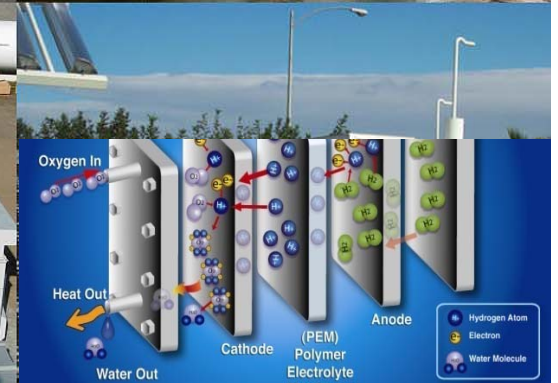


FUEL CELL TECHNOLOGIES PROGRAM

DOD-DOE Workshop: Shipboard APUs

U.S. DEPARTMENT OF
ENERGY

Energy Efficiency &
Renewable Energy



Overview

3/29/2011

Dr. Sunita Satyapal

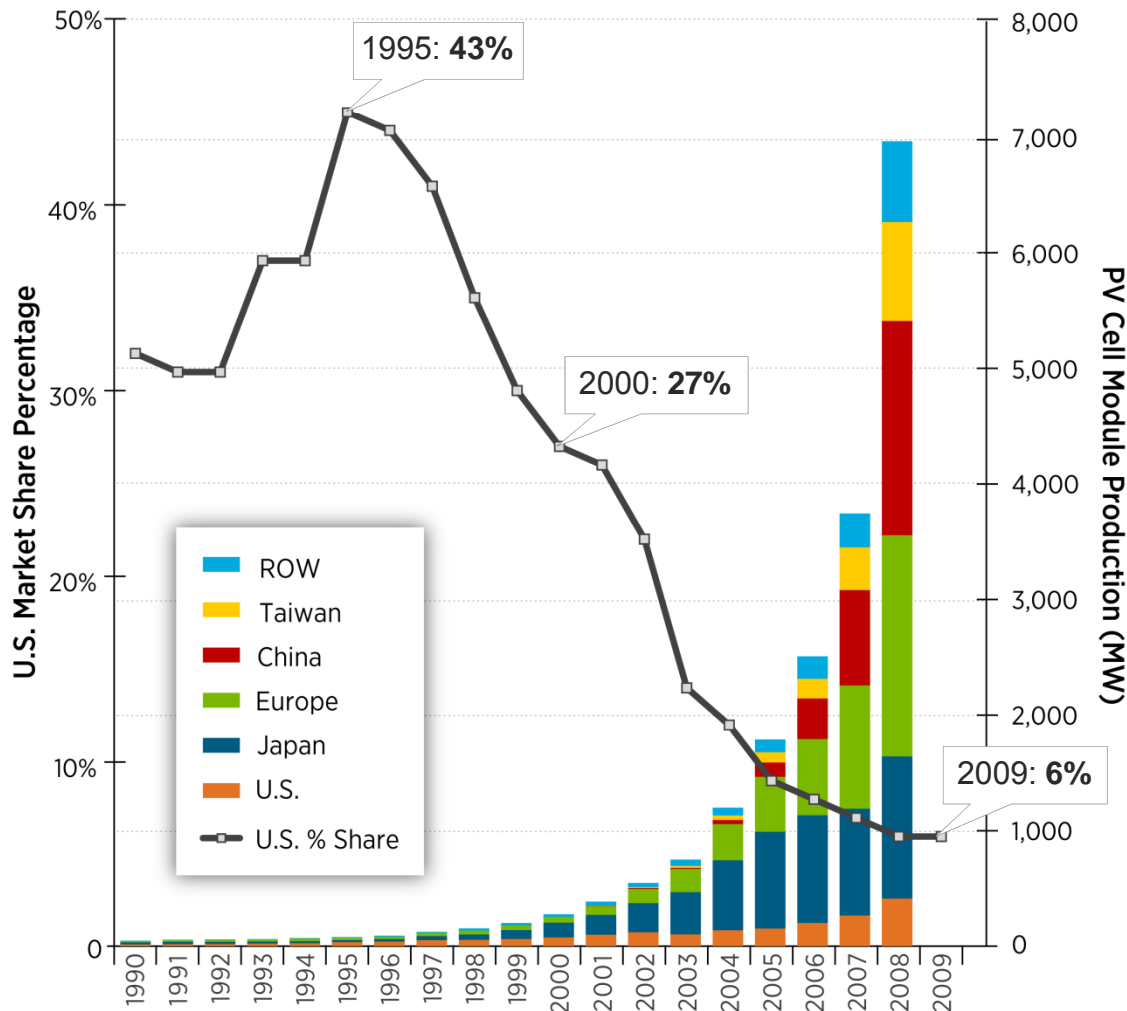
Program Manager

Fuel Cell Technologies Program

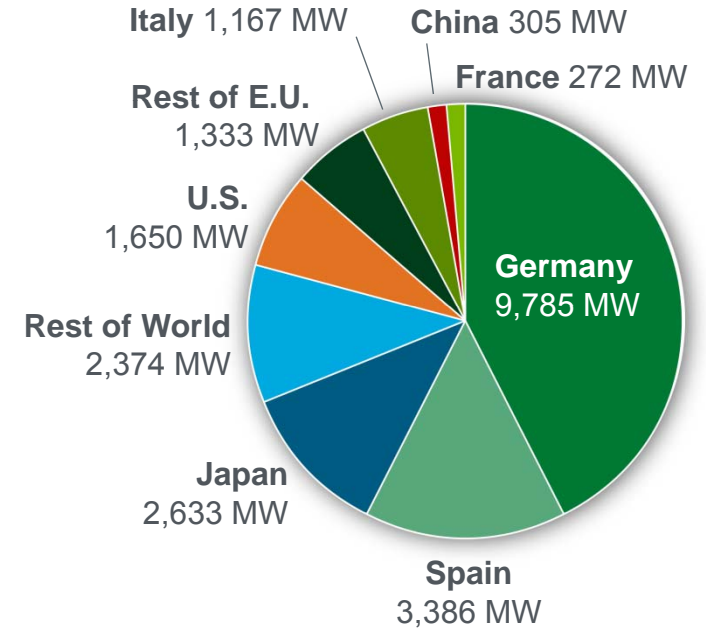
U.S. Department of Energy

U.S. share of PV production has fallen significantly over the last 10 years

Global & U.S. Annual PV Production by Region

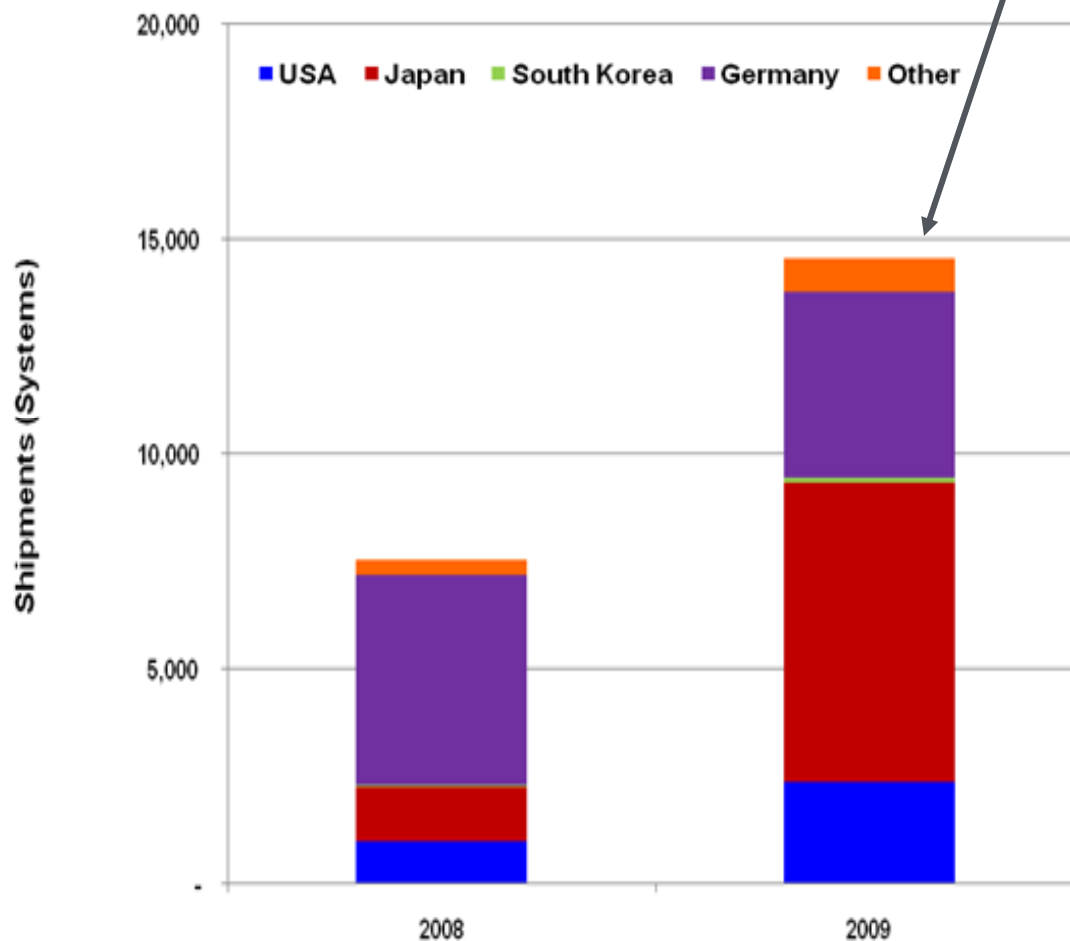


Cumulative Installed PV (through 2009)



Global Shipments of Fuel Cell Systems by US Companies and Non-US Companies

Significant increase in units shipped by non-US companies >40% market growth in just one year



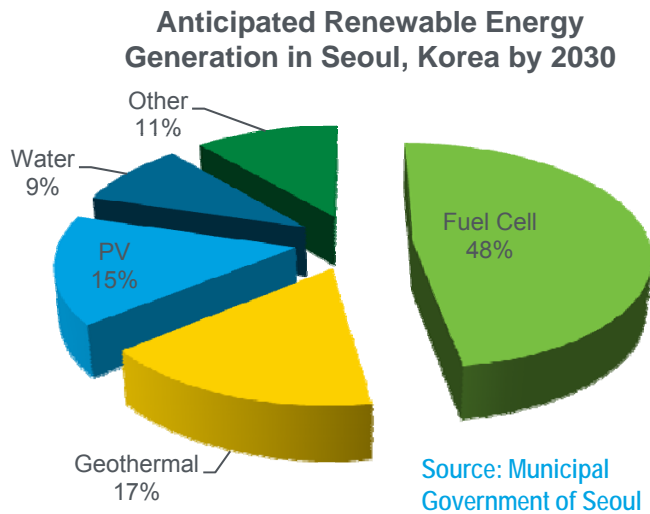
Preliminary market analysis

International Landscape favors H₂ & Fuel Cells

- Germany (>\$1.2B; 1,000 H₂ stations)
- European Commission (>\$1.2B, 2008-2013)
- Japan (2M vehicles, 1,000 H₂ stations by 2025)
- South Korea (plans to produce 20% of world shipments & create 560,000 jobs in Korea)
- China (thousands of small units; 70 FCVs, buses, 100 shuttles at World Expo, Olympics)
- Subsidies for jobs, manufacturing, deployments

Global Market Overview

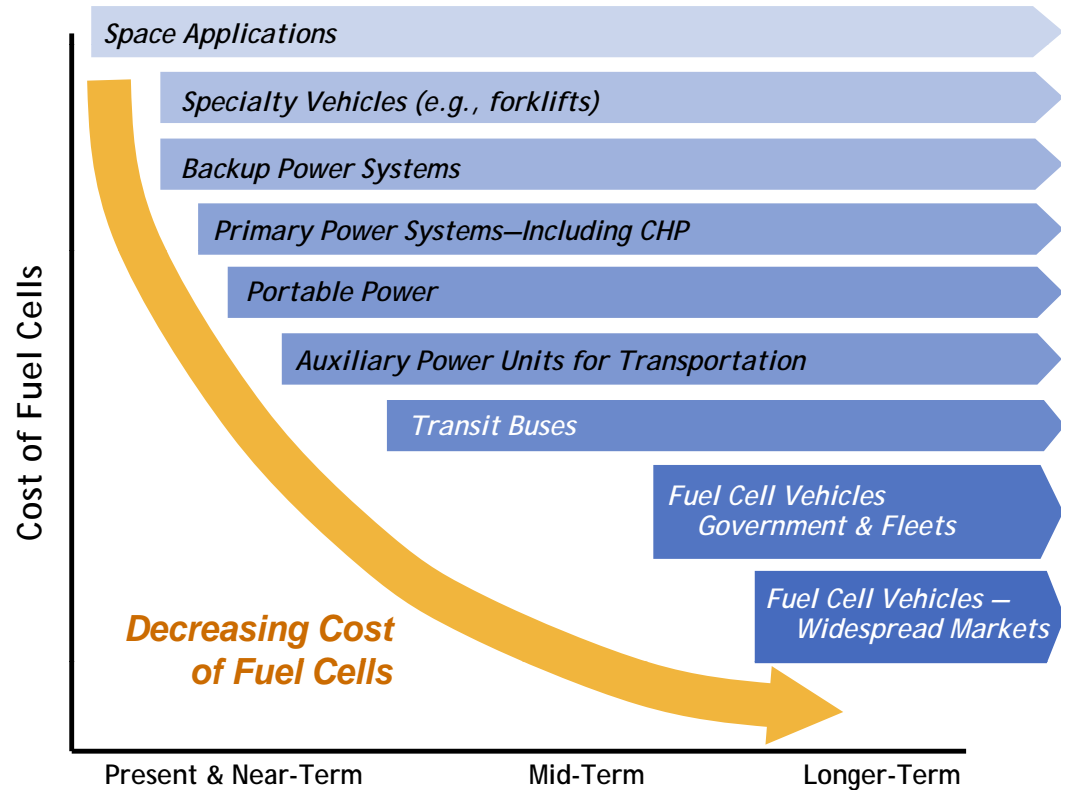
Example: Seoul's renewable energy generation plan includes ~ **48% fuel cells**



Early markets and diverse applications provide an opportunity to enable cost reductions and establish domestic leadership.

Example: Denmark Backup Power Deployments

50,000 potential sites
>500 deployments worldwide



Projected high-volume cost of fuel cells has been reduced to \$51/kW (2010)*

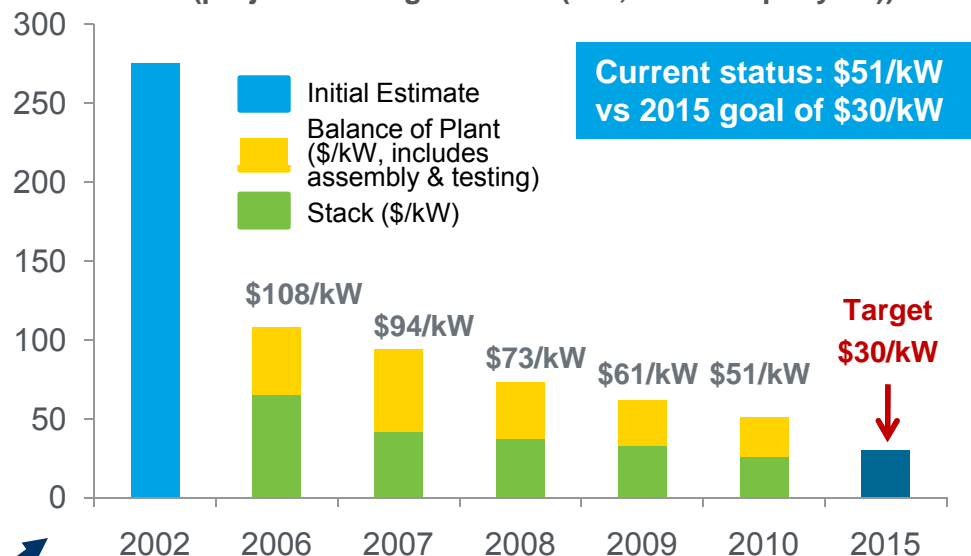
- **More than 30% reduction since 2008**
- **More than 80% reduction since 2002**
- **2008 cost projection was validated by independent panel****

As stack costs are reduced, balance-of-plant components are responsible for a larger % of costs.

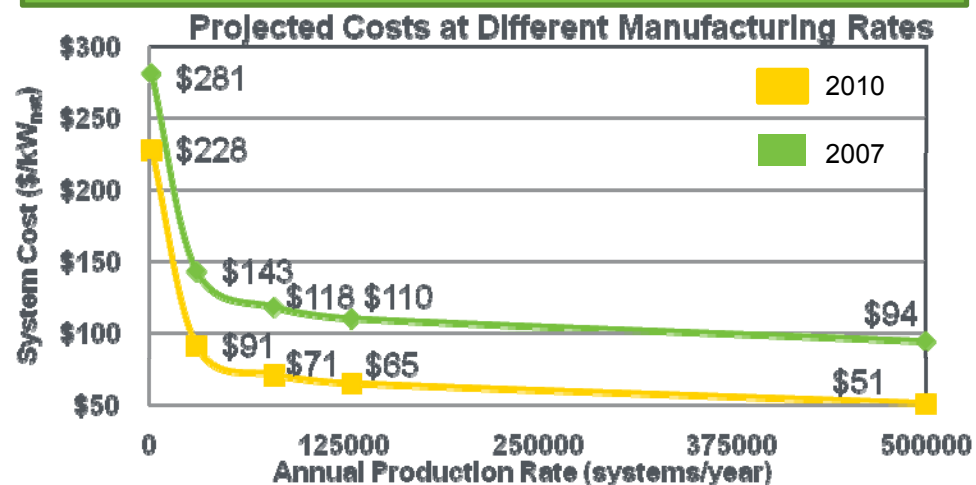
*Based on projection to high-volume manufacturing (500,000 units/year).

**Panel found \$60 – \$80/kW to be a “valid estimate”:
http://hydrogen.doe.gov/peer_reviews.html

Projected Transportation Fuel Cell System Cost
(projected to high-volume (500,000 units per year))

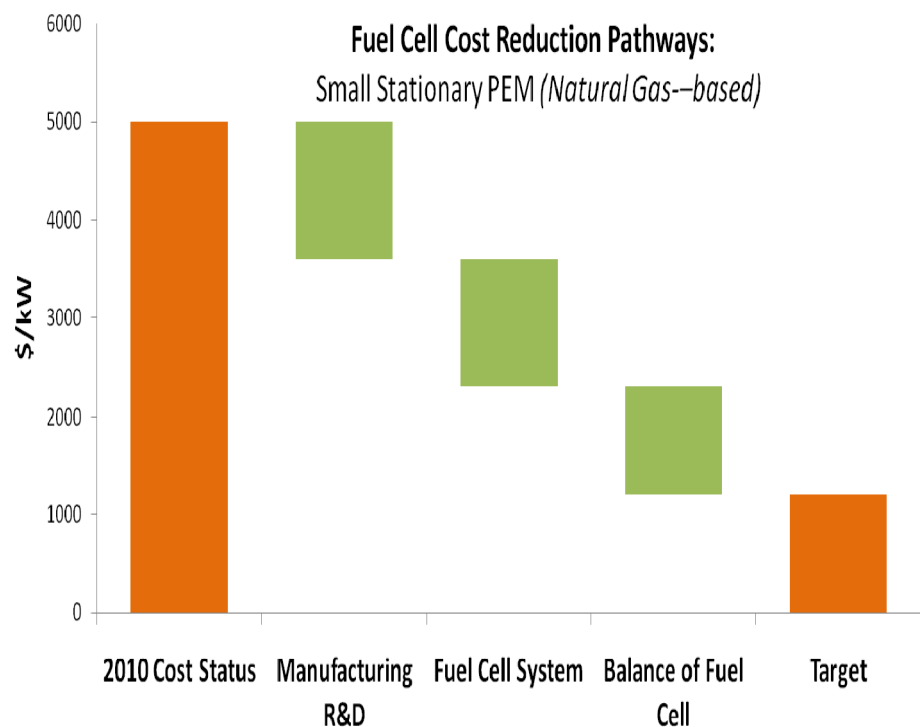


More than 80% cost reduction since 2002.

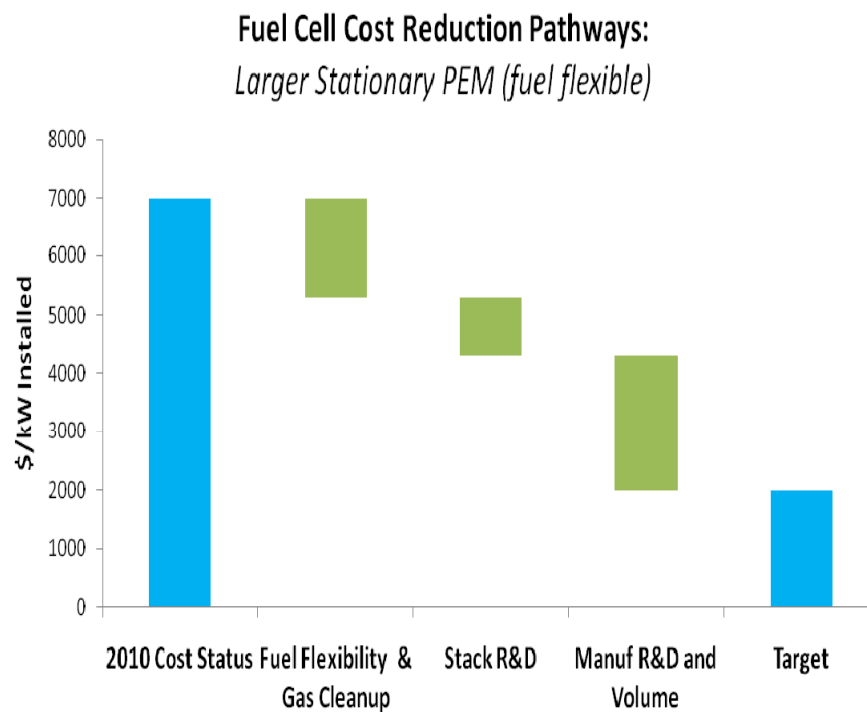


Preliminary analysis shows potential areas for stationary fuel cell cost reduction

Small-scale PEM Fuel Cells with Natural Gas



Medium-Scale Fuel Cell CHP with Biogas



Projections of high-volume / nth plant production and delivery of hydrogen meet the targets for most technologies.

We've reduced the cost of H₂ delivery*

~30% reduction in tube trailer costs

>20% reduction in pipeline costs

~15% reduction liquid hydrogen delivery costs

**Projected cost, based on analysis of state-of-the-art technology*

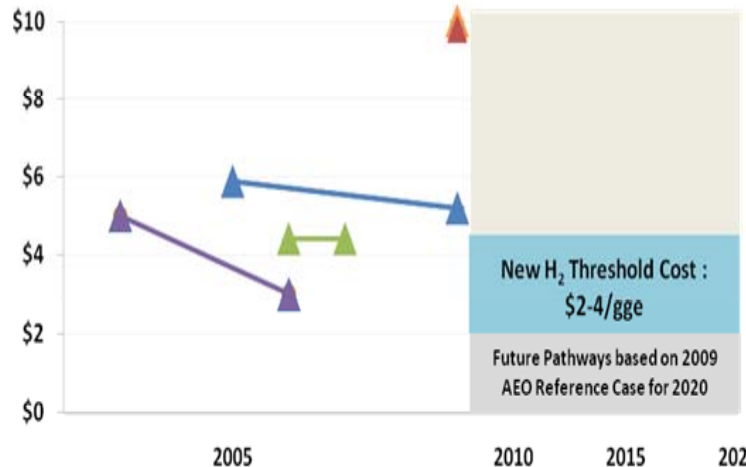
NEAR TERM:

Distributed Production

- ▲ Natural Gas Reforming
- ▲ Ethanol Reforming
- ▲ Electrolysis

Low-volume (200 kg/day)

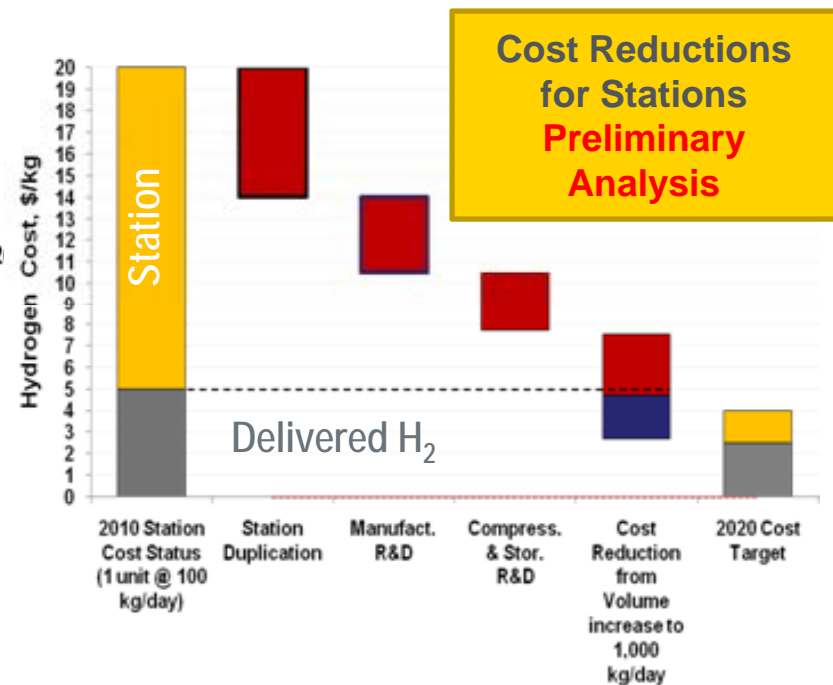
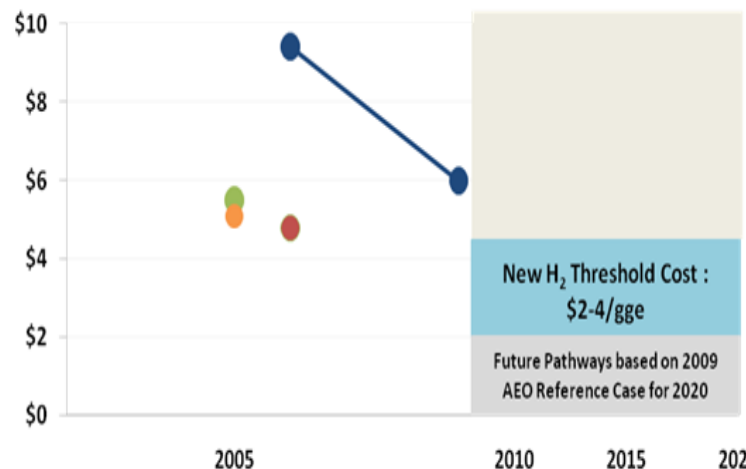
- ▲ Steam Methane Reforming
- ▲ H₂ from Combined Heat, Hydrogen, and Power Fuel Cell



LONGER TERM:

Centralized Production

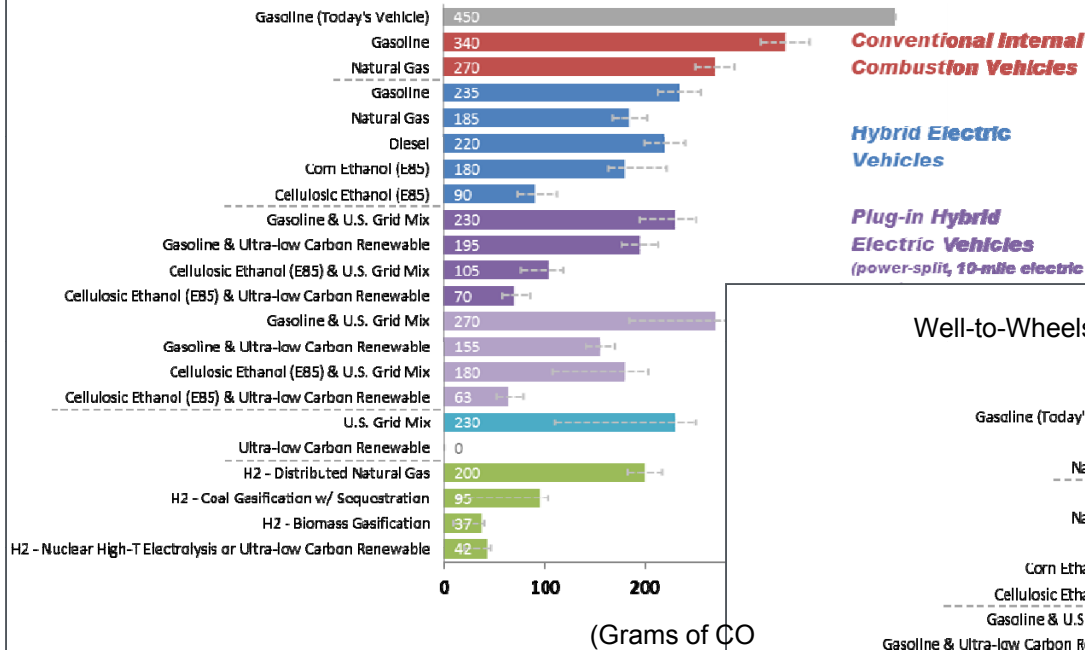
- Biomass Gasification
- Central Wind Electrolysis
- Coal Gasification with Sequestration
- Nuclear



1. Cost reduction from station duplication will required ~120 stations and was based on 3% reduction for a doubling of capacity. Reference: "A portfolio of power-trains for Europe: a fact-based analysis" by McKinsey & Co.
2. Cost of hydrogen delivered to station is ~\$5/kg based on TTC Hydrogen Market Study 2009.
3. Station cost reductions based on ANL Hydrogen Delivery Systems Analysis Model (HDSAM). 4. The Current station cost is based on costs from the current California state funded stations. The capital cost for the station is \$2.5 million. 5. The starting station capacity is 100 kg/day.

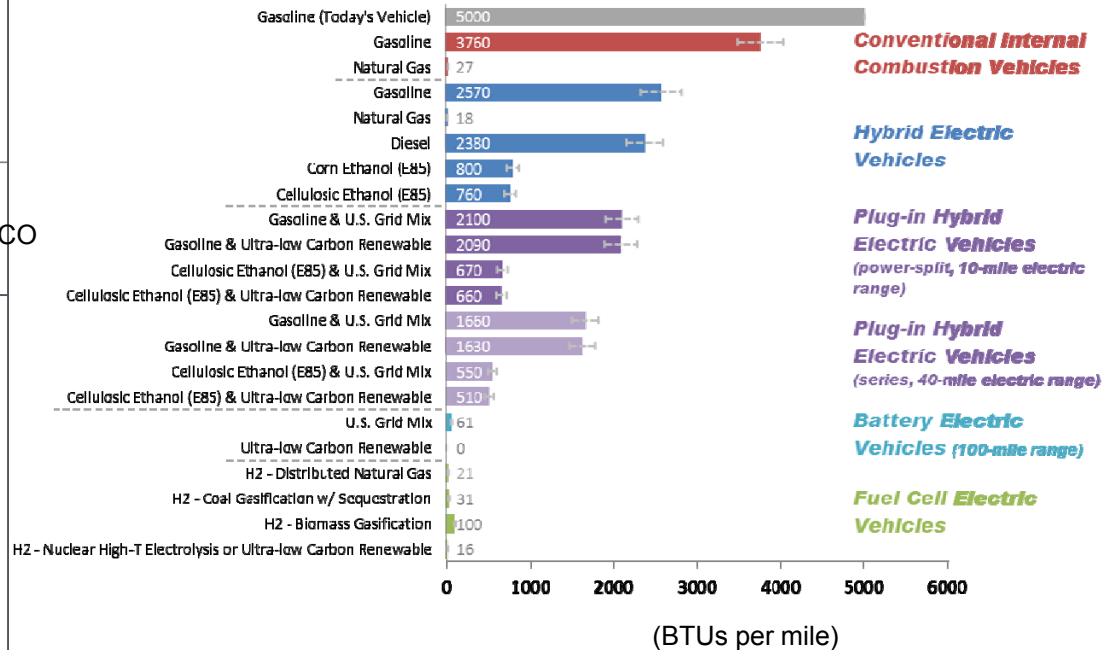
Notes: Data points are being updated to the 2009 AEO reference case. The 2010 Technology Validation results show a cost range of \$8-\$10/gge for a 1,500 kg/day distributed natural gas and \$10-\$13/gge for a 1,500 kg/day distributed electrolysis hydrogen station.

Well-to-Wheels Greenhouse Gases Emissions Future Mid-Size Car
(Grams of CO₂-equivalent per mile)



Analysis includes portfolio of transportation technologies and latest models and updates to well-to-wheels assumptions

Well-to-Wheels Petroleum Energy Use for Future Mid-Size Car
(BTUs per mile)



Analysis & Assumptions at:
http://hydrogen.energy.gov/pdfs/10001_well_to_wheels_gge_petroleum_use.pdf

Notes:

For a projected state of technologies in 2035-2045.
Ultra-low carbon renewable electricity includes wind, solar, etc.
Does not include the life-cycle effects of vehicle manufacturing and infrastructure construction/decommissioning.
Global warming potential of primary fuels excluded.

Thank you

For more information, please contact

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hydrogenandfuelcells.energy.gov

Additional Information

Federal Agencies

- DOC
- DOD
- DOE
- DOT
- EPA
- GSA
- DOI
- DHS
- NASA
- NSF
- USDA
- USPS

- Interagency coordination through staff-level Interagency Working Group (meets monthly)
- Assistant Secretary-level Interagency Task Force mandated by EPACK 2005.

Universities

~ 50 projects with 40 universities

International

- IEA Implementing agreements – 25 countries
- International Partnership for Hydrogen & Fuel Cells in the Economy – 17 countries & EC, 30 projects

DOE Fuel Cell Technologies Program*

- Applied RD&D
- Efforts to Overcome Non-Technical Barriers
- Internal Collaboration with Fossil Energy, Nuclear Energy and Basic Energy Sciences

Industry Partnerships & Stakeholder Assn's.

- FreedomCAR and Fuel Partnership
- Fuel Cell and Hydrogen Energy Association (FCHEA)
- Hydrogen Utility Group
- ~ 65 projects with 50 companies

State & Regional Partnerships

- California Fuel Cell Partnership
- California Stationary Fuel Cell Collaborative
- SC H₂ & Fuel Cell Alliance
- Upper Midwest Hydrogen Initiative
- Ohio Fuel Coalition
- Connecticut Center for Advanced Technology

National Laboratories

National Renewable Energy Laboratory
P&D, S, FC, A, SC&S, TV, MN
Argonne A, FC, P&D, SC&S
Los Alamos S, FC, SC&S

Sandia P&D, S, SC&S
Pacific Northwest P&D, S, FC, SC&S, A
Oak Ridge P&D, S, FC, A, SC&S
Lawrence Berkeley FC, A

Lawrence Livermore P&D, S, SC&S
Savannah River S, P&D
Brookhaven S, FC
Idaho National Lab P&D

Other Federal Labs: Jet Propulsion Lab, National Institute of Standards & Technology, National Energy Technology Lab (NETL)

P&D = Production & Delivery; S = Storage; FC = Fuel Cells; A = Analysis; SC&S = Safety, Codes & Standards; TV = Technology Validation, MN = Manufacturing