



## Integrated Chemical Geothermometry System for Geothermal Exploration

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Track Name

- **Timeline**
  - Start FY10, Q2
  - End FY12, Q1
  - Just started (<1% complete)
- **Budget**
  - Total project funding: \$450K
  - DOE share: \$450K
  - Awardee share: N/A
  - Funds received for FY10: \$43K
  - Funding for FY10: \$216K
- **Barriers: Site Selection**
  - (A) Site Selection & Resource Assessment
  - (B) Site Characterization
- **Partners**
  - None

## Project Objective

- Develop practical and reliable system to predict geothermal reservoir temperatures from integrated chemical analyses of spring and well fluids

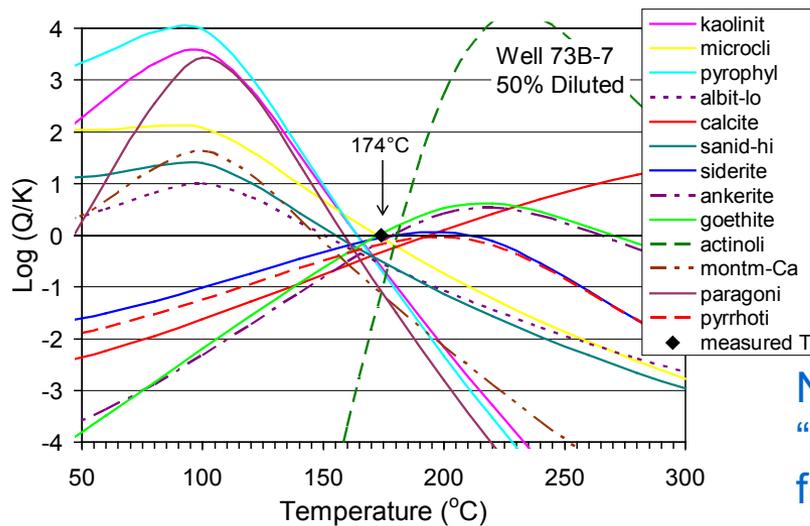
## Impacts

- See through near surface processes (e.g., dilution, gas loss, etc.), that mask the chemical signatures of deep reservoir temperatures
- More reliable assessment of target reservoir temperature (compared to classical chemical geothermometer interpretations)
- Reduce exploration and development costs

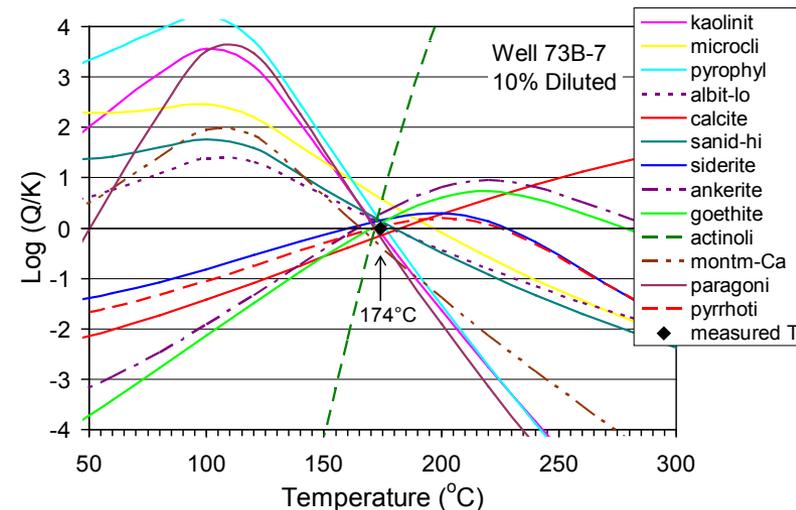
## Innovation

- Numerical optimization of multicomponent chemical geothermometry at multiple locations
- Integration with sophisticated geochemical and reactive transport modeling simulations

- Select/evaluate area for study (e.g., Dixie Valley, Nevada)
- Multicomponent chemical geothermometry with data from single features (springs, wells)
  - Evaluate geochemical trends in terms of dilution, gas loss and water-rock equilibration temperature (Reed and Spycher, 1984)



Numerically  
“undilute” the  
fluid



Example: effect of dilution  
(Dixie Valley water)

- Optimize method for multiple locations
  - Multiple regression of multiple water analyses to yield:
    - Common reservoir temperature
    - Dilution factor and compositions of any mixing endmembers
    - Sink/source terms due to mineral precipitation/dissolution and gas loss
  - Rely on existing parameter estimation software such as iTOUGH2 (Finsterle, 2007) or PEST (Doherty, 2008)
- Reactive transport simulations
  - Evaluate mixing and reaction effects upon fluid ascension to surface for “synthetic” and real cases
- Test optimization system
  - “Synthetic” waters (from a hypothetical reservoir at a known T)
  - Real data sets (e.g., Dixie Valley)
- Implementation of optimization system into a useful software tool

- Progress to date

- Just started FY10, Q2
- Selected a target area – Dixie Valley, Nevada – Using geochemical data from Goff et al., 2002
- Started on reviewing site hydrochemical data
- Preliminary multicomponent chemical geothermometry runs
- Started setup of reactive transport model

- Expected Outcomes

- Publications (method and application to different geothermal systems)
- Geothermometry software for application at various sites

- Team Qualifications

- Long experience in hydrochemical data analysis, development and application of geothermometers, and geochemical/reactive transport model development and application

- Project Management:
  - PI: Nic Spycher, overall responsibility for project
- Schedule:

Tasks	FY10 Q2	FY10 Q3	FY10 Q4	FY11 Q1	FY11 Q2	FY11 Q3	FY11 Q4	FY12 Q1
<b>1 Select target area</b>	X							
<b>2 Initial data evaluation</b>	X	X	X					
<b>3 RT Simulations</b>		X	X	X				
<b>4 Develop optimization</b>		X	X	X*				
<b>5 Testing/validation</b>				X	X	X		
<b>6 Finalize system/code</b>							X	X*

- Progress report (FY11, Q1)
- Final report (FY12, Q1)

- Application of resources and leveraged funds/budget/spend plan:
  - Task 1: Evaluation and integration of geochemical Dixie Valley data (10%)
  - Task 2: Application of Reed and Spycher (1984) approach (30%)
  - Task 3: Incorporate reactive transport models (30%)
  - Task 4: Develop optimized tool (30%)

- New **integrated** chemical geothermometry system
- Relies on optimization of a **multicomponent** geothermometer using data from **multiple locations**
- Integration with sophisticated **geochemical and reactive transport** modeling simulations
- Implement method into a **practical software** tool
- **More reliable** assessment of target reservoir temperature than classical chemical geothermometers
- **Reduce costs** of geothermal exploration and development