

## **Hotline IV – High Temperature ESP**

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Track Name

This presentation does not contain any proprietary confidential, or otherwise restricted information.

## **Project Overview**



- Timeline Start End % Completion
  - DOE Project 1-Sep-2008 31-Mar-2010 100%Actual 1-Jan-2007 31-Dec-2010 81%
- Budget (Sep 2008 through Mar 2010)
  - Total project spend: \$2.459M
  - DOE share: \$1.254M (51%)
  - Awardee share: \$1.205M (49%)
  - 2009 DOE funding: \$1.254M; 2010: \$0, (funding received and/or available)
- Full Budget (Jan 2007 through Dec 2010)
  - Total project spend: \$4.638M (through Mar 2010)
  - DOE share: \$1.254M (27%)
  - Awardee share: \$3.384M (73%)
- Partners: None

## Relevance/Impact of Research

	Fluid Temp	Internal Temp	Power	Runlife
Requirement	300C	?	2000HP	3-years
HT ESP	218C	288C	320HP	-
HP ESP	150C	205C	1500HP	-

- A submersible pump that meets the requirements is essential for EGS economics.
  - High temperature rating ensures maximum power per unit fluid
  - High Power ensures maximum fluid per well
  - Reliability ensures avg. pump replacement cost and downtime are acceptable
- Objective: Increase temperature rating of high temperature ESP's
- Results
  - Designed and built system rated for 250C fluid temperature and 300C internal temperature
  - Tested up to 260C fluid temperature.
  - Significant Technology barrier to go to higher temperatures (still working on it!)



Management Process (SLB Generic Process)

Stage	End Checkpoint	Actual Date
Concept	Concept Closure	Aug 2007
Feasibility	Feasibility Closure	July 2008
Development	Commercialization	Dec 2010
Close-Out	Project Closed	Mar 2011

- Increasing Temperature Capability
- Improving Reliability



### **Increasing Temperature Ratings**

- Complete re-evaluation of all non-metallic components
- Example: Elastomer Compound

	Huid 1	Huid 1	Huid 1	Ruid 1	Ruid2	Fluid 3	Fluid 4
	250°C	250°C	300°C	300°C	300°C	343°C	343°C
Compound	70 hours	7days	70 hours	7 days	7days	7days	7days
Α	PASS	PASS	PASS	PASS	PASS	FAIL	FAIL
В	PASS	PASS	PASS	PASS	PASS	FAIL	FAIL
С	FAIL	FAIL	FAIL	FAIL			
D	FAIL	FAIL	FAIL	FAIL			
E	PASS	PASS	PASS	FAIL			
F	PASS	PASS	PASS	FAIL			
G	PASS	PASS	FAIL	FAIL			
Н	FAIL	FAIL	FAIL	FAIL			
I	PASS	PASS	FAIL	FAIL			



### Improving Reliability

- Balance between failed elements, failure modes, and root causes
  - Failed Elements: What failed on a system that stopped production
  - Failure Modes: What directly caused the element to fail
  - Root Causes: What originally allowed a failure mode to exist

#### Project Focus

- Increasing Redundancy of critical components
- Mitigate effects of sand entry around critical and rotating components
- Reduce potential service errors
- Using internal motor temperature sensor for automated protection
- Higher Temperature Materials



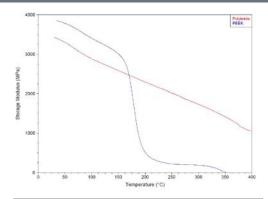
### Management Process

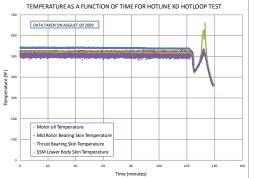
- Concept Phase Jan-2007 to July 2007
  - Checkpoint: Concept Closure
  - Look to accomplish: List of project requirements and economic value
- Feasibility Phase Aug 2007 to June 2008
  - Checkpoint: Feasibility Closure
  - Look to Accomplish:
    - Proof that project requirements are technically and economically feasible.
    - · Identify important new characteristics and materials.
  - Milestones: Go/No-Go decision based on technical feasibility
- Development Phase July 2008 to Dec 2010
  - Checkpoint: Commercialization
  - Look to Accomplish: Design, build and test components, sub-assemblies, and assembly
  - Milestones: Functional Test of first prototype, Successful endurance test of prototype, field testing of design
- Close-Out Phase Jan 2011 to Mar 2011
  - Checkpoint: Project Closed
  - Look to Accomplish: Hand over project to sustaining engineering



#### Accomplishments

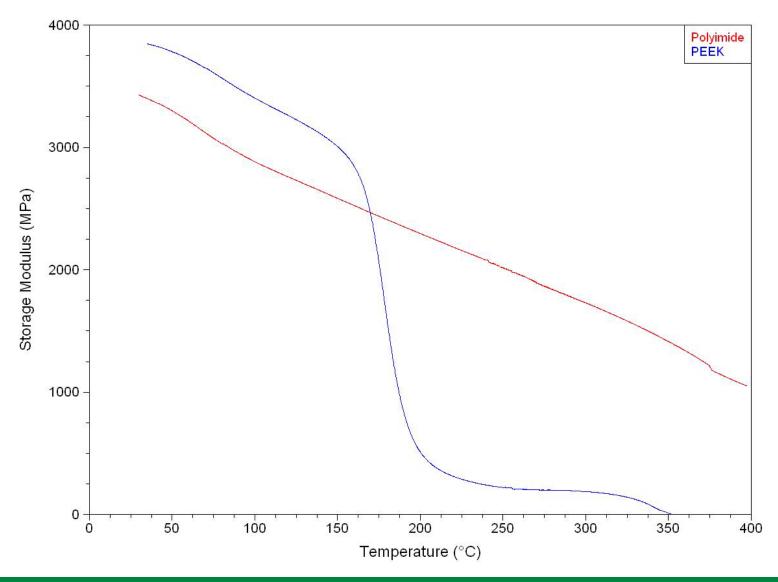
- Identified Key Changes to improve reliability
- Selected material candidates and tested to determine best option for increasing temperature rating
- Designed, built, and tested three prototype units
- Internal endurance test for 300-hours
- External joint test with ConocoPhillips at C-FER Technologies
  - Temperature up to 260C fluid temp.



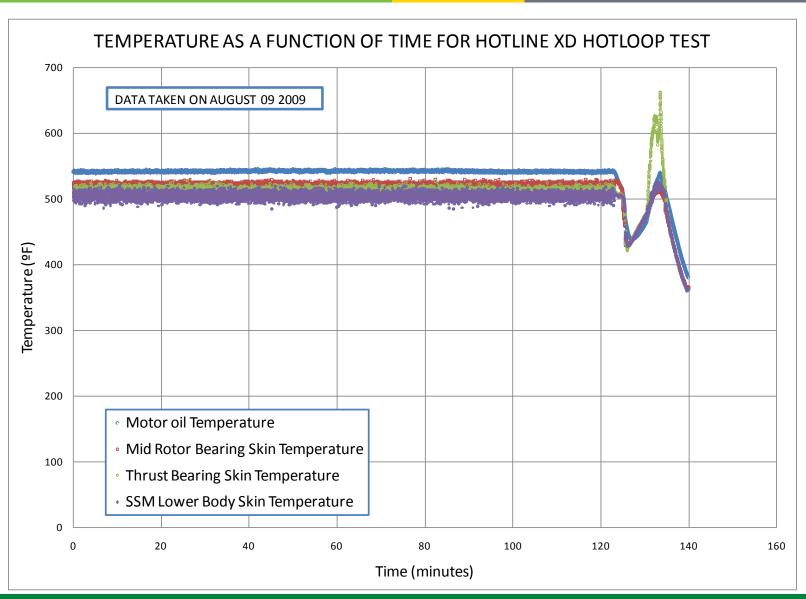
















#### **Team**

•	Member	Title	Loc	Yrs	Deg
•	Jose Caridad	Mechanical Engineer	SRC	8	MSc
•	Michael Dowling	Project Manager	SRC	14	BSc
•	Jason Kobersky	Designer	SRC	13	AAS
•	Albert Kyin	Electrical Engineer	SRC	6	BSc
•	Robert Philips	Designer	SRC	2	BSc
•	Arthur Watson	Project Team Leader	SRC	35	BSc
•	Chris Featherby	Designer	BPC	21	
•	Kevin Cox	Mechanical Engineer	LPC	2	MSc
•	Will Goertzen	Polymer Engineer	LPC	3	PhD
•	Sophie Govetto	Engineer	LPC	2	MSc
•	Greg Manke	Cable Eng. Manager	LPC	26	BSc
•	Melissa Vermeer	Polymer Engineer	LPC	11	PhD
•	Beng Chua	Manufacturing Eng.	SPE	6	MSc
•	Yohz Hendryanto	Manufacturing Eng.	SPE	6	BSc
•	Praveen Kakkan	Manufacturing Eng.	SPE	5	BSc/MBA
•	Haining Pan	Mechancial Eng.	SPE	2	PhD

### **Facilities**

- Singapore
   ISO 9001 Certified (2008)
  - Worldwide Manufacturing Center



- Original REDA Headquarters
- Research and Manufacturing Center
- High temperature motor test lab
- Lawrence, KS
   ISO 9001:2008 certified
  - Polymer Lab
  - Custom Elastomer Production
  - Cable Production (including electrical connectors)







## Project Management/Coordination



#### Schedule

- Parallel Development of Power Train and Monitoring System
- Dealing with the unexpected

#### Resources

- Personnel
- Test Facilities
- Equipment

#### Project Cooperation

 High Temperature Monitoring System developed in parallel and integrated into motor.

#### **Future Directions**



- 300-HP, 250C System
  - Continued Development of new elastomer compounds
  - Field Trials approx. Aug 2010 through Dec 2010
  - Commercial Product End 2010
  - Continued monitoring for reliability improvement potential
- 300-HP 300C System
  - Development of components to enable system in 2010
  - Collaborative Work with industry partner on new materials
  - Testing and Field trials present a problem
- High Power System (250C)
  - Apply lessons learned to larger diameter motor
  - Present market in 'Hydrothermal' systems in Europe and Western U.S.
  - Target for preliminary design is mid 2011.

## Summary



- Successfully designed, built, and tested a new system that...
  - Is capable of permanent operation in 250C fluid.
  - Will improve on the reliability of the previous system
  - Is capable of 300-HP
- Field Trials will be Aug/Sep 2010 through end of 2010
- Product will be commercial in 2011
- Higher Temperature research will progress in 2010 toward 300C target.
- High power version is in the works

Year	Key Technical Results
2009	<ul><li>Build Prototype</li><li>Internal Endurance Test</li><li>External Endurance Test</li></ul>
2010	<ul><li>Release design for manufacturing</li><li>Field Trials</li></ul>

## Supplemental Slides

## **Optional Slide**



#### Delivered

None

#### **Planned**

- Global Petroleum Conference, 8-10 June 2010, Calgary Canada
- SPE Annual Technical Conference and Exhibition (ATCE), 19-22 Sep 2010, Tuscany Italy

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### **ESP Component Overview**

- Centrifugal Pump
   Creates pressure to produce fluid to surface
- Fluid Intake
   Provides path for fluid into pump
- Submersible Motor
   Converts Electrical Energy to Rotational Motion
- Cable and Electrical Connector
   Delivers Electricity to Motor from Surface
- Protector
   Prevents Motor contamination

Hotline IV addresses the Motor, Protector, and Electrical Connector

