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$3.52	707	\$3.32	468	\$3.36	932	\$3.40	2,106
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	\$3.46	2,927	\$3.29	139	\$3.36	143	\$3.45	3,208
Pacific Gas and Electric Company TD Commodity & Energy Trading Inc. Eastport, Idaho	\$3.30	107	\$0.00	0	\$0.00	0	\$3.30	107
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$2.82	37	\$2.55	23	\$2.41	37	\$2.60	97
Portland General Electric Company BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$4.13	158	\$3.73	392	\$3.64	580	\$3.74	1,130
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	\$4.12	243	\$3.68	253	\$3.62	301	\$3.79	798
Portland General Electric Company EDF Trading North America, LLC. Sumas, Washington	\$3.70	147	\$0.00	0	\$0.00	0	\$3.70	147
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	\$3.19	150	\$3.95	5	\$3.55	44	\$3.29	199
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.95	33	\$3.53	50	\$3.21	106	\$3.42	189
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$3.20	149	\$3.83	10	\$3.59	39	\$3.31	198

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$4.12	175	\$3.68	235	\$3.60	301	\$3.75	711
Portland General Electric Company Noble Americas Gas & Power Corp. Sumas, Washington	\$3.63	302	\$3.68	265	\$3.95	98	\$3.70	665
Portland General Electric Company Powerex Corp. Sumas, Washington	\$0.00	0	\$3.68	294	\$3.95	245	\$3.80	540
Portland General Electric Company Puget Sound Energy, Inc. Sumas, Washington	\$3.02	32	\$3.47	29	\$0.00	0	\$3.24	61
Portland General Electric Company Tenaska Marketing Canada Sumas, Washington	\$3.70	240	\$3.68	265	\$0.00	0	\$3.69	505
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho	\$3.55	0	\$0.00	0	\$0.00	0	\$3.55	0
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$3.46	16	\$3.23	24	\$3.32	40
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$3.60	39	\$0.00	0	\$0.00	0	\$3.60	39
Powerex Corp. Apache Canada Ltd. Sumas, Washington	\$0.00	0	\$3.43	31	\$3.37	49	\$3.39	80
Powerex Corp. Avista Corporation Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.45	2	\$3.45	2
Powerex Corp. Avista Corporation Sumas, Washington	\$0.00	0	\$3.66	27	\$3.90	83	\$3.84	110

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$3.13	2	\$0.00	0	\$3.63	1	\$3.36	3
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$0.00	0	\$3.46	1	\$3.17	1	\$3.33	2
Powerex Corp. BP Canada Energy Company Eastport, Idaho	\$3.72	158	\$3.62	50	\$3.61	29	\$3.69	238
Powerex Corp. BP Canada Energy Company Sumas, Washington	\$0.00	0	\$0.00	0	\$3.23	23	\$3.23	23
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$3.75	49	\$3.61	38	\$3.63	29	\$3.67	117
Powerex Corp. Bonavista Petroleum Ltd. Sumas, Washington	\$0.00	0	\$3.48	8	\$3.26	16	\$3.33	24
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$3.51	2	\$3.55	1	\$3.66	23	\$3.65	25
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	\$0.00	0	\$3.42	15	\$3.41	25	\$3.41	40
Powerex Corp. Cargill Limited Eastport, Idaho	\$0.00	0	\$3.61	157	\$3.63	120	\$3.62	278
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.45	58	\$3.61	38	\$3.63	29	\$3.54	126
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$0.00	0	\$3.46	44	\$3.23	70	\$3.32	114

SHORT-TERM SALES
YEAR: 2011 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	\$0.00	0	\$0.00	0	\$3.87	1	\$3.87	1
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$3.49	7	\$0.00	0	\$0.00	0	\$3.49	7
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington	\$0.00	0	\$3.51	9	\$3.38	18	\$3.42	27
Powerex Corp. EnCana Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$3.55	12	\$3.55	12
Powerex Corp. Enerplus Corporation Sumas, Washington	\$0.00	0	\$3.68	11	\$3.94	17	\$3.84	28
Powerex Corp. Enserco Energy Inc. Eastport, Idaho	\$0.00	0	\$3.59	1	\$0.00	0	\$3.59	1
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$3.47	3	\$3.54	2	\$3.50	6
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$3.80	116	\$3.61	38	\$3.63	29	\$3.73	183
Powerex Corp. Husky Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$3.45	26	\$3.28	42	\$3.34	67
Powerex Corp. Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$3.45	0	\$0.00	0	\$0.00	0	\$3.45	0
Powerex Corp. Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$3.73	11	\$0.00	0	\$3.73	11

SHORT-TERM SALES
YEAR: 2011 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Imperial Oil Resources Limited Eastport, Idaho	\$3.45	8	\$0.00	0	\$0.00	0	\$3.45	8
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	\$3.81	23	\$0.00	0	\$0.00	0	\$3.81	23
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$3.48	49	\$3.23	70	\$3.33	120
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$3.82	524	\$3.56	559	\$3.53	662	\$3.63	1,745
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$3.62	193	\$3.81	368	\$3.74	560
Powerex Corp. Nexen Marketing Eastport, Idaho	\$3.49	14	\$0.00	0	\$0.00	0	\$3.49	14
Powerex Corp. Nexen Marketing Sumas, Washington	\$0.00	0	\$3.46	15	\$3.23	24	\$3.32	38
Powerex Corp. Oxy Energy Canada, Inc. Sumas, Washington	\$0.00	0	\$3.67	44	\$3.90	63	\$3.81	107
Powerex Corp. Pengrowth Corporation Eastport, Idaho	\$3.44	10	\$0.00	0	\$0.00	0	\$3.44	10
Powerex Corp. Pengrowth Corporation Sumas, Washington	\$0.00	0	\$3.46	3	\$3.23	5	\$3.32	8
Powerex Corp. Progress Energy Ltd. Eastport, Idaho	\$3.45	10	\$0.00	0	\$0.00	0	\$3.45	10

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Progress Energy Ltd. Sumas, Washington	\$0.00	0	\$3.46	15	\$3.23	23	\$3.32	38
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$3.78	1	\$3.34	7	\$3.38	8
Powerex Corp. Royal Bank of Canada Eastport, Idaho	\$0.00	0	\$3.62	30	\$3.39	1	\$3.62	31
Powerex Corp. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$3.61	125	\$3.41	64	\$3.54	188
Powerex Corp. Storage Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.62	33	\$3.62	33
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.46	20	\$0.00	0	\$0.00	0	\$3.46	20
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$3.56	7	\$3.88	9	\$3.74	16
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$3.65	38	\$3.65	14	\$3.45	0	\$3.65	52
Powerex Corp. TD Energy Trading Inc. Sumas, Washington	\$0.00	0	\$3.50	15	\$3.34	37	\$3.39	51
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$3.45	50	\$0.00	0	\$0.00	0	\$3.45	50
Powerex Corp. Talisman Energy Canada Sumas, Washington	\$0.00	0	\$3.44	32	\$3.34	59	\$3.37	91

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Tenaska Marketing Canada Eastport, Idaho	\$3.58	1	\$3.49	2	\$0.00	0	\$3.53	3
Powerex Corp. Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$3.67	11	\$3.79	1	\$3.68	13
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.99	0	\$2.99	0
Powerex Corp. TransAlta Energy Marketing Corp. Eastport, Idaho	\$3.44	6	\$0.00	0	\$0.00	0	\$3.44	6
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	\$0.00	0	\$3.67	17	\$3.58	0	\$3.67	17
Public Utility of District No. 1 of Clark County Powerex Corp. Sumas, Washington	\$3.67	465	\$3.68	450	\$0.00	0	\$3.67	915
Public Utility of District No. 1 of Clark County Shell Energy North America (US), L.P. Sumas, Washington	\$3.67	310	\$3.68	300	\$3.94	775	\$3.82	1,385
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$3.37	3	\$3.84	20	\$3.78	23
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$3.28	4	\$4.01	50	\$3.85	285	\$3.87	339
Puget Sound Energy, Inc. BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$3.33	149	\$3.36	154	\$3.35	303
Puget Sound Energy, Inc. BP Canada Energy Company Sumas, Washington	\$3.23	186	\$3.67	90	\$3.85	96	\$3.50	372

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.53	308	\$3.34	298	\$3.37	307	\$3.41	913
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.59	11	\$3.54	625	\$3.81	720	\$3.68	1,355
Puget Sound Energy, Inc. EDF Trading North America, LLC. Eastport, Idaho	\$0.00	0	\$3.33	149	\$3.36	154	\$3.35	303
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$3.19	183	\$3.67	94	\$3.95	81	\$3.49	358
Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington	\$3.45	10	\$3.77	8	\$3.67	239	\$3.66	257
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.53	462	\$3.33	894	\$3.36	922	\$3.38	2,277
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$3.59	1,219	\$3.34	1,226	\$3.34	1,441	\$3.42	3,885
Puget Sound Energy, Inc. J. Aron & Company Sumas, Washington	\$0.00	0	\$0.00	0	\$3.07	304	\$3.07	304
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	\$3.42	4	\$3.05	329	\$3.43	766	\$3.32	1,098
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.68	358	\$3.74	361	\$3.93	409	\$3.79	1,128
Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.36	307	\$3.36	307

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$3.33	5	\$3.70	456	\$3.87	90	\$3.72	551
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$5.98	5	\$5.98	5
Puget Sound Energy, Inc. Sequent Energy Canada Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.86	5	\$3.86	5
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.16	99	\$0.00	0	\$0.00	0	\$3.16	99
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$3.66	60	\$3.69	148	\$3.94	162	\$3.79	371
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.00	800	\$3.19	543	\$2.94	277	\$3.06	1,620
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$3.32	733	\$3.19	861	\$3.10	1,170	\$3.19	2,764
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$3.11	74	\$3.43	9	\$3.22	9	\$3.15	92
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$3.02	197	\$3.29	242	\$3.36	317	\$3.25	756
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$3.73	192	\$3.63	380	\$3.67	573
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$4.95	7	\$5.16	7	\$4.33	7	\$4.82	20

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Rock-Tenn Converting Company Tenaska Marketing Canada Highgate Springs, Vermont	\$6.22	54	\$0.00	0	\$0.00	0	\$6.22	54
Royal Bank of Canada Natural Gas Exchange Inc. Marysville, Michigan	\$3.84	141	\$4.05	93	\$3.90	93	\$3.92	327
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$3.22	12	\$3.54	6	\$3.40	6	\$3.35	24
Sacramento Municipal Utility District Cargill Limited Eastport, Idaho	\$3.77	218	\$3.59	212	\$3.85	197	\$3.73	627
Sacramento Municipal Utility District Citigroup Energy Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.53	16	\$3.53	16
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$3.03	482	\$2.84	467	\$0.00	0	\$2.94	949
Sacramento Municipal Utility District Various Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.75	482	\$2.75	482
Saranac Power Partners L.P. EDF Trading North America, LLC. Champlain, New York	\$4.92	32	\$5.43	25	\$5.02	440	\$5.03	497
Selkirk Cogen Partners L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$4.75	518	\$4.60	445	\$4.46	460	\$4.61	1,422
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Otay Mesa, California	\$3.55	667	\$3.24	278	\$3.30	150	\$3.44	1,095
Sequent Energy Canada Corp. J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$0.00	0	\$3.65	71	\$0.00	0	\$3.65	71

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sequent Energy Canada Corp. Natural Gas Exchange Inc. Niagara Falls, New York	\$3.93	38	\$0.00	0	\$0.00	0	\$3.93	38
Sequent Energy Canada Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.42	3	\$3.42	33	\$0.00	0	\$3.42	36
Sequent Energy Canada Corp. Various Eastport, Idaho	\$0.00	0	\$3.48	2	\$0.00	0	\$3.48	2
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$3.50	1,573	\$3.33	10	\$3.56	0	\$3.50	1,583
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$3.43	4,113	\$3.16	4,097	\$3.01	4,837	\$3.19	13,047
Sequent Energy Canada Corp. Various Sumas, Washington	\$0.00	0	\$0.00	0	\$3.43	225	\$3.43	225
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$3.28	416	\$3.03	248	\$3.03	175	\$3.15	839
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$3.95	1,013	\$3.96	1,049	\$4.08	975	\$4.00	3,037
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.36	1,599	\$3.39	3,227	\$3.22	3,666	\$3.31	8,492
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York	\$3.95	161	\$4.24	185	\$3.74	310	\$3.93	656
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$3.68	657	\$3.74	733	\$0.00	0	\$3.71	1,390

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$4.21	37	\$4.22	53	\$4.18	54	\$4.20	144
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$3.96	441	\$3.96	262	\$3.71	271	\$3.89	974
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$3.42	2,723	\$3.50	1,941	\$3.33	3,492	\$3.40	8,156
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$3.82	53	\$4.01	62	\$3.87	1,059	\$3.88	1,174
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.16	3,883	\$2.91	3,905	\$2.66	4,037	\$2.91	11,825
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$3.31	38	\$3.18	37	\$2.90	37	\$3.13	112
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$3.24	4	\$3.14	3	\$2.87	4	\$3.08	11
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$4.08	533	\$4.00	1,451	\$4.04	1,914	\$4.03	3,898
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$3.24	8	\$3.14	6	\$3.32	7	\$3.24	21
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$3.80	4,253	\$3.37	3,458	\$3.59	1,680	\$3.60	9,392
Shell NA LNG LLC Shell Western LNG BV Elba Island, Georgia	\$3.96	3,530	\$3.68	3,214	\$3.56	3,536	\$3.73	10,280

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sierra Pacific Power Company Barclays Bank PLC Eastport, Idaho	\$0.00	0	\$2.91	764	\$0.00	0	\$2.91	764
Sierra Pacific Power Company EDF Trading North America, LLC. Eastport, Idaho	\$3.33	82	\$0.00	0	\$0.00	0	\$3.33	82
Sierra Pacific Power Company J. Aron & Company Eastport, Idaho	\$3.43	1,119	\$2.96	169	\$3.32	443	\$3.36	1,731
Sierra Pacific Power Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.50	659	\$0.00	0	\$0.00	0	\$3.50	659
Sierra Pacific Power Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$3.16	56	\$3.31	890	\$3.33	1,227	\$3.32	2,173
Sierra Pacific Power Company Occidental Energy Canada Eastport, Idaho	\$3.53	800	\$3.34	300	\$3.36	1,639	\$3.41	2,739
Sierra Pacific Power Company Powerex Corp. Eastport, Idaho	\$3.42	280	\$3.35	469	\$2.90	493	\$3.19	1,242
Sierra Pacific Power Company Tenaska Marketing Canada Eastport, Idaho	\$3.11	187	\$3.19	1,262	\$3.04	186	\$3.16	1,635
Societe Generale Energy Corp. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$3.78	0	\$0.00	0	\$3.78	0
Societe Generale Energy Corp. Societe Generale Energy Corp. St. Clair, Michigan	\$0.00	0	\$3.97	74	\$3.85	48	\$3.92	122
Southern California Gas Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.38	1,622	\$3.08	1,573	\$3.11	1,568	\$3.19	4,763

SHORT-TERM SALES
YEAR: 2011 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York	\$5.59	11	\$5.41	13	\$6.07	14	\$5.70	38
St. Lawrence Gas Company, Inc. BP Canada Energy Company Massena, New York	\$0.00	0	\$0.00	0	\$6.67	13	\$6.67	13
St. Lawrence Gas Company, Inc. BP Canada Energy Company Waddington, New York	\$6.96	68	\$0.00	0	\$6.50	28	\$6.83	96
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York	\$0.00	0	\$0.00	0	\$6.62	89	\$6.62	89
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$7.02	171	\$7.16	169	\$7.09	340
St. Lawrence Gas Company, Inc. Tenaska Marketing Canada Waddington, New York	\$0.00	0	\$0.00	0	\$6.79	44	\$6.79	44
St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Waddington, New York	\$0.00	0	\$6.29	38	\$0.00	0	\$6.29	38
Statoil Natural Gas LLC Statoil ASA Cove Point, Maryland	\$3.76	2,900	\$0.00	0	\$0.00	0	\$3.76	2,900
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$3.88	3,272	\$3.82	3,338	\$3.68	3,567	\$3.79	10,176
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$3.69	2	\$3.71	340	\$3.48	2,221	\$3.51	2,563
Suncor Energy Marketing Inc. Various Noyes, Minnesota	\$3.22	40	\$0.00	0	\$0.00	0	\$3.22	40

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$3.82	975	\$3.64	1,022	\$3.57	1,121	\$3.67	3,118
TAQA NORTH BP Canada Energy Company Sherwood, North Dakota	\$3.09	876	\$2.92	103	\$2.88	86	\$3.06	1,065
TAQA NORTH Iberdrola Renewables, Inc. Sherwood, North Dakota	\$3.09	781	\$2.89	751	\$2.78	779	\$2.92	2,312
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$3.08	1,002	\$2.88	941	\$2.81	895	\$2.93	2,838
TAQA NORTH Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	\$0.00	0	\$2.88	902	\$2.74	1,147	\$2.80	2,049
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$3.40	438	\$3.30	345	\$3.11	102	\$3.33	884
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$4.23	62	\$4.07	77	\$4.05	129	\$4.10	268
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$3.62	453	\$3.46	4,411	\$3.13	5,579	\$3.29	10,443
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$3.97	349	\$3.90	577	\$3.63	1,217	\$3.76	2,144
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont	\$4.23	330	\$0.00	0	\$0.00	0	\$4.23	330
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$3.96	106	\$0.00	0	\$3.72	24	\$3.92	130

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.42	5,788	\$3.16	804	\$3.08	463	\$3.37	7,055
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$3.85	7,471	\$3.52	11,209	\$3.28	10,711	\$3.52	29,390
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$3.25	2,266	\$3.55	730	\$3.57	1,241	\$3.40	4,237
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$4.23	1,015	\$4.07	2,226	\$4.05	2,735	\$4.09	5,976
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$3.40	3	\$3.30	3	\$3.11	3	\$3.27	10
The Southern Connecticut Gas Company BP Canada Energy Company Waddington, New York	\$0.00	0	\$0.00	0	\$3.72	324	\$3.72	324
The Southern Connecticut Gas Company Cargill Limited Waddington, New York	\$4.29	677	\$4.03	444	\$3.49	322	\$4.03	1,442
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$3.76	6	\$3.67	245	\$3.67	251
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$3.39	1,232	\$3.30	1,262	\$3.19	1,323	\$3.29	3,817
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$4.28	2,362	\$3.54	2,770	\$3.31	2,983	\$3.67	8,115
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$3.05	327	\$2.84	333	\$2.74	359	\$2.87	1,019

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
TransCanada Gas Storage USA, Inc. TransCanada Energy Ltd. Marysville, Michigan	\$4.03	72	\$0.00	0	\$0.00	0	\$4.03	72
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Noyes, Minnesota	\$0.00	0	\$3.43	314	\$3.36	434	\$3.39	748
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Sherwood, North Dakota	\$0.00	0	\$3.35	68	\$3.31	92	\$3.33	160
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Champlain, New York	\$4.18	2	\$4.30	7	\$4.82	4	\$4.44	14
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Grand Island, New York	\$0.00	0	\$0.00	0	\$4.91	39	\$4.91	39
UGI Energy Services, Inc. ConocoPhillips Canada Ltd. Grand Island, New York	\$4.14	10	\$4.06	13	\$3.91	23	\$4.00	46
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$0.00	0	\$3.50	306	\$3.43	492	\$3.46	798
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$3.59	2,498	\$3.45	2,412	\$3.17	2,816	\$3.39	7,726
United Energy Trading Canada, ULC Various Waddington, New York	\$4.75	255	\$4.32	50	\$4.01	411	\$4.30	717
United States Gypsum Company BP Canada Energy Company Grand Island, New York	\$3.81	3	\$0.00	0	\$0.00	0	\$3.81	3
United States Gypsum Company BP Canada Energy Company Niagara Falls, New York	\$3.81	249	\$0.00	0	\$0.00	0	\$3.81	249

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
United States Gypsum Company BP Canada Energy Company Sumas, Washington	\$3.81	56	\$3.57	71	\$3.41	66	\$3.58	193
United States Gypsum Company ConocoPhillips Company Noyes, Minnesota	\$3.81	356	\$3.57	353	\$3.41	387	\$3.59	1,096
Vermont Gas Systems, Inc. BP Canada Energy Company Highgate Springs, Vermont	\$5.20	247	\$0.00	0	\$3.54	2	\$5.19	249
Vermont Gas Systems, Inc. Cargill Limited Highgate Springs, Vermont	\$0.00	0	\$4.01	60	\$4.02	57	\$4.01	117
Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont	\$0.00	0	\$6.56	240	\$6.71	247	\$6.64	487
Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont	\$4.23	14	\$0.00	0	\$5.24	46	\$5.00	60
Vermont Gas Systems, Inc. Direct Energy Marketing Limited Highgate Springs, Vermont	\$0.00	0	\$6.45	282	\$6.65	291	\$6.55	573
Vermont Gas Systems, Inc. J.P. Morgan Commodities Canada Corporation Highgate Springs, Vermont	\$5.30	248	\$0.00	0	\$0.00	0	\$5.30	248
Vermont Gas Systems, Inc. Rock-Tenn Converting Company Highgate Springs, Vermont	\$4.84	0	\$0.00	0	\$0.00	0	\$4.84	0
Vermont Gas Systems, Inc. Shell Energy North America (Canada) Inc. Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$4.74	81	\$4.74	81
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont	\$0.00	0	\$4.48	125	\$4.47	361	\$4.47	486

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
Virginia Power Energy Marketing, Inc. Natural Gas Resources Niagara Falls, New York	\$0.00	0	\$4.22	2	\$0.00	0	\$4.22	2
Virginia Power Energy Marketing, Inc. Natural Gas Resources Noyes, Minnesota	\$3.69	126	\$3.56	982	\$3.39	411	\$3.52	1,519
Yankee Gas Services Company ConocoPhillips Company Waddington, New York	\$0.00	0	\$3.83	660	\$3.72	682	\$3.77	1,342
Yankee Gas Services Company Macquarie Energy Canada Ltd Waddington, New York	\$4.34	1	\$0.00	0	\$0.00	0	\$4.34	1
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$4.56	105	\$0.00	0	\$0.00	0	\$4.56	105

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2010	2011	2011	2011	2011
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
AltaGas Ltd.	0	0	0	7	8
Applied LNG Technologies USA, L.L.C.	69	901	634	42	67
Avista Corporation	279	562	74	0	1,371
BG Energy Merchants, LLC	2,430	3,608	6,967	5,377	2,682
BNP Paribas Energy Trading GP	0	95	0	0	0
BP Canada Energy Marketing Corp.	24,931	27,715	24,449	18,500	29,423
Barclays Capital Energy Inc.	0	463	1,789	2,093	302
Bluewater Gas Storage, LLC	283	631	1,426	135	376
CIMA Energy, Ltd	5,752	6,122	2,308	1,447	1,070
Cargill, Incorporated	15,734	15,889	14,929	16,775	12,508
Central Lomas de Real, S.A. de C.V.	6,141	6,162	6,670	4,995	5,277
Central Valle Hermoso, S.A. de C.V.	5,529	4,722	6,418	6,766	6,635
Cheniere Marketing, LLC	13,826	5,934	4,581	2,936	5,757
Chevron U.S.A. Inc.	2,735	6,484	0	5,099	2,108
Citigroup Energy Canada ULC	157	0	4	0	1,007
ConocoPhillips Alaska Natural Gas Corporation	2,259	1,680	2,877	3,117	1,936
ConocoPhillips Company	12,262	9,905	4,901	3,854	5,451
DTE Energy Trading, Inc.	2,324	3,157	6,279	8,822	8,948
Direct Energy Marketing Inc.	5,118	11,576	12,076	21,528	4,959
Dynegy Marketing and Trade, LLC	2,468	0	0	0	0
ECOGAS Mexico	1,570	1,701	1,742	1,668	1,827
EDF Trading North America, LLC.	3,703	3,872	4,566	4,603	4,945
El Paso Marketing Company, L.L.C.	0	0	5,253	8,226	8,045
El Paso Marketing, L.P.	7,531	5,981	2,206	0	0
Emera Energy Services, Inc.	16	30	852	573	745
Enbridge Gas Distribution Inc.	26,148	24,344	24,331	23,881	23,930
Energia de Baja California, S. de R.L. de C.V.	3,440	1,970	1,897	3,419	3,370
Enserco Energy Inc.	967	1,290	2,114	1,429	2,601
Enterprise Products Operating LLC	3,394	7,977	2,335	2,503	4,420
FortisBC Energy Inc.	0	269	131	0	1,053
Glencore Ltd.	0	0	0	0	1,269
Hess Energy Trading Company, LLC	340	360	453	619	0
Iberdrola Renewables, Inc.	866	2,066	1,151	217	10
Integrus Energy Services, Inc.	388	225	0	0	0
J. Aron & Company	19,239	20,284	18,744	19,474	19,881
J.P. Morgan Ventures Energy Corporation	303	1,697	1,043	766	2,872
JM & RAL Energy, Inc.	230	222	528	1,131	1,131
Just Energy Ontario L.P.	91	54	65	71	40
Macquarie Energy LLC	2,441	5,854	5,965	5,494	3,703

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2010	2011	2011	2011	2011
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
Marathon Oil Company	4,845	4,000	2,077	711	0
Merrill Lynch Commodities Canada, ULC	0	2,309	1,820	1,840	2,592
Merrill Lynch Commodities, Inc.	1,617	0	0	0	0
Mexicana de Cobre, S.A. de C.V.	551	780	870	847	967
Michigan Consolidated Gas Company	2,943	0	0	0	0
Mieco Inc.	0	0	0	803	2,757
Moneta Energy Services Ltd.	0	15	0	0	0
Morgan Stanley Capital Group Inc.	0	0	27	0	0
NJR Energy Services Company	4,629	5,091	5,264	3,594	4,726
National Fuel Marketing Company, LLC	61	0	0	0	0
NextEra Energy Power Marketing, LLC	835	831	0	0	673
Noble Americas Gas & Power Corp.	396	394	603	537	1,354
ONEOK Energy Services Company, L.P.	8,442	8,890	3,648	2,105	7,334
Omimex Canada, Ltd.	163	134	133	143	142
Oxy Energy Canada, Inc.	783	1,260	0	0	1,349
PAA Natural Gas Canada ULC	0	0	0	0	2,052
PNG Marketing, LLC	0	0	393	781	0
Pemex Gas Y Petroquimica Basica	54,722	72,324	83,395	71,562	69,162
Portland General Electric Company	0	113	46	0	0
Powerex Corp.	3,290	3,609	849	596	1,935
ProLiance Energy, LLC	0	0	0	300	735
Puget Sound Energy, Inc.	424	1,177	1,128	30	411
Repsol Energy North America Corporation	2,291	1,510	1,872	1,548	4,435
Royal Bank of Canada	0	0	399	182	353
Sempra LNG International, LLC	5,208	8,279	12,592	16,155	16,542
Sempra LNG Marketing, LLC	0	0	5,653	0	0
Sequent Energy Canada Corp.	8,017	11,923	7,858	7,278	7,133
Shell Energy North America (US), L.P.	28,011	33,063	22,783	10,606	14,594
Societe Generale Energy Corp.	0	0	0	127	10
Suncor Energy Marketing Inc.	231	188	10	5	849
Tenaska Marketing Ventures	19,914	28,095	21,492	16,952	20,784
Terasen Gas Inc.	504	485	0	0	0
Tidal Energy Marketing (U.S.) L.L.C.	14,618	14,423	14,466	14,019	15,899
Total Gas & Power North America, Inc.	71	49	0	0	0
TransAlta Energy Marketing Corp.	0	0	0	0	0
Transalta Energy Marketing (U.S.) Inc.	0	143	0	0	0
Twin Eagle Resource Management, LLC	0	0	0	0	2,401
Union Gas Limited	10,164	11,040	11,048	11,001	12,000
United Energy Trading Canada, ULC	659	1,190	100	0	304

SHORT-TERM EXPORTERS

Estimated Volumes (MMCF)

	2010	2011	2011	2011	2011
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
Virginia Power Energy Marketing, Inc.	3,319	2,901	1,505	1,425	1,504
West Texas Gas, Inc.	622	778	683	892	1,086
<u>Totals</u>	<u>350,290</u>	<u>398,795</u>	<u>370,472</u>	<u>339,605</u>	<u>363,812</u>

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
AltaGas Ltd. J. Aron & Company St. Clair, Michigan	\$4.18	3	\$4.21	2	\$4.14	3	\$4.18	8
Applied LNG Technologies USA, L.L.C. Arizona LNG Otay Mesa, California	\$9.45	22	\$10.15	23	\$10.29	23	\$9.97	67
Avista Corporation Avista Corporation Sumas, Washington	\$3.31	0	\$3.67	119	\$3.58	1,252	\$3.59	1,371
BG Energy Merchants, LLC BG Energy Merchants, LLC Marysville, Michigan	\$5.00	40	\$0.00	0	\$3.77	289	\$3.92	329
BG Energy Merchants, LLC BG Energy Merchants, LLC St. Clair, Michigan	\$3.88	1,253	\$3.73	1,100	\$0.00	0	\$3.81	2,353
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$3.49	494	\$3.48	453	\$3.29	115	\$3.46	1,062
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$3.82	5,252	\$3.87	7,786	\$3.60	9,912	\$3.74	22,951
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$3.91	1,353	\$4.00	3,498	\$3.94	559	\$3.97	5,411
Barclays Capital Energy Inc. Barclays Capital Energy Inc. Niagara Falls, New York	\$3.89	151	\$0.00	0	\$0.00	0	\$3.89	151
Barclays Capital Energy Inc. Barclays Capital Energy Inc. Waddington, New York	\$4.04	151	\$0.00	0	\$0.00	0	\$4.04	151
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.00	24	\$3.84	352	\$0.00	0	\$3.85	376

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
CIMA Energy, Ltd BP Canada Energy Marketing Corp. St. Clair, Michigan	\$0.00	0	\$3.44	300	\$0.00	0	\$3.44	300
CIMA Energy, Ltd CMS Energy Corporation St. Clair, Michigan	\$0.00	0	\$4.00	150	\$0.00	0	\$4.00	150
CIMA Energy, Ltd Chevron U.S.A. Inc. St. Clair, Michigan	\$3.94	310	\$0.00	0	\$0.00	0	\$3.94	310
CIMA Energy, Ltd Macquarie Energy LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.30	310	\$3.30	310
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$3.84	5,322	\$3.85	2,919	\$3.61	4,267	\$3.76	12,508
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$3.78	1,334	\$3.36	1,652	\$3.35	2,292	\$3.46	5,277
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$3.66	2,019	\$3.32	2,348	\$3.31	2,269	\$3.42	6,635
Cheniere Marketing, LLC J.P. Morgan Ventures Energy Corporation Sabine Pass, Louisiana	\$0.00	0	\$13.00	2,910	\$0.00	0	\$13.00	2,910
Cheniere Marketing, LLC J.P. Morgan Sabine Pass, Louisiana	\$12.44	2,848	\$0.00	0	\$0.00	0	\$12.44	2,848
Chevron U.S.A. Inc. Ras Laffan Liquefied Nat. Gas Co. Sabine Pass, Louisiana	\$0.00	0	\$0.00	0	\$9.45	2,108	\$9.45	2,108
Citigroup Energy Canada ULC Citigroup Energy Inc. St. Clair, Michigan	\$0.00	0	\$3.83	712	\$3.51	295	\$3.74	1,007

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
ConocoPhillips Alaska Natural Gas Corporation ConocoPhillips Alaska Natural Gas Corporation Kenai, Alaska	\$0.00	0	\$17.25	1,936	\$0.00	0	\$17.25	1,936
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC St. Clair, Michigan	\$3.84	454	\$3.92	565	\$3.79	1,348	\$3.83	2,366
ConocoPhillips Company ConocoPhillips Company Freeport, Texas	\$0.00	0	\$0.00	0	\$14.00	3,085	\$14.00	3,085
DTE Energy Trading, Inc. Various Grand Island, New York	\$0.00	0	\$4.10	8	\$3.97	180	\$3.98	188
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	\$3.95	888	\$3.89	836	\$3.75	891	\$3.86	2,615
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$4.10	1,948	\$4.00	2,355	\$3.87	1,842	\$3.99	6,145
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$3.82	764	\$3.68	1,182	\$3.48	1,222	\$3.64	3,168
Direct Energy Marketing Inc. Energy America, L.L.C. Sault Ste. Marie, Michigan	\$0.00	0	\$0.00	0	\$3.60	810	\$3.60	810
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$3.78	404	\$3.86	67	\$3.60	511	\$3.69	982
ECOGAS Mexico Semptra Energy Solutions Calexico, California	\$4.05	585	\$3.80	611	\$3.83	631	\$3.89	1,827
EDF Trading North America, LLC. BG Energy Merchants, LLC Waddington, New York	\$0.00	0	\$0.00	0	\$4.10	79	\$4.10	79

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. BNP Paribas Energy Trading GP Waddington, New York	\$0.00	0	\$0.00	0	\$4.86	30	\$4.86	30
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$3.93	310	\$3.80	296	\$3.69	604	\$3.78	1,211
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$3.63	152	\$0.00	0	\$3.29	260	\$3.42	412
EDF Trading North America, LLC. Chevron Natural Gas Services, Inc. St. Clair, Michigan	\$0.00	0	\$3.69	207	\$0.00	0	\$3.69	207
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$3.61	25	\$3.82	143	\$3.50	133	\$3.66	301
EDF Trading North America, LLC. Constellation Energy Commodities Group, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.71	190	\$3.71	190
EDF Trading North America, LLC. Iberdrola Renewables, Inc. St. Clair, Michigan	\$3.92	714	\$0.00	0	\$0.00	0	\$3.92	714
EDF Trading North America, LLC. J.P. Morgan Ventures Energy Corporation Waddington, New York	\$4.33	60	\$0.00	0	\$3.98	48	\$4.17	109
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan	\$0.00	0	\$3.46	187	\$0.00	0	\$3.46	187
EDF Trading North America, LLC. Niagara Mohawk Power Corporation Waddington, New York	\$0.00	0	\$0.00	0	\$4.03	45	\$4.03	45
EDF Trading North America, LLC. Repsol Energy North America Corporation Waddington, New York	\$0.00	0	\$0.00	0	\$3.95	34	\$3.95	34

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. Shell Energy North America (US), L.P. Waddington, New York	\$0.00	0	\$0.00	0	\$4.16	61	\$4.16	61
EDF Trading North America, LLC. Suncor Energy Marketing Inc. St. Clair, Michigan	\$3.93	154	\$0.00	0	\$0.00	0	\$3.93	154
EDF Trading North America, LLC. Tidal Energy Marketing Inc. St. Clair, Michigan	\$0.00	0	\$3.67	387	\$3.65	192	\$3.66	579
EDF Trading North America, LLC. United Energy Trading, LLC St. Clair, Michigan	\$3.93	154	\$0.00	0	\$0.00	0	\$3.93	154
EDF Trading North America, LLC. Various St. Clair, Michigan	\$0.00	0	\$3.69	240	\$3.69	130	\$3.69	370
EDF Trading North America, LLC. Various Waddington, New York	\$0.00	0	\$0.00	0	\$4.18	109	\$4.18	109
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$3.81	2,729	\$3.59	2,756	\$3.55	2,560	\$3.65	8,045
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$0.00	0	\$3.79	38	\$3.98	2	\$3.80	40
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	\$0.00	0	\$0.00	0	\$3.48	111	\$3.48	111
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan	\$3.83	184	\$3.88	182	\$3.63	186	\$3.78	552
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$4.10	42	\$0.00	0	\$0.00	0	\$4.10	42

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$4.18	7,363	\$4.05	8,153	\$3.90	8,414	\$4.04	23,930
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$3.57	1,102	\$3.52	985	\$3.54	1,283	\$3.54	3,370
Enserco Energy Inc. Various St. Clair, Michigan	\$4.23	287	\$4.12	1,650	\$3.47	644	\$3.97	2,582
Enserco Energy Inc. Various Waddington, New York	\$0.00	0	\$0.00	0	\$3.94	20	\$3.94	20
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$4.10	783	\$3.91	1,263	\$3.72	2,133	\$3.85	4,179
Enterprise Products Operating LLC Enterprise Products Operating LLC St. Clair, Michigan	\$3.72	153	\$3.72	33	\$3.64	54	\$3.70	241
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$5.84	189	\$5.73	475	\$5.66	389	\$5.72	1,053
Glencore Ltd. Various St. Clair, Michigan	\$0.00	0	\$3.98	669	\$3.68	600	\$3.84	1,269
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Marysville, Michigan	\$3.77	10	\$3.83	0	\$0.00	0	\$3.77	10
J. Aron & Company Various Detroit, Michigan	\$3.59	1,101	\$3.37	1,067	\$3.33	1,087	\$3.43	3,255
J. Aron & Company Various St. Clair, Michigan	\$3.63	3,760	\$3.54	5,395	\$3.39	5,111	\$3.51	14,266

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
J. Aron & Company Various Waddington, New York	\$4.04	332	\$4.05	1,217	\$4.01	810	\$4.03	2,360
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Grand Island, New York	\$0.00	0	\$0.00	0	\$3.51	46	\$3.51	46
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Niagara Falls, New York	\$0.00	0	\$4.08	145	\$3.94	173	\$4.00	318
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$3.75	180	\$3.95	2,101	\$3.52	121	\$3.91	2,402
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$3.12	105	\$0.00	0	\$0.00	0	\$3.12	105
JM & RAL Energy, Inc. J.P. Morgan Ventures Energy Corporation Ogilby, California	\$4.79	403	\$4.49	379	\$4.60	350	\$4.63	1,131
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.02	24	\$3.85	7	\$3.84	8	\$3.95	40
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$3.75	46	\$3.81	45	\$3.55	46	\$3.70	137
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$3.80	2,473	\$3.82	324	\$3.56	769	\$3.75	3,566
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$3.80	587	\$3.74	1,050	\$3.63	955	\$3.71	2,592
Mexicana de Cobre, S.A. de C.V. MGI Supply Ltd. Douglas, Arizona	\$4.18	321	\$3.92	323	\$3.52	323	\$3.87	967

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Mieco Inc. Macquarie Energy LLC Detroit, Michigan	\$0.00	0	\$3.35	3	\$0.00	0	\$3.35	3
Mieco Inc. Various St. Clair, Michigan	\$3.76	369	\$3.66	780	\$3.43	1,605	\$3.54	2,754
NJR Energy Services Company Various Detroit, Michigan	\$0.00	0	\$3.96	405	\$3.64	581	\$3.77	986
NJR Energy Services Company Various Marysville, Michigan	\$0.00	0	\$3.88	42	\$3.57	82	\$3.68	124
NJR Energy Services Company Various St. Clair, Michigan	\$3.98	1,226	\$3.93	1,150	\$3.72	1,240	\$3.87	3,616
NextEra Energy Power Marketing, LLC Various Niagara Falls, New York	\$0.00	0	\$4.66	270	\$4.02	403	\$4.28	673
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company Sault Ste. Marie, Michigan	\$3.81	68	\$3.78	98	\$3.80	81	\$3.79	247
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company St. Clair, Michigan	\$4.06	151	\$3.93	596	\$3.50	360	\$3.81	1,107
ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$4.03	1,397	\$3.93	2,845	\$3.82	3,093	\$3.90	7,334
Omimex Canada, Ltd. Various Havre, Montana	\$2.87	49	\$2.63	46	\$2.33	46	\$2.62	142
Oxy Energy Canada, Inc. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$0.00	0	\$3.90	1,023	\$3.51	326	\$3.80	1,349

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	\$0.00	0	\$3.97	593	\$3.67	1,458	\$3.76	2,052
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$3.67	4,389	\$3.40	2,801	\$3.31	2,579	\$3.50	9,769
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$3.97	7,536	\$3.79	7,132	\$3.70	7,652	\$3.82	22,321
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$3.97	1,257	\$3.78	1,228	\$3.71	1,262	\$3.82	3,746
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$3.68	531	\$3.49	670	\$3.87	1,024	\$3.71	2,225
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$3.74	4,027	\$3.50	3,516	\$3.35	3,166	\$3.55	10,708
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$3.65	2,203	\$3.36	2,130	\$3.30	2,297	\$3.44	6,629
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$3.66	3,941	\$3.24	3,724	\$3.30	6,098	\$3.39	13,763
Powerex Corp. Cargill, Incorporated St. Clair, Michigan	\$0.00	0	\$3.93	35	\$0.00	0	\$3.93	35
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	\$0.00	0	\$3.94	210	\$3.67	380	\$3.77	589
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$0.00	0	\$3.68	1	\$3.32	10	\$3.36	11

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Powerex Corp. Enserco Energy Inc. St. Clair, Michigan	\$0.00	0	\$3.87	35	\$0.00	0	\$3.87	35
Powerex Corp. J.P. Morgan Ventures Energy Corporation St. Clair, Michigan	\$3.83	149	\$0.00	0	\$0.00	0	\$3.83	149
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$0.00	0	\$3.92	245	\$3.71	306	\$3.80	551
Powerex Corp. NJR Energy Services Company St. Clair, Michigan	\$0.00	0	\$3.93	52	\$3.40	55	\$3.66	108
Powerex Corp. National Fuel Marketing Company, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.41	24	\$3.41	24
Powerex Corp. National Gas Exchange St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.50	193	\$3.50	193
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.47	25	\$3.47	25
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$0.00	0	\$3.87	17	\$3.38	4	\$3.77	22
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.43	169	\$3.43	169
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.56	24	\$3.56	24
ProLiance Energy, LLC Various Detroit, Michigan	\$4.34	310	\$4.11	330	\$4.05	95	\$4.20	735

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$0.00	0	\$3.11	65	\$0.00	0	\$3.11	65
Puget Sound Energy, Inc. ConocoPhillips Company Sumas, Washington	\$0.00	0	\$3.43	24	\$3.52	5	\$3.45	29
Puget Sound Energy, Inc. EnCana Marketing (USA) Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.60	5	\$3.60	5
Puget Sound Energy, Inc. Iberdrola Renewables, Inc. Sumas, Washington	\$0.00	0	\$3.13	114	\$0.00	0	\$3.13	114
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$5.98	5	\$5.98	5
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$3.37	13	\$3.61	8	\$3.46	21
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.61	8	\$3.61	8
Puget Sound Energy, Inc. Tenaska Marketing Ventures Sumas, Washington	\$0.00	0	\$3.49	53	\$3.39	110	\$3.42	163
Repsol Energy North America Corporation Repsol Energy North America Corporation Calais, Maine	\$0.00	0	\$3.37	55	\$3.50	7	\$3.38	62
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$3.83	331	\$3.88	2,019	\$3.63	2,023	\$3.76	4,373
Royal Bank of Canada Natural Gas Exchange Inc. Marysville, Michigan	\$4.18	150	\$3.78	110	\$3.83	93	\$3.96	353

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Ogilby, California	\$3.55	6,024	\$3.24	5,062	\$5.44	5,456	\$4.08	16,542
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Havre, Montana	\$3.39	367	\$0.00	0	\$0.00	0	\$3.39	367
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Marysville, Michigan	\$0.00	0	\$3.99	57	\$3.85	653	\$3.86	710
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Noyes, Minnesota	\$0.00	0	\$3.52	616	\$3.30	590	\$3.41	1,205
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.01	2,243	\$4.02	1,313	\$3.70	1,135	\$3.94	4,691
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Sumas, Washington	\$0.00	0	\$3.91	29	\$3.81	130	\$3.83	160
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Babb, Montana	\$3.33	20	\$0.00	0	\$0.00	0	\$3.33	20
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	\$0.00	0	\$3.86	29	\$0.00	0	\$3.86	29
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Detroit, Michigan	\$0.00	0	\$4.12	10	\$0.00	0	\$4.12	10
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan	\$3.92	383	\$3.62	108	\$0.00	0	\$3.85	491
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. McAllen, Texas	\$0.00	0	\$0.00	0	\$3.31	473	\$3.31	473

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Ogilby, California	\$3.50	327	\$3.54	165	\$0.00	0	\$3.52	492
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Penitas, Texas	\$3.88	916	\$3.64	331	\$3.10	57	\$3.78	1,304
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sault Ste. Marie, Michigan	\$3.68	71	\$0.00	0	\$0.00	0	\$3.68	71
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$3.86	3,151	\$3.81	4,010	\$3.51	4,543	\$3.71	11,704
Societe Generale Energy Corp. Societe Generale Energy Corp. St. Clair, Michigan	\$3.80	10	\$0.00	0	\$0.00	0	\$3.80	10
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. St. Clair, Michigan	\$2.73	3	\$3.65	475	\$3.84	372	\$3.73	849
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$3.83	1,212	\$3.88	1,182	\$3.65	1,074	\$3.79	3,468
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$0.00	0	\$3.88	577	\$3.63	594	\$3.75	1,172
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$3.51	137	\$3.31	451	\$3.33	449	\$3.35	1,038
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.33	114	\$3.33	114
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.06	4,789	\$3.83	4,281	\$3.37	3,710	\$3.78	12,780

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$3.73	300	\$3.60	198	\$3.68	499
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$4.04	22	\$4.05	405	\$4.01	1,288	\$4.02	1,715
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$4.27	1,278	\$3.77	1,506	\$3.58	1,872	\$3.83	4,656
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$4.21	3,555	\$3.86	3,842	\$3.68	3,846	\$3.91	11,244
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC St. Clair, Michigan	\$0.00	0	\$3.73	1,351	\$3.54	1,051	\$3.65	2,401
Union Gas Limited Various Detroit, Michigan	\$4.00	1,040	\$3.75	627	\$3.60	647	\$3.82	2,314
Union Gas Limited Various Sault Ste. Marie, Michigan	\$0.00	0	\$3.95	172	\$3.73	178	\$3.84	350
Union Gas Limited Various St. Clair, Michigan	\$4.02	3,043	\$3.83	3,143	\$3.71	3,150	\$3.85	9,336
United Energy Trading Canada, ULC United Energy Trading Canada, ULC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.56	303	\$3.56	303
United Energy Trading Canada, ULC United Energy Trading Canada, ULC Waddington, New York	\$0.00	0	\$0.00	0	\$3.78	1	\$3.78	1
Virginia Power Energy Marketing, Inc. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$0.00	0	\$3.57	142	\$3.39	181	\$3.47	324

SHORT-TERM SALES
YEAR: 2011 Quarter:Four

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Virginia Power Energy Marketing, Inc. Cargill, Incorporated St. Clair, Michigan	\$3.67	60	\$0.00	0	\$0.00	0	\$3.67	60
Virginia Power Energy Marketing, Inc. Macquarie Energy Canada Ltd St. Clair, Michigan	\$3.67	289	\$3.57	23	\$3.39	10	\$3.65	321
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan	\$3.67	123	\$3.57	301	\$3.39	267	\$3.52	691
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.48	108	\$4.48	108
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	\$5.50	24	\$4.97	20	\$5.40	26	\$5.31	70
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	\$4.38	19	\$4.18	18	\$4.06	22	\$4.20	59
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	\$4.39	257	\$4.11	243	\$3.94	213	\$4.16	713
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	\$4.25	18	\$4.05	24	\$3.93	31	\$4.05	73
West Texas Gas, Inc. WTG Gas Marketing, Inc. Ogilby, California	\$4.33	65	\$3.99	53	\$3.99	53	\$4.12	171

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Third Quarter Report 2011*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 3rd Quarter 2011 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Jan-11	Omimex Canada, Ltd.	Canada	Port of Del Bonita	NG Import	Short-Term	15	\$ 3.64	Volume revised from 23 MMcf.
Feb-11	Omimex Canada, Ltd.	Canada	Port of Del Bonita	NG Import	Short-Term	14	\$ 3.57	Volume revised from 21 MMcf.
Mar-11	Cheniere Marketing, LLC	India	Sabine Pass	LNG Re- Export	Short-Term	3,072	\$ 7.90	Country of Destination revised from previously reported United Kingdom
Mar-11	Omimex Canada, Ltd.	Canada	Port of Del Bonita	NG Import	Short-Term	14	\$ 3.68	Volume revised from 21 MMcf.
Apr-11	Omimex Canada, Ltd.	Canada	Port of Del Bonita	NG Import	Short-Term	14	\$ 3.83	Volume revised from 22 MMcf.
May-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 62 MMcf and \$7.48
May-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 64 MMcf and \$8.81
May-11	Omimex Canada, Ltd.	Canada	Port of Del Bonita	NG Import	Short-Term	15	\$ 3.89	Volume revised from 23 MMcf.
Jun-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 48 MMcf and \$7.59
Jun-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 40 MMcf and \$8.86
Jun-11	Omimex Canada, Ltd.	Canada	Port of Del Bonita	NG Import	Short-Term	12	\$ 3.98	Volume revised from 17 MMcf.
Jul-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 53 MMcf and \$7.57
Jul-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 31 MMcf and \$8.86
Jul-11	Omimex Canada, Ltd.	Canada	Port of Del Bonita	NG Import	Short-Term	17	\$ 3.75	Volume revised from 25 MMcf.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Aug-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 16 MMcf and \$8.32
Aug-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 66 MMcf and \$8.46
Aug-11	Omimex Canada, Ltd.	Canada	Port of Del Bonita	NG Import	Short-Term	15	\$ 3.61	Volume revised from 22 MMcf.
Sep-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 12 MMcf and \$8.63
Sep-11	Just Energy New York Corp.	Canada	Grand Island	NG Import	Short-Term	N/A	N/A	Removed previously reported import of 1 MMcf and \$8.58
Sep-11	Omimex Canada, Ltd.	Canada	Port of Del Bonita	NG Import	Short-Term	18	\$ 3.56	Volume revised from 26 MMcf.
Sep-11	Pemex Gas Y Petroquimica Basica	Mexico	Roma	NG Export	Short-Term	3,565	\$ 3.92	Volume revised from 3,522 MMcf.